

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

MAY 04 2004

2. Name of Operator

EOG Resources Inc.

EOG-ARTESIA

3a. Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)

432 686 3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1134' FEL

Sec 1, T18S, R30E

5. Lease Serial No.

NMLC-047633-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Sibyl 1 Fed #1

9. API Well No.

30-015-31276

10. Field and Pool, or Exploratory Area

Sand Tank; Morrow

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Request for off-</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | <u>lease measurement</u> |

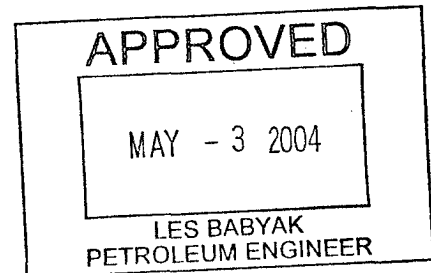
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Request for off-lease gas measurement.

Gas production is measured through EOG meter on lease and measured at tie-in to Frontier sales meter off-lease. Sales volume is allocated back to the lease based on the theoretical volume of the EOG meter.

See attachments.

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED**



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title

Regulatory Analyst

Date 3/18/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

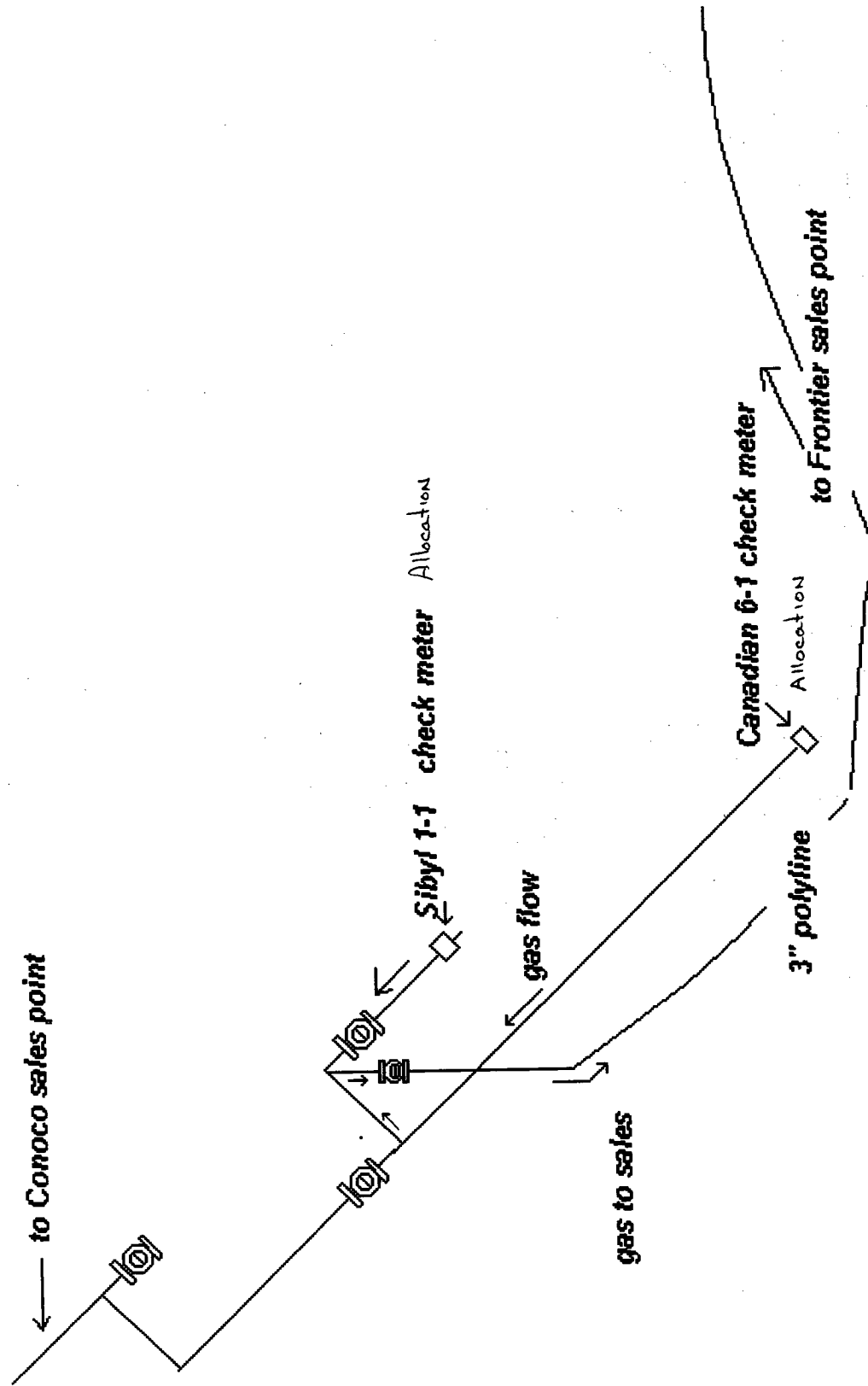
Title

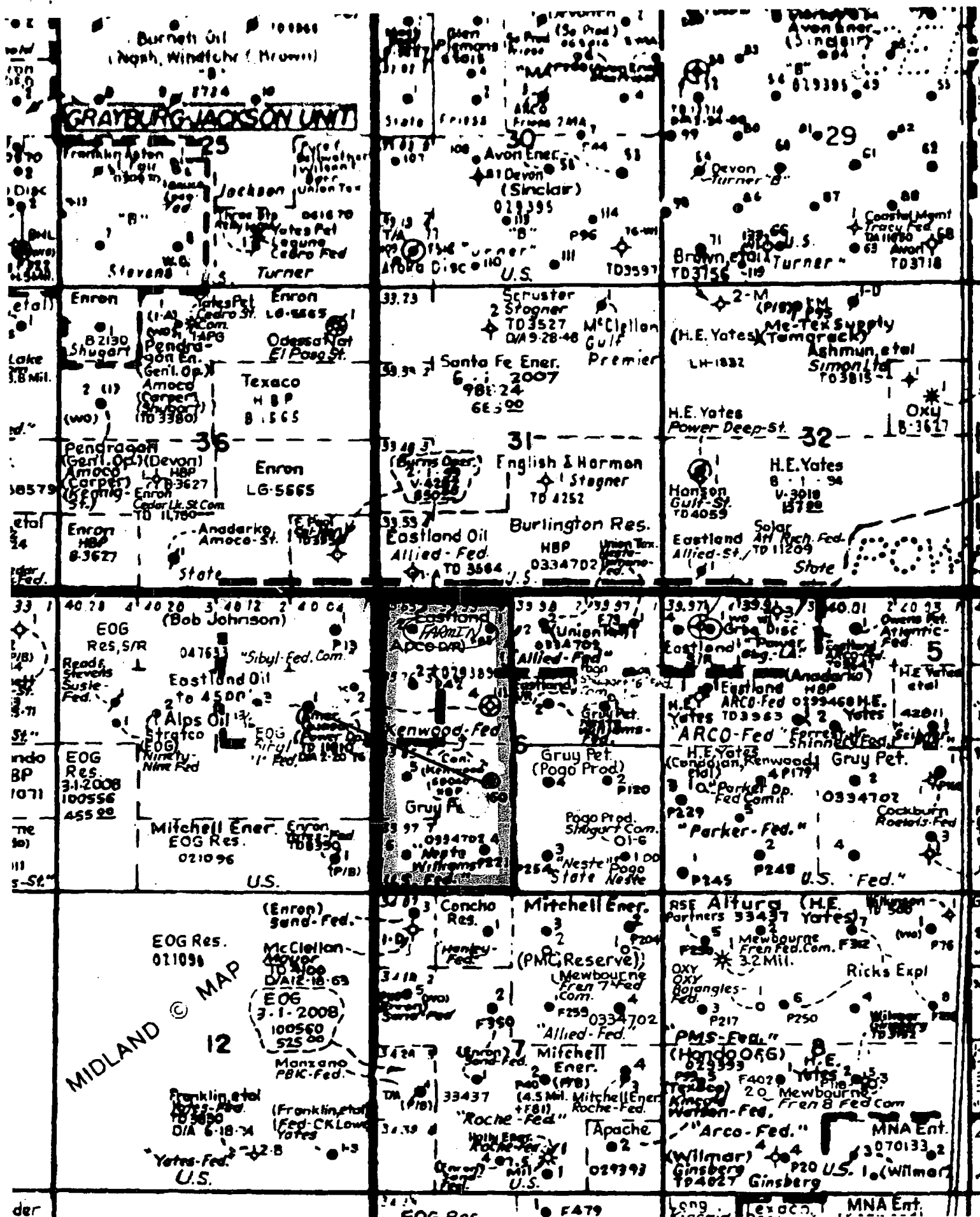
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

