Diamed (25 N) French Dr., Hobbs, NI 8820         Energy, Minerals and Natural Resources         Revised March 25, 1999           MELL API NO.         DOIL CONSERVATION DIVISION (1500k finik, Artesia, NM 8820)         OIL CONSERVATION DIVISION (1200 Surfa, Artesia, NM 8820)         30-015-33338         5. Indicate Type of Lase STATE IX         STATE IX         FEE         6. State Oil & Gas Lase No.           1200 Surfa, Artesia, NM 8820         Sunda Fe, NM         8705         5. State Oil & Gas Lase No.         8-8617           1200 Surfa, Fe, NM         SUNDRY NOTICES AND REPORTS ON WELLS         7. Lease Name or Unit Agreement Name: ON OTUSE TRUE NORMORE NOROALS TO RULL OR TO DEEPK NOR FLUG BACK TO A DIFFRENT RESERVOR. USE "APPLICATION FOR FEMIT" (FORM C-101) FOR SUCH PROPOSALS)         7. Lease Name or Unit Agreement Name: Mule Train 16 State           01 Well         Gas Well         Other         PECEIVED         8. Well No.           2         Name of Operator         PECEIVED         8. Well No.         2           3. Address of Operator         PER 29 70H         2         9. Pool name or Wildcat         Empire Penn           4. Well Location         Unit Letter         N: 660         feet from the <i>N</i> line and 1520         feet from the <i>W</i> line         State Oil & County           3. Address of Operator         16. Township         17. Range         28E         NMPM         Eddy         County <td< th=""></td<>
Datased II       OIL CONSERVATION DIVISION       30-015-3338         Discussion II soud First, Arteia, NM 88210       DIL CONSERVATION DIVISION       30-015-3338         Discussion II soud First, Arteia, NM 88210       Santa Fe, NM 87505       5. Indicate Type of Lase         Strong First, Arteia, NM 88210       Santa Fe, NM 87505       5. State Type of Lase         Strong Fer NM       B-8617         CON OT USE TRIS FORM FOR PROPOSALS TO DRILL OR TO DEPRING NOR FLUG BACK TO A       7. Lease Name or Unit Agreement Name:         MOID OF TRIS FORM FOR PROPOSALS TO DRILL OR TO DEPRING POR PLUG BACK TO A       MULE Train 16 State         MURE STORM FOR PROPOSALS TO DRILL OR TO DEPRING POR PLUG BACK TO A       MULE Train 16 State         Mule Train 16 State       Q       Q         Address of Operator       RECEIVED       8. Well No.         Yates Of Operator       PE 9 76M       9. Pool name or Wildcat         Empire Penn       Interact Type of Well:       9. Pool name or Wildcat         MUL Letter       N : 660       feet from the
1220 South St. Francis Dr.       1220 South St. Francis Dr.       5. Indicate Type of Lease         00 R0 R0 anso R4, Aste, NM 87410       Santa Fe, NM 87505       6. State Oil & Gas Lease No.         1220 S. St. Francis Dr., Santa Fe, NM       SUNDRY NOTICES AND REPORTS ON WELLS       6. State Oil & Gas Lease No.         87505       SUNDRY NOTICES AND REPORTS ON WELLS       7. Lease Name or Unit Agreement Name:         DFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH       7. Lease Name or Unit Agreement Name:         DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH       7. Lease Name or Unit Agreement Name:         OIL Well       Gas Well       Nulle       Column - Colum
1000 Rob Brazes Rd. Azec, NM 87410       Santa Fe, NM 87505       State Cil & State Cil & State Cil & Gas Lease No.         37905       SUNDRY NOTICES AND REPORTS ON WELLS       State Cil & Gas Lease No.         (00 NOT USE THIS FORM TOR PROPOSALS TO DRILLOR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (PORM C-101) FOR SUCH PROPOSALS.       7. Lease Name or Unit Agreement Name:         (0) MOT USE THIS FORM TOR PROPOSALS TO DRILLOR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (PORM C-101) FOR SUCH PROPOSALS.       7. Lease Name or Unit Agreement Name:         (0) Well:       Gas Well       X       Other       8. Well No.         (1) Type of Well:       Gas Well       Company       4PR 9.9 70H       9. Pool name or Wildcat         (2) Name of Operator       HECEIVED       8. Well No.       2         (3) Address of Operator       HECEIVED       8. Well No.       2         (4) Well Location       10. Elevation (Show whether DR, RKB, RT, GR, etc.)       10. Elevation (Show whether DR, RKB, RT, GR, etc.)       10. Elevation (Show whether DR, RKB, RT, GR, etc.)         (1) Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND BANDON       REMEDIAL WORK       ALTERING CASING CASING       PLUG AND ABANDONMENT         PULL OR ALTER CASING       MULTIPLE COMPLE
1220 S.S. Francis Dr., Sama Fe, NM       0. JUNDRY NOTICES AND REPORTS ON WELLS       7. Lease Name or Unit Agreement Name:         (50 NOT USE THIS FORM FOR PROPOSALS TO BALLOR TO DEEPER OR PLUG BACK TO A       7. Lease Name or Unit Agreement Name:         (50 NOT USE THIS FORM FOR PROPOSALS TO BALLOR TO DEEPER OR PLUG BACK TO A       MULE Train 16 State         (50 NOT USE THIS FORM FOR PROPOSALS TO BALLOR TO DEEPER OR PLUG BACK TO A       MULE Train 16 State         (51 Well:       Gas Well:       X         (52 Section       16       Township       17S         (52 CR       MMPM       Eddy       County         (10:       Evention (Show whether DR, RKB, RT, GR, etc.)       MULTIPUE         (11:       Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK
