District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 istrict III 00 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

office

Form C-144

March 12, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No W

Type of action: Registration of a pit	or below-grade tank \(\overline{\mathbb{Q}} \) Closure of a pit or below	-grade tank	
Operator: Devon Energy Production Co Telephone: Address: 20 N Broadway, Ste 1500 Oklahoma Facility or well name: Eagle 34 Fed 33 API #: 30.01 County: Eddy. Latitude Longitude	City, OK 73102-8260 5-31763 U/L or Qtr/Qtr M Sec 34	T 175 R 27E	e □ Private □ Indian □
Pit Type: Drilling Production Disposal Workover Emergency Lined Vullined Liner type: Synthetic Thickness mil Clay Volume bbl	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)	RECEIVED
Wellhead protection area: (Less than 200 feet from a private domestic r source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)	MAY 0 3 2004 OCD-ARTES
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)	
	Ranking Score (Total Points)	Ø	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's onsite offsite If offsite, name of facility date. (4) Groundwater encountered: No Yes If yes, show depth beloe diagram of sample locations and excavations. I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines Apart Printed Name/Title Inda Guttine Reg Sect Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations. AppMAY 12 2004 Date: Printed Name/Title Please see	my knowledge and belief. I further certify that general permit , or an (attached) alternative Signature relieve the operator of liability should the content operator of its responsibility for compliance with	the above-described pit OCD-approved plan	or below-grade tank has].
stipulations and/or requirements:		TW -	



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor

Joanna Prukop Cabinet Secretary Acting Director Oil Conservation Division

12 May 2004

Devon Energy Production Co. LP P.O. Box 250 Artesia, New Mexico 88210

RE:

Permit Stipulations - Eagle 34 Federal 33

API# 30-015-31763

Unit M SEC-34 T-17S R-27E

The Oil Conservation Division of Artesia is in receipt of your application to construct a pit for the purpose of drilling. The request is hereby accepted and approved with the following provisions:

- 1. Construction and closing of pit(s) must meet the criteria of Rule 19.15.2.50 and the Pit Guidelines.
- 2. The pit is not located in any watercourse, lakebed, sinkhole, playa lake, or wetland.
- 3. Notice is to be given to the OCD prior to construction of the pit(s).
- 4. Pit encapsulations must meet all specific criteria including, but not limited to:
 - A. Site evaluation
 - B. Liner thickness and type must meet requirements as per guidelines.
 - C. Amount of and type of cover
 - D. Drill cuttings will be sampled as per guidelines. Notify OCD 48 hours prior to any sampling
 - E. In the event that the integrity of the pit lining is breached in a manner such that soil contamination would result, the contents of the pit will have to be disposed of in an approved OCD facility.
- 5. The pit will not be used for any additional storage of fluids.
- 6. The Division may attach additional conditions to any permit upon a finding that such conditions are necessary to prevent the contamination of fresh water, or to protect public health or the environment. (19.15.2.50.C.3.G.1.)
- 7. Re-seeding mixture will must be approved or authorized by surface owner.

If I can be of any further assistance, please feel free to call (505) 748-1283 ext. 109.

Sincere Van Barton