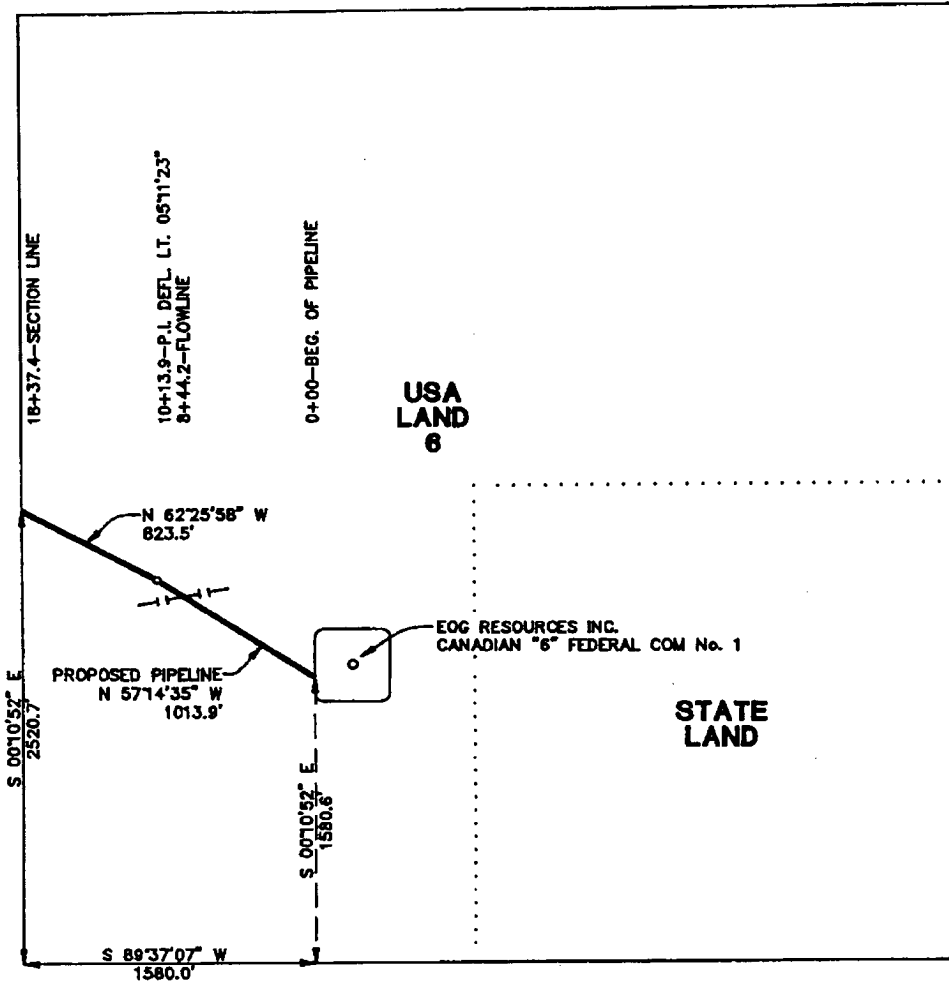
Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





**SECTION 6, TOWNSHIP 18 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, NEW MEXICO**

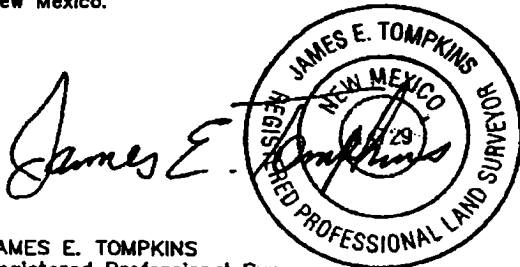


CENTERLINE DESCRIPTION OF A PROPOSED PIPELINE:

