District_I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

April 29, 2004

State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation Division RECEIVED 1220 South St. Francis Dr.

Submit to appropriate District Office State Lease - 6 Copies

District IV Fee Lease - 5 Copies Santa Fe. NM 87505 APR 3 0 2004 1220 S. St. Francis Dr., Santa Fe, NM 87505 AMENDED REPORT OCD-ARTESIA APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address ² OGRID Number Yates Petroleum Corporation 025575 ³ API Number 105 South Fourth Street 30-005-60728 Artesia, NM 88210 ³ Property Code ⁵ Property Name 6 Well No. 12893 Willow Creek Unit ⁷ Surface Location Lot Idn Feet from the North/South line UL or lot no. Section Township Range Feet from the East/West line County 1980 31 **4**S 25E South 660 Lot 3 West Chaves ⁸ Proposed Bottom Hole Location If Different From Surface North/South line UL or lot no. Section Township Range Lot Idn Feet from the Feet from the East/West line County ⁹ Proposed Pool 1 10 Proposed Pool 2 Wildcat Wolfcamp 11 Work Type Code 12 Well Type Code 3 Cable/Rotary 15 Ground Level Elevation Lease Type Code G 3902'GL N/A 16 Multiple 18 Formation 17 Proposed Depth 19 Contractor 20 Spud Date Penn N/A N/A Proposed Casing and Cement Program Casing weight/foot Hole Size Casing Size Setting Depth Sacks of Cement Estimated TOC REFER TO ORIGINAL COMPLETION Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Yates Petroleum Corporation plans to recomplete this well as follows: Perforate Wolfcamp 4856'-4864' for a total of 48 holes. Stimulate as needed. If production from Wolfcamp is low, load the tubing w/7% KCL treated water. Release the packer and pull up to 3600' +/- and set the packer. Swab the well and turn to production. The 2-7/8" tubing might be swapped out for 2-3/8" tubing after the work has been completed. ²³ I hereby certify that the information given above is true and complete to the OIL CONSERVATION DIVISION best of my knowledge and belief **Original** signed by **Tim W. Glim** Approved by: Signature DISTRICT U SUPERWISOR Printed name: Tina Huerta Title: MAY 0 6 2005 Title: Regulatory Compliance Supervisor Approval Date: Expiration Date: Conditions of Approval:

Attached

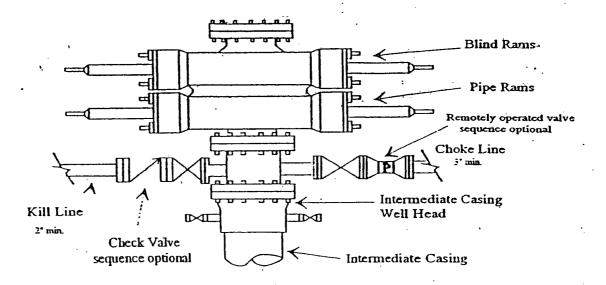
(505) 748-1471

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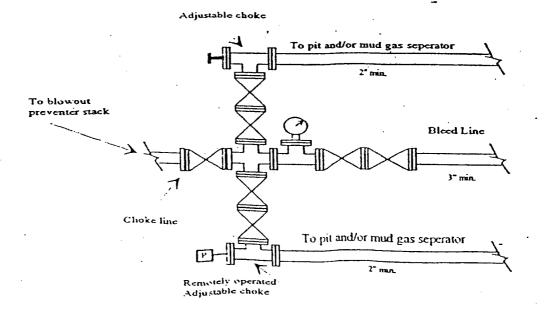
¹ AP1 Number 30-005-60728 ¹ Property Code			Er s	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. State Lease - 4 Cop Fee Lease - 3 Cop AMENDED REPORT Proof Code Property Name Willow Creek Unit Form C-1 Revised August 15, 20 State Lease - 4 Cop Fee Lease - 3 Cop AMENDED REPORT Wall Number Willow Creek Unit						
12893			Willow Creek Unit						 	* Cloyation
70GRID No. 025575			Yates Petroleum Corporation						3902'GR	
UZUSI	<u> </u>			1 5415		Location			J	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
UL or let no.	Section	Township	Range	Lot life	Feet from the	North/South line	Feet from the Emily		est line	County
Lot 3	31	45	25E	<u> </u>	1980	South	660	We	est	Chaves
	<u> </u>			ottom He		f Different From	m Surface			
Uj., ar lot no.	Section	Township		Let Ida	Fast from the	North/South line	Fest from the	East/W	ost line	County
13 Dedicated Acres	es inimi. El	r infili	Consoftiution	Cade 13 Or	rder Na.					
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION										
16							THE AND Signature	CER certify that the complete to to		
							Printed N	Huerta		
							Date	latory Co 29, 2004		ce Supervisor
FPQ,M							CER i heroby was plat or under	18 SURVEYOR CERTIFICATION i hereby certify that the well location shown on this plat wer plotted from field nates of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.		
	, t							Survey c and Scal of T		Survayor
					***	-	Certition	te Number		

Yates Petroleum Corporation

Typical 3,000 psi Pressure System Schematic



Typical 3,000 psi choke manifold assembly with at least these minimum features



• MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

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TREASURER

S. P. YATES

April 28, 2004

Mr. Bryan Arrant Oil Conservation Division, District II Office 1301 W. Grand Ave. Artesia, NM 88210 APR 3 0 2004

OCD-ARTESIA

Re:

Willow Creek Unit #2

1980'FSL & 660'FWL of Section 31-T4S-R25E

Chaves County, New Mexico

H2S Contingency Plan

Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface to the Wolfcamp Formation to even meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.

Thank you,

YATES PETROLEUM CORPORATION

Tina Huerta

Regulatory Compliance Supervisor