SUNDRY NOTICES AND REPORTS ON WELLS (ON OT USE THIS FORM FOR PROPORALS TO DAILLO RTO DEPERING RFLUGE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH NOTOSALS)       7. Lease Name or Unit Agreement Name: Mule Train 16 State         OIL Well       Gas Well       X       Other       HULE TO TO SUCH         Oil Well       Gas Well       X       Other       HECEIVED       8. Well No.         2       Yordes Drilling Company       APR 2.9.70H       2       9. Pool name or Wildcat         10.5 South 4 <sup>th</sup> S1., Artesia, NM 88210       OCD-ARTESIA       Empire Penn       Hine         4. Well Location       10. Elevation (Show whether DR, RKB, RT, GR, etc.)       3552' GR       Hine         10. Elevation (Show whether DR, RKB, RT, GR, etc.)       3552' GR       ALTERING CASING       ALTERING CASING         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING TEST AND       PLUG AND ABANDONMENT         PULL OR ALTER CASING       MULTIPLE       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT       PLUG AND ABANDONMENT         PULL OR ALTER CASING       MULTIPLE       OTHER:       OTHER:       OTHER:       PLUG AND ABANDONMENT       ALTERING CASING TEST AND CEMENT JOB       X         OTHER:       OTHER:       OTHER:       OTHER:       OTHER:       DOTHER:       DOTHER <t< td=""></t<>
DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROTOSALS)       Mule Train 16 State         1. Type of Well: Oil Well       Gas Well Ix       Other         2. Name of Operator Yates Drilling Company       APR 2.9 70M       9. Pool name or Wildcat         105 South 4 <sup>th</sup> St., Artesia, NM 88210       OCD-ARTESIA       Empire Penn         4. Well Location       Unit Letter       N : 660       feet from the N       Ine and 1520       feet from the W       Ine         Section       16       Township       17S       Range       28E       NMPM       Eddy County         Section       16       Township       17S       Range       28E       NMPM       Eddy County         10. Elevation (Show whether DR, RKB, RT, GR, etc.)       3552' GR       State County       ALTERING         CAMERON REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING       CALTERING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS. IX       PLUG AND       ABANDONMENT         PULL OR ALTER CASING       MULTIPLE       CASING TEST AND       CEMENT JOB       X         OTHER:       OTHER:       OTHER:       OTHER:       Describe proposed or completed operations. (Clearly state all pertiment details, and give pertiment dates, including estimated date of statring any propo
PROFORALS)       Intrope of Well:         Oil Well       Gas Well       X         Other       RECEIVED       8. Well No.         Yacies Drilling Company       APR 2.9.70M       2         3. Address of Operator       APR 2.9.70M       9. Pool name or Wildcat         105 South 4 <sup>m</sup> St., Artesia, NM 88210       OCD-ARTESIA       Empire Penn         4. Well Location       Unit Letter       N : 660       feet from theN       line and1520       feet from theW       line         Section       16       Township       173       Range       28       NMPM       Eddy       County         10. Elevation (Show whether DR, RKB, RT, GR, etc.)       3552' GR       County       County       Alterning         11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       COMMENCE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       CASING       ALTERING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS. X       PLUG AND         PULL OR ALTER CASING       MULTIPLE       CASING TEST AND       CEMENT JOB       ABANDOMENT         OTHER:       OTHER:       OTHER:       Instit floots etd 33/8", H-40, 458 s.s., C'' + 2% CoCI2 (yid 1.32, wt 1.48), PD d3:,
Oil Well       Gas Well       X       Other       RECEIVED       8. Well No.         2. Name of Operator       APR 2 9 70H       2       2         3. Address of Operator       APR 2 9 70H       9. Pool name or Wildcat         105 South 4th St., Artesia, NM 88210       OCD-ARTESIA       Empire Penn         4. Well Location       Unit Letter       N : 660       feet from the       N       Ine         10. Elevation (Show whether DR, RKB, RT, GR, etc.)       3552' GR       Ine       Ine         11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       AltTERING         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         PULL OR ALTER CASING       MULTIPLE       CASING TEST AND       PLUG AND ABANDON         PULL OR ALTER CASING       MULTIPLE       CASING TEST AND       PLUG AND ABANDON         OTHER:       OTHER:       OTHER:       ABANDONMENT         Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.         4/17/2004       Spud 20" hole       1/1/2/204       10.405'. RU rotary tools
