District I

1625 N. French Dr., Hobbs, NM 88240
District II

1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 March 12, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No Y Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank		
	Telephone: (505)677-2327 0	
Address: 10 Box 300 Facility or well name: Kack B 25 API #: 30-015-050 88 U/L or Qtr/Qtr L Sec 6 T 175 R 3/E		
Facility or well name: Kash 3 25 API #: 30-015-050 88 U/L or Qtr/Qtr Sec 6 T 175 R 3/E County: Soy Latitude Longitude NAD: 1927 1983 Surface Owner Federal State Private Indian		
Pit	Below-grade tank	PECENTO
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	RECEIVED
Workover Exemergency	Construction material: MAY 0 8 2004	
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why not.	
Liner type: Synthetic Thickness 12 mil Clay Volume	SEB-ARTESIA	
100 bb1		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points)
water elevation of ground water.)	dou feet or more	(0 points)
W 17 1 4	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	₽	(0 points)
water source, or less than 1000 feet from all other water sources.)		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
, and a special state of the st	1000 feet or more	(0 points)
	Ranking Score (Total Points)	0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location:		
onsite Offsite If offsite, name of facility		
date. (4) Groundwater encountered: No Yes I If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a		
diagram of sample locations and excavations.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan . Date:		
Printed Name/Title Grassa kiples purps Signature Signatu		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Approval Approval Date:		
Printed Name/TitleSignature		
Please see attached		
stipulations and/or		
requireme	ents:	



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

12 May 2004

Merit Energy 13727 Noel Ste. 500 Dallas, Texas 75240

RE:

Approval of pit permit -

Keel B # 25

API# 30-015-05088

The Oil Conservation Division of Artesia is in receipt of your application to construct a pit for the purpose of drilling. The request is hereby accepted and approved with the following provisions:

- 1. Construction and closing of pit(s) must meet the criteria of Rule 19.15.2.50 and the Pit Guidelines.
- 2. The pit is not located in any watercourse, lakebed, sinkhole, playa lake, or wetland.
- 3. Notice is to be given to the OCD prior to construction of the pit(s).
- 4. Immediately upon cessation of use the freestanding fluid will be removed and disposed of in an OCD approved facility.
- 5. Pit encapsulations must meet all specific criteria including, but not limited to:
 - A. Site evaluation
 - B. Liner thickness and type must meet requirements as per guidelines.
 - C. Amount of and type of cover
 - D. Drill cuttings will be sampled as per guidelines. Notify OCD 48 hours prior to any sampling event
 - E. In the event that the integrity of the pit lining is breached in a manner such that soil contamination would result, the contents of the pit will have to be disposed of in an approved OCD facility.
- 6. The pit will not be used for any additional storage of fluids.
- 7. The Division may attach additional conditions to any permit upon a finding that such conditions are necessary to prevent the contamination of fresh water, or to protect public health or the environment. (19.15.2.50.C.3.G.1.)
- 8. Re-seeding mixture will must be approved or authorized by surface owner.
- 9. Please note that your selection of liner thickness requires you to haul the pit liner and it's contents to an approved disposal site.

If I can be of any further assistance, please feel free to call (505) 748-1283 ext. 109.

Sincerely,

Van Barron