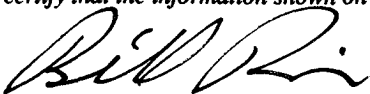


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-015-31012
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No. B-7717-9
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Stetson "2" State Com. <div style="text-align: center; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
2. Name of Operator CHISOS, Ltd.		8. Well No. APR 30 2004 1 ORR-ARTESIA
3. Address of Operator 670 Dona Ana Road, SW Deming, New Mexico 88030		9. Pool name or Wildcat Turkey Track Atoka (Gas)
4. Well Location Unit Letter M : 990 Feet From The South Line and 990 Feet From The West Line Section 2 Township 19S Range 29E NMPM Eddy County		
10. Date Spudded 06/03/2000	11. Date T.D. Reached 07/05/2000	12. Date Compl. (Ready to Prod.) 10/30/2003
13. Elevations (DF& RKB, RT, GR, etc.) 3,368' GR		14. Elev. Casinghead 3,368' GR
15. Total Depth 11,630'	16. Plug Back T.D. 11,180'	17. If Multiple Compl. How Many Zones? _____
18. Intervals Drilled By Rotary		Rotary Tools 40 - 11,630' Cable Tools 0'
19. Producing Interval(s), of this completion - Top, Bottom, Name Atoka		20. Was Directional Survey Made Previously Submitted
21. Type Electric and Other Logs Run Previously Submitted		22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
11 3/4", J-55	42	370'
8 5/8", J-55	32	3,000'
5 1/2", N-80	17	11,630'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2 7/8"
BOTTOM	SACKS CEMENT	DEPTH SET
		10,704'
	SCREEN	PACKER SET
		10,697'
26. Perforation record (interval, size, and number) 10,810' - 10,819' .48" diameter entry hole 36 total holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		10,810' - 10,819'
		AMOUNT AND KIND MATERIAL USED
		1,000 gals. 7.5% acid + 1,500
		SCF of N2 + 75 ball sealers
28. PRODUCTION		
Date First Production 10/30/2003		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
		Well Status (Prod. or Shut-in) Producing
Date of Test 11/01/2003	Hours Tested 24	Choke Size 64/64"
		Prod'n For Test Period
		Oil - Bbl 0
		Gas - MCF 147
		Water - Bbl. 0
		Gas - Oil Ratio 0:0
Flow Tubing Press. 167	Casing Pressure 0	Calculated 24-Hour Rate
		Oil - Bbl. 0
		Gas - MCF 147
		Water - Bbl. 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Ross Robinson
30. List Attachments None		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name Bill Pierce
E-mail Address deltapservices@sbcglobal.net		Title Consulting Engineer
		Date 04/28/2004

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 250'	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn 10,290'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10,592'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1,242'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 1,689'	T. Devonian	T. Menefee	T. Madison
T. Queen 2,213'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3,000'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 3,710'	T. Todilto	T.
T. Drinkard	T. Bone Springs 4,530'	T. Entrada	T.
T. Abo	T. 7,140' <i>Bone Sprg. Lime</i>	T. Wingate	T.
T. Wolfcamp 9,040'	T. 8,000' <i>Bone Sprg. Sand</i>	T. Chinle	T.
T. Penn 9,846'	T. 11,172' <i>Morrow</i>	T. Permian	T.
T. Cisco (Bough C)	T. 11,578' <i>Barnett Shale</i>	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
District II
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-31012	² Pool Code 86445	³ Pool Name Turkey Track; Atoka (Gas)
⁴ Property Code 03085	⁵ Property Name Stetson "2" State Com.	⁶ Well Number 1
⁷ OGRID No. 215732	⁸ Operator Name Chisos, Ltd.	⁹ Elevation 3,368'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	2	19S	29E		990	South	990	West	Eddy

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320.05	¹³ Joint or Infill N	¹⁴ Consolidation Code C	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>RECEIVED APR 30 2004 OCC-ARTESIA</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature: <i>Bill Pierce</i> Printed Name: Bill Pierce Title and E-mail Address: Agent Engineer deltapervices@sbcglobal.net Date: April 29, 2004</p>
		<p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: Signature and Seal of Professional Surveyor:</p>
		<p>Certificate Number</p>