2. Name of Operator Y dres Drilling Company       APR 2 9 70M       2         3. Address of Operator 105 South 4 <sup>th</sup> St., Artesia, NM 88210       OCD-ARTESIA       Pool name or Wildcat Empire Penn         4. Well Location       Unit Letter       N : 660       feet from the       N       Ine         4. Well Location       Unit Letter       N : 660       feet from the       N       Ine         Section       16       Township       17S       Range       28E       NMPM       Eddy       County         10. Elevation (Show whether DR, RKB, RT, GR, etc.)       3552' GR       Station       Station       Station         2       10. Elevation (Show whether DR, RKB, RT, GR, etc.)       Station       Station       Station       Station         2       10. Elevation (Show whether DR, RKB, RT, GR, etc.)       Stating       County       Stating         2       11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       Attrening       Attrening         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       Attrening       AltTRING         PULL OR ALTER CASING       MULTIPLE       CASING TEST AND       PLUG AND       ABANDONMENT       ABANDONMENT         PULL OR ALTER CASING       MULTIPLE       CASING TEST AND       COTHER:       <
Yates Drilling Company       APR 2 9 70M       2         3. Address of Operator       9. Pool name or Wildcat         105 South 4th St., Artesia, NM 88210       QCD-ARTESIA         4. Well Location       Unit Letter N : 660 feet from the N line and 1520 feet from the W line         Section       16       Township         10. Elevation (Show whether DR, RKB, RT, GR, etc.)       10. Elevation (Show whether DR, RKB, RT, GR, etc.)         3552' GR       11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK PLUG AND ABANDON       REMEDIAL WORK       ALTERNIC         CASING TEST AND       CHANGE PLANS       COMMENCE DRILLING OPNS. X       ABANDONMENT         PULL OR ALTER CASING       MULTIPLE COMPLETION       CASING TEST AND CEMENT JOB       X         OTHER:       OTHER:       OTHER:       ID 405' at 10:45 PM, 4-18- 2004. RiH with 10 joints 13 3/8". H-40, 48# csg., set at 405'. Texos Pattern Guide Shoe set at 405'. Insert float set at 371.49'. Cemented willing at 10:15 AM, 4-18-2004. TD 405' at 10:45 PM, 4-18- 2004. RiH with 10 joints 13 3/8". H-40, 48# csg., set at 405'. Texos Pattern Guide Shoe set at 405'. Insert float set at 371.49'. Cemented willings. NOC' 18 hrs. Drilled out at 9:15 pm, 4-19-2004. Bumped plug to 500 psi. Circulated 106 sxs. WOC 18 hrs. Drilled out at 9:15 pm, 4-19-2004. Reduced hole to 12 ¼" and resumed drilling. NOE: Centralizers on shoe jt. and joint #4.
3. Address of Operator 105 South 4 <sup>th</sup> St., Artesia, NM 88210       9CD-ARTESIA       9. Pool name or Wildcat Empire Penn         4. Well Location       Unit Letter       N: 660       feet from the       N       line and       1520       feet from the       W       line         Section       16       Township       17S       Range       28E       NMPM       Eddy       County         Model       10. Elevation (Show whether DR, RKB, RT, GR, etc.)       3552' GR       Intervention       ALTERING         CASING       10. Elevation (Show whether DR, RKB, RT, GR, etc.)       State       ALTERING       CASING         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING       CASING       CASING       PLUG AND ABANDON         PULL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS. IX       ABANDONMENT       PLUG AND ABANDON       REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       QUITED ABANDON       PLUG AND ABANDON       REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       QUITED ABANDON       PLUG AND ABANDON       REMEDIAL WORK       QUITED ABANDON       PLUG AND ABANDON       REMEDIAL WORK       QUITED ABANDON       REMEDIAL WORK       QUITED ABANDON       REMEDIAL WORK       QUITED ABANDON       REMEDIAL
105 South 4 <sup>th</sup> St., Artesia, NM 88210       OCD-ARTESIA       Empire Penn         4. Well Location       Unit Letter N : 660 feet from the N line and 1520 feet from the W line         Section       16       Township       17S       Range       28E       NMPM       Eddy       County         Intervention       10. Elevation (Show whether DR, RKB, RT, GR, etc.)       3552' GR       Intervention       Intervention         11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS. X       PLUG AND ABANDON         PULL OR ALTER CASING       MULTIPLE       CASING TEST AND       PLUG AND ABANDON         OTHER:       OTHER:       OTHER:       Intervention       Intervention         04/17/2004       Spud 20" hole       4/117/2004       Spud 20" hole       4/117/2004       TD 405'. RU rotary tools and resumed drilling at 10:15 AM, 4-18-2004. TD 405' at 10:45 PM, 4-18-2004. RH with 10 joints 13 3/8", H-40, 48# csg., set at 405'. Texas Pattern Guide Shoe set at 405'. Insert float set at 371.49'. Cemented with 450 sss. "C" + 2% CaCI2 (yld 1.32, wt 14.8). PD at 3:17 AM, 4-19-2004. Burnped plug to 500 psi. Circulated 106 sss. WOC 18 hrs. Dilled out at 9:15 pm, 4-19-2004. Reduced hole to 12 ¼" and resumed drilling.
4. Well Location         Unit Letter       N: 660       feet from the       N       line and       1520       feet from the       W       line         Section       16       Township       17S       Range       28E       NMPM       Eddy       County         10.       Elevation (Show whether DR, RKB, RT, GR, etc.)       3552' GR       additional and the state of the state state of the state of the state of the state of the
Unit Letter       N:       660       feet from the       N       line and       1520       feet from the       W       line         Section       16       Township       17S       Range       28E       NMPM       Eddy       County         10.       Elevation (Show whether DR, RKB, RT, GR, etc.)       3552' GR       Image: County       Image: County       Image: County         11.       Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       Image: County       Image:
Section       16       Township       17S       Range       28E       NMPM       Eddy       County         10.       Elevation (Show whether DR, RKB, RT, GR, etc.)       3552' GR       3552' GR       4444         11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS. X       PLUG AND ABANDONMENT         PULL OR ALTER CASING       MULTIPLE COMPLETION       CASING TEST AND CEMENT JOB       X         OTHER:       0       OTHER:       0         Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.         4/17/2004       Spud 20" hole       4/18/2004. TD 405'. RU rotary tools and resumed drilling at 10:15 AM, 4-18-2004. TD 405' at 10:45 PM, 4-18- 2004. RIH with 10 joints 13 3/8". H-40, 48# csg., set at 405'. Texas Pattern Guide Shoe set at 405', Insert float set at 371.49". Cemented with 450 sss. "C" + 2% CaCl2 (yid 1.32, wt 14.8). PD at 31.7 AM, 4-19-2004. Bumped plug to 500 psi. Circulated 106 sss. WOC 18 hrs. Drilled out at 9:15 pm, 44.         4/23/2004       TD 2085'. Reduced hole to 12 '%" an
Section       16       Township       17S       Range       28E       NMPM       Eddy       County         10.       Elevation (Show whether DR, RKB, RT, GR, etc.)       3552' GR       6       6       6         11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS. X       PLUG AND ABANDONMENT         PULL OR ALTER CASING       MULTIPLE COMPLETION       CASING TEST AND CEMENT JOB       PLUG AND ABANDONMENT         OTHER:       OTHER:       OTHER:       0         Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.         4/17/2004       Spud 20" hole         4/18/2004       TD 405'. RU rotary tools and resumed drilling at 10:15 AM, 4-18-2004. TD 405' at 10:45 PM, 4-18- 2004. RIH with 10 joints 13 3/8". H-40, 48# csg., set at 405'. Texas Pattern Guide Shoe set at 405', Insert float set at 371.49'. Cemented with 450 sss. "C" + 2% CaCl2 (yid 1.32, vtl 14.8). PD at 31.7 AM, 4-19-2004. Reduced hole to 12 '%" and resumed drilling. NOTE: Centralizers on shoe jt. and joint #4.
10.       Elevation (Show whether DR, RKB, RT, GR, etc.) 3552' GR         11.       Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK         PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS. X       PLUG AND ABANDONMENT         PULL OR ALTER CASING       MULTIPLE COMPLETION       CASING TEST AND CEMENT JOB       X         OTHER:       OTHER:       Image: Completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.         4/17/2004       Spud 20" hole         4/18/2004       TD 405'. RU rotary tools and resumed drilling at 10:15 AM, 4-18-2004. TD 405' at 10:45 PM, 4-18- 2004. RIH with 10 joints 13 3/8", H-40, 48# csg., set at 405'. Texas Pattern Guide Shoe set at 405', Insert float set at 371.49'. Cemented with 450 sxs. "C" + 2% CaCl2 (yld 1.32, wt 14.8). PD at 3:17 AM, 4-19-2004. Bumped plug to 500 psi. Circulated 106 sxs. WOC 18 hrs. Drilled out at 9:15 pm, 4-19-2004. Reduced hole to 12 'A'' and resumed drilling. NOTE: Centralizers on shoe jt. and joint #4.         4/23/2004       TD 2085'. Ran 48 joints J-55, 36#, 9 5/8" csg., set at 2085'. Regular guide shoe set at 2085'. Float collar set at 2041.33'. Cemented with 500 sxs. 35:65:6 + 1% CaCl2 + '
10.       Elevation (Show whether DR, RKB, RT, GR, etc.) 3552' GR         11.       Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK         PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS. X       PLUG AND ABANDONMENT         PULL OR ALTER CASING       MULTIPLE COMPLETION       CASING TEST AND CEMENT JOB       X         OTHER:       OTHER:       Image: Completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.         4/17/2004       Spud 20" hole         4/18/2004       TD 405'. RU rotary tools and resumed drilling at 10:15 AM, 4-18-2004. TD 405' at 10:45 PM, 4-18- 2004. RIH with 10 joints 13 3/8", H-40, 48# csg., set at 405'. Texas Pattern Guide Shoe set at 405', Insert float set at 371.49'. Cemented with 450 sxs. "C" + 2% CaCl2 (yld 1.32, wt 14.8). PD at 3:17 AM, 4-19-2004. Bumped plug to 500 psi. Circulated 106 sxs. WOC 18 hrs. Drilled out at 9:15 pm, 4-19-2004. Reduced hole to 12 'A'' and resumed drilling. NOTE: Centralizers on shoe jt. and joint #4.         4/23/2004       TD 2085'. Ran 48 joints J-55, 36#, 9 5/8" csg., set at 2085'. Regular guide shoe set at 2085'. Float collar set at 2041.33'. Cemented with 500 sxs. 35:65:6 + 1% CaCl2 + '
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS. X       PLUG AND ABANDONMENT         PULL OR ALTER CASING       MULTIPLE COMPLETION       CASING TEST AND CEMENT JOB       PLUG AND ABANDONMENT         OTHER:       OTHER:       OTHER:       Image: Completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.         4/17/2004       Spud 20" hole         4/17/2004       Spud 20" hole         4/18/2004       TD 405'. RU rotary tools and resumed drilling at 10:15 AM, 4-18-2004. TD 405' at 10:45 PM, 4-18- 2004. RIH with 10 joints 13 3/8", H-40, 48# csg., set at 405'. Texas Pattern Guide Shoe set at 405', Insert float set at 371.49'. Cemented with 450 sss. "C" + 2% CaCl2 (yld 1.32, wt 14.8). PD at 3:17 AM, 4-19-2004. Bumped plug to 500 psi. Circulated 106 sss. WOC 18 hrs. Drilled out at 9:15 pm, 4-19-2004. Reduced hole to 12 ¼" and resumed drilling. NOTE: Centralizers on shoe jt. and joint #4.         4/23/2004       TD 2085'. Ran 48 joints J-55, 36#, 9 5/8" csg., set at 2085'. Regular guide shoe set at 2085'. Float collar set at 2041.33'. Cemented with 500 sss. 35:45:6 + 1% CaCl2 + ¼# Celloflake (yld 1.95, wt 12.5). Tailed in with 200 sss. "C" + 2% CaCl2. (yld 1.34, w
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS. IX       PLUG AND ABANDONMENT         PULL OR ALTER CASING       MULTIPLE COMPLETION       CASING TEST AND CEMENT JOB       PLUG AND ABANDONMENT         OTHER:       OTHER:       OTHER:       Image: Complete dependence of the starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.         4/17/2004       Spud 20" hole         4/18/2004       TD 405'. RU rotary tools and resumed drilling at 10:15 AM, 4-18-2004. TD 405' at 10:45 PM, 4-18- 2004. RIH with 10 joints 13 3/8", H-40, 48# csg., set at 405'. Texas Pattern Guide Shoe set at 405', Insert float set at 371.49'. Cemented with 450 sxs. "C" + 2% CaCl2 (yld 1.32, wt 14.8). PD at 3:17 AM, 4-19-2004. Bumped plug to 500 psi. Circulated 106 sxs. WOC 18 hrs. Drilled out at 9:15 pm, 4-19-2004. Reduced hole to 12 ¼" and resumed drilling. NOTE: Centralizers on shoe jt. and joint #4.         4/23/2004       TD 2085'. Ran 48 joints J-55, 36#, 9 5/8" csg., set at 2085'. Regular guide shoe set at 2085'. Float collar set at 2041.33'. Cemented with 500 sxs. 35:65:6 + 1% CaCl2 + ¼# Celloflake (yld 1.95, wt 12.5). Tailed in with 200 sxs. "C" + 2% CaCl2. (yld 1.34, wt 14.8). Circulated 120 sxs.
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS. X       PLUG AND ABANDONMENT         PULL OR ALTER CASING       MULTIPLE COMPLETION       CASING TEST AND CEMENT JOB       X         OTHER:       OTHER:       OTHER:       Image: Completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.         4/17/2004       Spud 20" hole         4/18/2004       TD 405'. RU rotary tools and resumed drilling at 10:15 AM, 4-18-2004. TD 405' at 10:45 PM, 4-18- 2004. RIH with 10 joints 13 3/8", H-40, 48# csg., set at 405'. Texas Pattern Guide Shoe set at 405', Insert float set at 371.49'. Cemented with 450 sxs. "C" + 2% CaCl2 (yld 1.32, wt 14.8). PD at 3:17 AM, 4-19-2004. Bumped plug to 500 psi. Circulated 106 sxs. WOC 18 hrs. Drilled out at 9:15 pm, 4-19-2004. Reduced hole to 12 ¼" and resumed drilling. NOTE: Centralizers on shoe jt. and joint #4.         4/23/2004       TD 2085'. Ran 48 joints J-55, 36#, 9 5/8" csg., set at 2085'. Regular guide shoe set at 2085'. Float collar set at 2041.33'. Cemented with 500 sxs. 35:65:6 + 1% CaCl2 + ¼# Celloftake (yld 1.95, wt 12.5). Tailed in with 200 sxs. "C" + 2% CaCl2. (yld 1.34, wt 14.8). Circulated 120 sxs.
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS. X       PLUG AND ABANDON         PULL OR ALTER CASING       MULTIPLE COMPLETION       CASING TEST AND CEMENT JOB       REMEDIAL WORK       ABANDONMENT         OTHER:       OTHER:       OTHER:       Image: Completed operations.       Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.         4/17/2004       Spud 20" hole       OTHER:       Image: Completed operations and resumed drilling at 10:15 AM, 4-18-2004. TD 405' at 10:45 PM, 4-18-2004. RIH with 10 joints 13 3/8", H-40, 48# csg., set at 405'. Texas Pattern Guide Shoe set at 405', Insert float set at 371.49'. Cemented with 450 sxs. "C" + 2% CaCl2 (yld 1.32, wt 14.8). PD at 3:17 AM, 4-19-2004. Bumped plug to 500 psi. Circulated 106 sxs. WOC 18 hrs. Drilled out at 9:15 pm, 4-19-2004. Bumped plug to 500 psi. Circulated 106 sxs. WOC 18 hrs. Drilled out at 9:15 pm, 4-19-2004. Bumped plug to 500 psi. Circulated 106 sxs. WOC 18 hrs. Drilled out at 9:15 pm, 4-19-2004. Bumped plug to 500 psi. Circulated 106 sxs. WOC 18 hrs. Drilled out at 9:15 pm, 4-19-2004. Reduced hole to 12 ¼" and resumed drilling. NOTE: Centralizers on shoe jt. and joint #4.         4/23/2004       TD 2085'. Ran 48 joints J-55, 36#, 9 5/8" csg., set at 2085'. Regular guide shoe set at 2085'. Float collar set at 2041.33'. Cemented with 500 sxs. 35:65:6 + 1% CaCl2 + 1¼# Celloflake (yld 1.95, wt 12.5). Tailled in with 200 sxs. "C" + 2% CaCl2. (yld 1.34, wt 1
PULL OR ALTER CASING       MULTIPLE COMPLETION       CASING TEST AND CEMENT JOB       ABANDONMENT         OTHER:       OTHER:       OTHER:       Image: Completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.         4/17/2004       Spud 20" hole         4/18/2004       TD 405'. RU rotary tools and resumed drilling at 10:15 AM, 4-18-2004. TD 405' at 10:45 PM, 4-18-2004. RH with 10 joints 13 3/8", H-40, 48# csg., set at 405'. Texas Pattern Guide Shoe set at 405', Insert float set at 371.49'. Cemented with 450 sxs. "C" + 2% CaCl2 (yld 1.32, wt 14.8). PD at 3:17 AM, 4-19-2004. Reduced hole to 12 ¼" and resumed drilling. NOTE: Centralizers on shoe jt. and joint #4.         4/23/2004       TD 2085'. Ran 48 joints J-55, 36#, 9 5/8" csg., set at 2085'. Regular guide shoe set at 2085'. Float collar set at 2041.33'. Cemented with 500 sxs. 35:65:6 + 1% CaCl2 + ¼# Celloflake (yld 1.95, wt 12.5). Tailed in with 200 sxs. "C" + 2% CaCl2. (yld 1.34, wt 14.8). Circulated 120 sxs.
POLL OR ALTER CASING       COMPLETION       CEMENT JOB       x         OTHER:       OTHER:       OTHER:       Image: Completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.         4/17/2004       Spud 20" hole         4/18/2004       TD 405'. RU rotary tools and resumed drilling at 10:15 AM, 4-18-2004. TD 405' at 10:45 PM, 4-18-2004. RIH with 10 joints 13 3/8", H-40, 48# csg., set at 405'. Texas Pattern Guide Shoe set at 405', Insert float set at 371.49'. Cemented with 450 sxs. "C" + 2% CaCl2 (yld 1.32, wt 14.8). PD at 3:17 AM, 4-19-2004. Bumped plug to 500 psi. Circulated 106 sxs. WOC 18 hrs. Drilled out at 9:15 pm, 4-19-2004. Reduced hole to 12 ¼" and resumed drilling. NOTE: Centralizers on shoe jt. and joint #4.         4/23/2004       TD 2085'. Ran 48 joints J-55, 36#, 9 5/8" csg., set at 2085'. Regular guide shoe set at 2085'. Float collar set at 2041.33'. Cemented with 500 sxs. 35:65:6 + 1% CaCl2 + ¼# Celloflake (yld 1.95, wt 12.5). Tailed in with 200 sxs. "C" + 2% CaCl2. (yld 1.34, wt 14.8). Circulated 120 sxs.
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.4/17/2004Spud 20" hole4/18/2004TD 405'. RU rotary tools and resumed drilling at 10:15 AM, 4-18-2004. TD 405' at 10:45 PM, 4-18- 2004. RIH with 10 joints 13 3/8", H-40, 48# csg., set at 405'. Texas Pattern Guide Shoe set at 405', Insert float set at 371.49'. Cemented with 450 sxs. "C" + 2% CaCl2 (yld 1.32, wt 14.8). PD at 3:17 AM, 4-19-2004. Bumped plug to 500 psi. Circulated 106 sxs. WOC 18 hrs. Drilled out at 9:15 pm, 4-19-2004. Reduced hole to 12 ¼" and resumed drilling. NOTE: Centralizers on shoe jt. and joint #4.4/23/2004TD 2085'. Ran 48 joints J-55, 36#, 9 5/8" csg., set at 2085'. Regular guide shoe set at 2085'. Float collar set at 2041.33'. Cemented with 500 sxs. 35:65:6 + 1% CaCl2 + ¼# Celloflake (yld 1.95, wt 12.5). Tailed in with 200 sxs. "C" + 2% CaCl2. (yld 1.34, wt 14.8). Circulated 120 sxs.
<ul> <li>starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.</li> <li>4/17/2004 Spud 20" hole</li> <li>4/18/2004 TD 405'. RU rotary tools and resumed drilling at 10:15 AM, 4-18-2004. TD 405' at 10:45 PM, 4-18-2004. RIH with 10 joints 13 3/8", H-40, 48# csg., set at 405'. Texas Pattern Guide Shoe set at 405', Insert float set at 371.49'. Cemented with 450 sxs. "C" + 2% CaCl2 (yld 1.32, wt 14.8). PD at 3:17 AM, 4-19-2004. Bumped plug to 500 psi. Circulated 106 sxs. WOC 18 hrs. Drilled out at 9:15 pm, 4-19-2004. Reduced hole to 12 ¼" and resumed drilling. NOTE: Centralizers on shoe jt. and joint #4.</li> <li>4/23/2004 TD 2085'. Ran 48 joints J-55, 36#, 9 5/8" csg., set at 2085'. Regular guide shoe set at 2085'. Float collar set at 2041.33'. Cemented with 500 sxs. 35:65:6 + 1% CaCl2 + ¼# Celloflake (yld 1.95, wt 12.5). Tailed in with 200 sxs. "C" + 2% CaCl2. (yld 1.34, wt 14.8). Circulated 120 sxs.</li> </ul>
<ul> <li>recompilation.</li> <li>4/17/2004 Spud 20" hole</li> <li>TD 405'. RU rotary tools and resumed drilling at 10:15 AM, 4-18-2004. TD 405' at 10:45 PM, 4-18-2004. RIH with 10 joints 13 3/8", H-40, 48# csg., set at 405'. Texas Pattern Guide Shoe set at 405', Insert float set at 371.49'. Cemented with 450 sxs. "C" + 2% CaCl2 (yld 1.32, wt 14.8). PD at 3:17 AM, 4-19-2004. Bumped plug to 500 psi. Circulated 106 sxs. WOC 18 hrs. Drilled out at 9:15 pm, 4-19-2004. Reduced hole to 12 ¼" and resumed drilling. NOTE: Centralizers on shoe jt. and joint #4.</li> <li>4/23/2004 TD 2085'. Ran 48 joints J-55, 36#, 9 5/8" csg., set at 2085'. Regular guide shoe set at 2085'. Float collar set at 2041.33'. Cemented with 500 sxs. 35:65:6 + 1% CaCl2 + ¼# Celloflake (yld 1.95, wt 12.5). Tailed in with 200 sxs. "C" + 2% CaCl2. (yld 1.34, wt 14.8). Circulated 120 sxs.</li> </ul>
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<ul> <li>4/18/2004 TD 405'. RU rotary tools and resumed drilling at 10:15 AM, 4-18-2004. TD 405' at 10:45 PM, 4-18-2004. RIH with 10 joints 13 3/8", H-40, 48# csg., set at 405'. Texas Pattern Guide Shoe set at 405', Insert float set at 371.49'. Cemented with 450 sxs. "C" + 2% CaCl2 (yld 1.32, wt 14.8). PD at 3:17 AM, 4-19-2004. Bumped plug to 500 psi. Circulated 106 sxs. WOC 18 hrs. Drilled out at 9:15 pm, 4-19-2004. Reduced hole to 12 ¼" and resumed drilling. NOTE: Centralizers on shoe jt. and joint #4.</li> <li>4/23/2004 TD 2085'. Ran 48 joints J-55, 36#, 9 5/8" csg., set at 2085'. Regular guide shoe set at 2085'. Float collar set at 2041.33'. Cemented with 500 sxs. 35:65:6 + 1% CaCl2 + ¼# Celloflake (yld 1.95, wt 12.5). Tailed in with 200 sxs. "C" + 2% CaCl2. (yld 1.34, wt 14.8). Circulated 120 sxs.</li> </ul>
<ul> <li>2004. RIH with 10 joints 13 3/8", H-40, 48# csg., set at 405'. Texas Pattern Guide Shoe set at 405', Insert float set at 371.49'. Cemented with 450 sxs. "C" + 2% CaCl2 (yld 1.32, wt 14.8). PD at 3:17 AM, 4-19-2004. Bumped plug to 500 psi. Circulated 106 sxs. WOC 18 hrs. Drilled out at 9:15 pm, 4-19-2004. Reduced hole to 12 ¼" and resumed drilling. NOTE: Centralizers on shoe jt. and joint #4.</li> <li>4/23/2004 TD 2085'. Ran 48 joints J-55, 36#, 9 5/8" csg., set at 2085'. Regular guide shoe set at 2085'. Float collar set at 2041.33'. Cemented with 500 sxs. 35:65:6 + 1% CaCl2 + ¼# Celloflake (yld 1.95, wt 12.5). Tailed in with 200 sxs. "C" + 2% CaCl2. (yld 1.34, wt 14.8). Circulated 120 sxs.</li> </ul>
<ul> <li>Insert float set at 371.49'. Cemented with 450 sxs. "C" + 2% CaCl2 (yld 1.32, wt 14.8). PD at 3:17 AM, 4-19-2004. Bumped plug to 500 psi. Circulated 106 sxs. WOC 18 hrs. Drilled out at 9:15 pm, 4-19-2004. Reduced hole to 12 ¼" and resumed drilling. NOTE: Centralizers on shoe jt. and joint #4.</li> <li>4/23/2004 TD 2085'. Ran 48 joints J-55, 36#, 9 5/8" csg., set at 2085'. Regular guide shoe set at 2085'. Float collar set at 2041.33'. Cemented with 500 sxs. 35:65:6 + 1% CaCl2 + ¼# Celloflake (yld 1.95, wt 12.5). Tailed in with 200 sxs. "C" + 2% CaCl2. (yld 1.34, wt 14.8). Circulated 120 sxs.</li> </ul>
<ul> <li>4-19-2004. Reduced hole to 12 ¼" and resumed drilling. NOTE: Centralizers on shoe jt. and joint #4.</li> <li>4/23/2004 TD 2085'. Ran 48 joints J-55, 36#, 9 5/8" csg., set at 2085'. Regular guide shoe set at 2085'. Float collar set at 2041.33'. Cemented with 500 sxs. 35:65:6 + 1% CaCl2 + ¼# Celloflake (yld 1.95, wt 12.5). Tailed in with 200 sxs. "C" + 2% CaCl2. (yld 1.34, wt 14.8). Circulated 120 sxs.</li> </ul>
<ul> <li>#4.</li> <li>4/23/2004 TD 2085'. Ran 48 joints J-55, 36#, 9 5/8" csg., set at 2085'. Regular guide shoe set at 2085'. Float collar set at 2041.33'. Cemented with 500 sxs. 35:65:6 + 1% CaCl2 + ¼# Celloflake (yld 1.95, wt 12.5). Tailed in with 200 sxs. "C" + 2% CaCl2. (yld 1.34, wt 14.8). Circulated 120 sxs.</li> </ul>
4/23/2004 TD 2085'. Ran 48 joints J-55, 36#, 9 5/8" csg., set at 2085'. Regular guide shoe set at 2085'. Float collar set at 2041.33'. Cemented with 500 sxs. 35:65:6 + 1% CaCl2 + ¼# Celloflake (yld 1.95, wt 12.5). Tailed in with 200 sxs. "C" + 2% CaCl2. (yld 1.34, wt 14.8). Circulated 120 sxs.
Float collar set at 2041.33'. Cemented with 500 sxs. 35:65:6 + 1% CaCl2 + ¼# Celloflake (yld 1.95, wt 12.5). Tailed in with 200 sxs. "C" + 2% CaCl2. (yld 1.34, wt 14.8). Circulated 120 sxs.
(yld 1.95, wt 12.5). Tailed in with 200 sxs. "C" + 2% CaCl2. (yld 1.34, wt 14.8). Circulated 120 sxs.
PD at 4:30 pm, 4-23-2004. Bumped plug to 850 psi. WOC 30 hrs. NOTE: Ran centralizers on shoe
jt and joints 7, 13, 19, 25, 31, 37, 43. Reduced hole to 8 ¾" and resumed drilling.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Kiven Custman TITLE Engineering Tech. DATE 4/27/2004
Type or print name     Karen J. Leishman     Telephone No.     505-748-8463       (This space for State use)     (This space for State use)     (This space for State use)
APPPROVED BY FOR RECORDS PNLY DATE MAY 0 4 2004