BEGINNING at a point in the west line of a well pad for EOG Resources, Inc. CANADIAN "6" FEDERAL COM No. 1, from which point the southwest corner of Section 6, T-18-S, R-31-E, N.M.P.M., Eddy County, New Mexico, bears S 00° 10' 52" E, 1580.6 feet and S 89° 37' 07" W, 1580.0 feet;

THENCE with the centerline of proposed pipeline as follows: N 57° 14' 35" W, 1013.9 feet; and N 62° 25' 58" W, 823.5 feet to a point in the west line of said Section 6 for the end of this line, from which point the southwest corner of said Section 6 bears S 00° 10' 52" E, 2520.7 feet.

I hereby certify that this plot was prepared from an actual survey made on the ground and meets or exceeds all requirements for land surveys as specified by the state of New Mexico.



JAMES E. TOMPKINS
Registered Professional Surveyor
New Mexico Certificate No. 14729

**PROPOSED PIPELINE TO SERVE
CANADIAN "6" FEDERAL COM No. 1**

EOG RESOURCES INC.

1837.4 feet of proposed pipeline in
Section 6, T-18-S, R-31-E, N.M.P.M.,
Eddy County, New Mexico

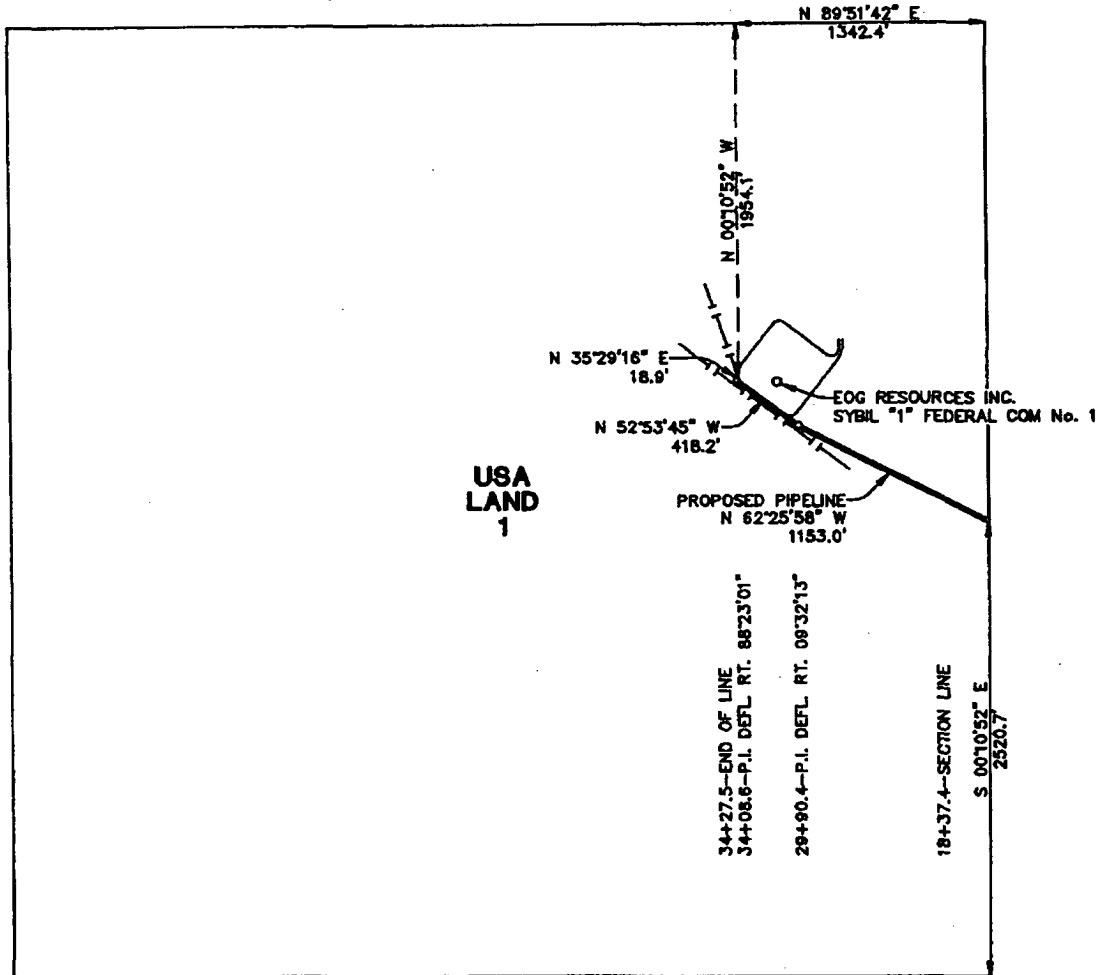
WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS-SURVEYORS

MIDLAND, TEXAS

Survey Date: 12-18-00	Date: 12-21-00	Scale: 1" = 1000'
WTC No.: 46126	Drawn By: JWD	Sheet 1 of 2

SECTION 1, TOWNSHIP 18 SOUTH, RANGE 30 EAST, N.M.P.M.
EDDY COUNTY,
NEW MEXICO

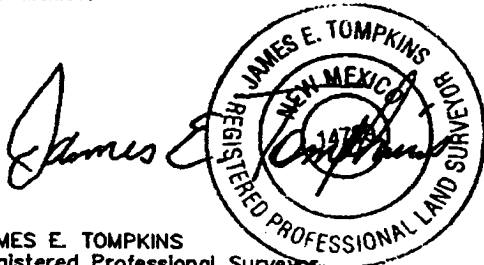


CENTERLINE DESCRIPTION OF A PROPOSED PIPELINE:

BEGINNING at a point in the east line of Section 1, T-18-S, R-30-E, N.M.P.M., Eddy County, New Mexico, from which point the southeast corner of said Section 1 bears S 00° 10' 52" E, 2520.7 feet;

THENCE with the centerline of proposed pipeline as follows: N 62° 25' 58" W, 1153.0 feet; N 52° 53' 45" W, 418.2 feet; and N 35° 29' 16" E, 18.9 feet to a point in the west corner of a well pad for EOG Resources, Inc. SYBIL "1" FEDERAL COM No. 1, for the end of this line, from which point the northeast corner of said Section 1 bears N 00° 10' 52" W, 1954.1 and N 89° 51' 42" E, 1342.4 feet.

I hereby certify that this plot was prepared from an actual survey made on the ground and meets or exceeds all requirements for land surveys as specified by the state of New Mexico.



JAMES E. TOMPKINS
Registered Professional Surveyor
New Mexico Certificate No. 14729

PROPOSED PIPELINE TO SERVE
CANADIAN "6" FEDERAL COM No. 1

EOG RESOURCES INC.

1590.1 feet of proposed pipeline in
Section 1, T-18-S, R-30-E, N.M.P.M.,
Eddy County, New Mexico

