

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-015-32617

Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

Lease Name or Unit Agreement Name

Harroun 10

RECEIVED

APR 26 2004

Well No.

3

OCD-ARTESIA

Pool name or Wildcat

Pierce Crossing Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

CONFIDENTIAL

Name of Operator

Pogo Producing Company

Address of Operator

P. O. Box 10340, Midland, TX 79702-7340

Well Location

Unit Letter L : 2310 Feet From The South Line and 990 Feet From The West Line

Section 10 Township 24S Range 29E NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)

2959'

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Capstar #9. Spud well @ 00:30 hrs 03/19/04. Drld 17-1/2" hole to 562'. TD reached @ 12:00 hrs 03/19/04. Ran 15 jts 13-3/8" 48# H-40 ST&C csg. BJ cmt'd w/ 250 sks Lite @ 12.4 ppg followed by 200 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Circ 110 sks to surface. Plug down @ 11:00 hrs 03/20/03. WOC 23 hrs. Make cut-off. Weld on WH. NU BOP's & test ok.

Intermediate Csg - Drld 11" hole to 2860'. TD reached @ 09:00 hrs 03/24/04. Ran 63 jts 8-5/8" 32# & 24# J-55 LT&C csg. Cmt w/ 790 sks Lite @ 12.4 ppg followed by 200 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Circ 98 sks to surface. WOC 18 hrs. Make cut-off. Install WH. NU BOP's & test ok.

TD & Prod Csg - Drld 7-7/8" hole to 8004'. TD reached @ 17:30 hrs 04/01/04. Logged well w/ Baker Atlas. Ran 182 jts 5-1/2" 17# & 15.5# J-55 LT&C csg. Cmt'd w/ 610 sks Cl "H" + additives @ 14.1 ppg followed by 200 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Lost circ. WOC. Pumped 100 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. CBL ran 04/10/04. TOC @ 1670.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Cathy Wright

TITLE

Sr. Operation Tech

DATE

04/22/04

TYPE OR PRINT NAME

Cathy Wright

432-685-8100

TELEPHONE NO.

(This space for State Use)

FOR RECORDS ONLY

APR 27 2004

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: