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District I 1625 N. Prench Dr., Hobbs, NM 88240 Obstict II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Astro, NM 87410
District IV
144A St.
144A St.

* Attach Additional Sheets If Necessary

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Forms C-141 Revised June 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

1220 S. St. Print	KIR DI" ARM	M LE' MWI 913ff	·	Sa	anta Fe	, NM 875	505						
30-015- 5	4260	<u> </u>	Rele	ease Notific	cation	and Co	rrective A	ction	1				
AMCSOU	176550	315				OPERA'	TOR		Initi	al Report	Final I	Report	
Name of Company Clayton Williams Energy, Inc.						Contact Matt Swiere, Production Supt.							
				nd, TX 79705	Talephone)	Vo. (432) 682-	6324						
Facility Na						Facility Typ	e SWD Batte	ry/Syst	ema				
Surface Owner State of New Mexico Mineral Owns						State of New Mexico Lease N					io.		
				LOCA	TION	OF RE	LEASE						
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/N	Test Line	Country			
I	5	178	29E	2210	S	eath	990	East		Eddy			
NATURE OF RELEASE													
Type of Release Produced Saltwater & Oil Volume of Release 400 EW, 20 EV Volume Recovered 450 EW, 20												Ö	
Source of Re	lense Wat	er Tanks		Date and Hour of Occurrence Date			Date and	ad Hour of Discovery					
		**	4/19/04 1:00 pm 4/19/04 1:36 pm										
Was Immedia	ste Notice (If YES, To Whom?										
		OX.	positrod	Mr. Mike Stubblefield									
By Whom?	Phillip Cre	och Product	ion Fores	kén	Date and Hour 4/20/04								
Was a Water	course Reac	hed?			If YES, Volume Impacting the Watercourse.								
			Yes	No								- 1	
If a Watercou	we wee Too	sected Times	he Euße	, , , , , , , , , , , , , , , , , , , 		L		_		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		\neg	
Describe Cause of Problem and Remedial Action Taken.* Electrical power surge blaw fuse causing alarm failure & pomp failure. Tanks overflowed ± 500 barrels fluid. Called vacuum truck service to pick up fluid.													
Describe Area Affected and Cleanup Action Taken. Affected Area: Water storage tank area approximately 150° x 150°, including tank and dike area. Vacuum truck picked up finid. Contacted Highlander Environmental Corp. to access site. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
regulations all public health of should their or	operators of the curving perations has much. In account of the curving of the cur	are required to constant. The tve falled to a idition, NMO	esport and acceptance dequately.	is true and compl d/or file certain re- c of a C-141 repo- investigate and re- ance of a C-141 r	clease no rt by the mediate	tifications an NMOCD ma contamination	d perform correct rked as "Final Re in that pose a thre the operator of r	tive actic sport" do set to gro esponsib	ons for rele es not reli- und water vility for co	ases which eve the oper , surface we empliance w	may endanger rator of liability der, human healt vith any other	th	
Signature:	Ti	Lee	OIL CONSERVATION DIVISION										
Printed Name: Tim Reed (agent for Clayten Williams Raergy)						Approved by District Supervisor:							
Title: Project Manager						Approval Date: Expiration Date:					i		
E-mail Addres		hee-enviro	00a			onditions of				Attached			
Date:	4/21/04	· · · · · · · · · · · · · · · · · · ·	Phor	ne: (432) 682-45	59						-		