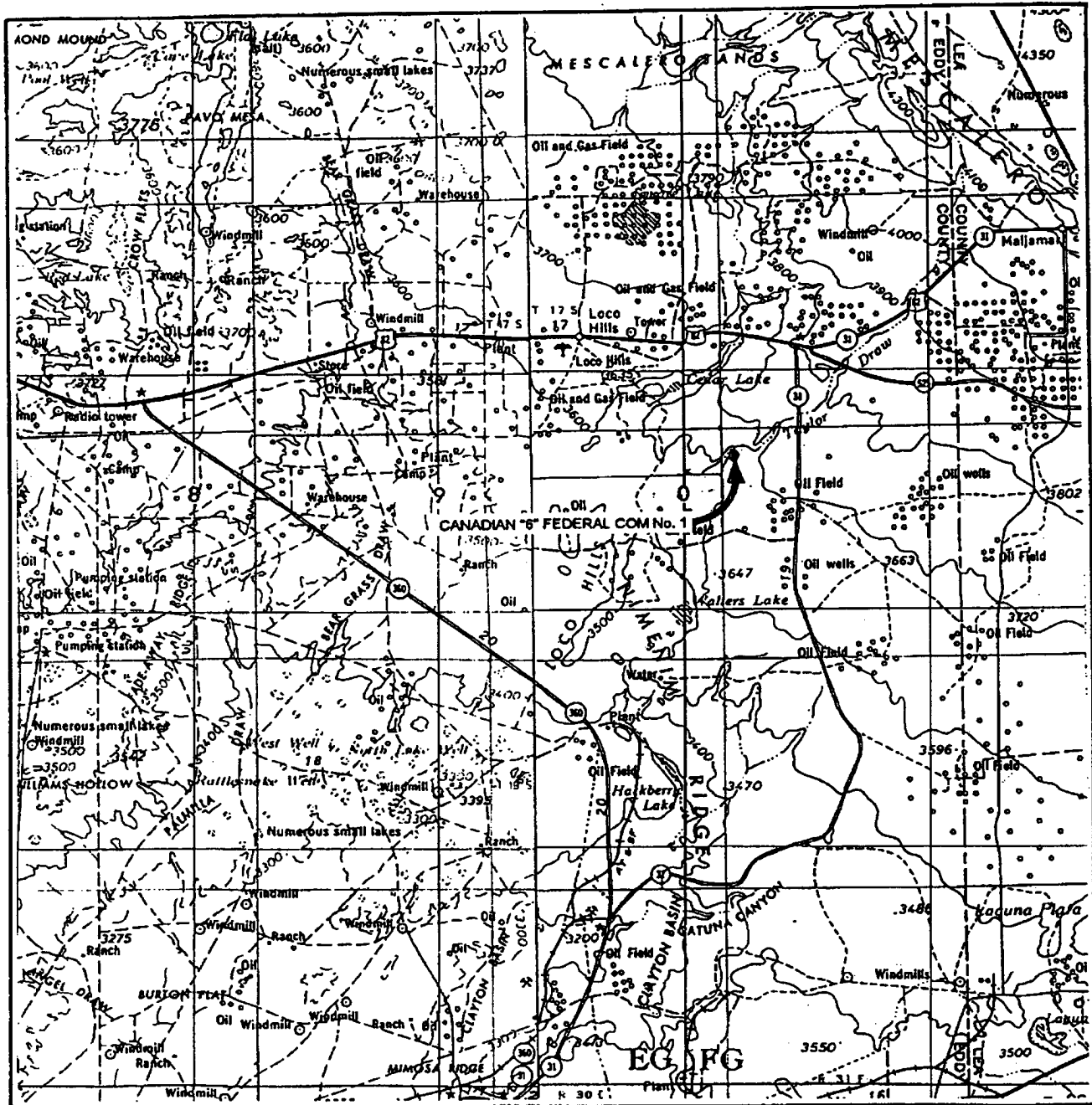
WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS-SURVEYORS

MIDLAND, TEXAS

Survey Date: 12-18-00	Date: 12-21-00	Scale: 1" = 1000'
WTC No.: 46126	Drawn By: JWD	Sheet 2 of 2

VICINITY MAP



SCALE: 1" = 4 MILES

WTC 46126

SEC. 6 TWP. 18-S RGE. 31-E

SURVEY N.M.P.M.

COUNTY EDDY STATE NM

DESCRIPTION 1650' FSL & 1780' FWL

ELEVATION 3597

OPERATOR EOG RESOURCES, INC.

LEASE CANADIAN '6' FEDERAL COM No. 1

WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS-SURVEYORS

MIDLAND, TEXAS

915-685-3800

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SEC. 6 TWP. 18-S RGE. 31-E
SURVEY N.M.P.M
COUNTY EDDY STATE NM
DESCRIPTION 1650' FSL & 1780' FWL
ELEVATION 3597
OPERATOR EOG RESOURCES, INC.
LEASE CANADIAN "G" FEDERAL COM No. 1
USGS TOPO MAP LOCO HILLS, NEW MEXICO

WEST TEXAS CONSULTANTS, INC.
ENGINEERS-PLANNERS-SURVEYORS
MIDLAND, TEXAS
915-685-3800