District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. 1st Street, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

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Submit to appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

Revised March 17, 1999

Form C-101

Oil Conservation Divsiion MAY 2 6 2004 1220 S. St. Francis Dr. Santa Fe, NM 87505

, pp. 14	~ . 	TOD :		10 PPI			EDEN			NDED REPORT	
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, Operator Name and Address Stephens & Johnson Operating Co.								PLUGBACK, OR ADD A ZONE OGRID Number 019958			
-		-	-	7_2240		³ API Number					
P.O. Box 2249, Wichita Falls, TX 76307-2249 4 Property Code									⁶ Well No.		
003	7199			East Mi	⁷ Surface I						
	T								77 . 477 . 17	G	
UL or lot no.	Section 13	Townshi		Lot. Idn	Feet from the North/South Line 2132 South		1976	East/West line West	County Eddy		
8 Proposed Bottom Hole Location If Different From Surface									Laxy		
UL or lot no.	Section	Townshi		Lot. Idn	Feet from t			Feet from the	East/West line	County	
	<u> </u>	9 Propose	ed Pool 1	<u>i </u>	L	10 Proposed Pool 2					
1	Millman Y	ates-SF	R-QN-GB-SA,	East							
						-					
11 Work 7	11 Work Type Code		12 Well Type Code		13 Cable/Rotary		14 Lease Type Code S		15 Ground Level Elevation 3373		
¹⁶ Mu	N 16 Multiple		O Proposed Depth		R 18 Formation		19 Contractor		20 Spud Date		
	No		2700		San Andres		United Drilling		6-15-2004		
				Propose	d Casing an	d Cement P	rogram				
Hole S	Size	C	asing Size	Casing weight/foot		Setting De	Setting Depth		nt Es	Estimated TOC	
12 1/	<u> </u>	;	8 5/8" 24		1b/ft 300'		200		Surface		
7 7/8"		5 1/2" 15.		15.5	50 lb/ft 2700		900		Surface		
		<u> </u>		ļ							
		ļ									
						K, give the data	on the pre	sent productive zon	ne and proposed r	new productive zone.	
Describe the blow	-				•	200	1	E tana s	10 1		
1. Drill 1									l8 hrs.		
					Set 5 1/2"	, 15.50# CS	gwapp	rox. 900 sacl	ks of dement	•	
3. Complete well in Grayburg formation.											
²³ I hereby certif	y that the inf	ormation s	given above is tr	ue and com	plete to the	627	OIL C	ONSERVATI	ON DIVISION	ON	
best of my know	ledge and be	lief.	V	()			ئىم	tama) 141	A		
Signature:	Kuca	uck/		Approved by:							
Printed name: William M. Kincaid						Title:	. د ندفم	PLANNER	- Jan	1140	
Title: Petroleum Engineer						Approval Date: SUN 0 1 2004 Expiration Date: JUN 0 1 200					
	Date: Phone: 940) 723-2166					Conditions of Approval:					
				-, ₁₂₃ -2		Attached					

District I
PO Box 1980, Hobbs, NM \$2241-1980
District II
PO Drawer DD, Artesia, NM \$8211-0719
District III
1000 Rio Brazos Rd., Aztec, NM \$7410
District IV

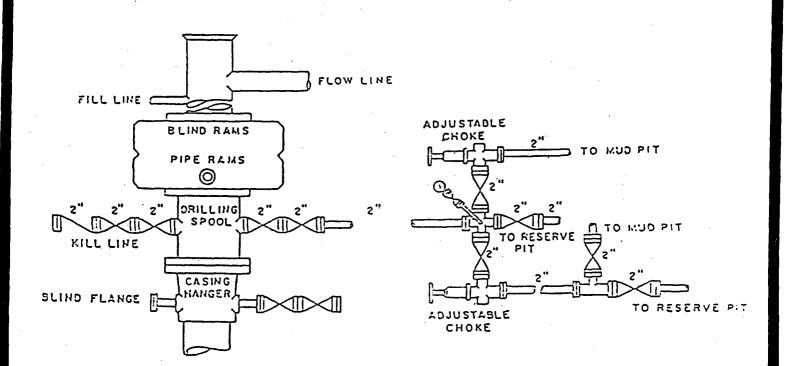
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

API Number				² Pool Code			³ Pool N	ame			
			465	555		Millman, Yates-SR-QN-GB-SA, East					
* Property	Code				' Prope	rty Name			· Well Number		
009799		Ea	ast Mi	11man	Unit T	ract 7	Į.				
'OGRID	No.				' Opere	tor Name			17		
019958			Steph	nens &	Johnso	n Operating		3373			
017750					10 Surfac	e Location					
L or lot no.	Section	Township	Range	Lot Ida	Feet from the		Feet from the	East/West line	County		
K	13	19S	28E		2132	South	1976	West	Eddy		
		<u></u>	11 Bot	tom Hole	Location	If Different Fr	om Surface	<u> </u>			
UL or lot no. Section		Township	Range			e North/South line	Feet from the	East/West line	County		
	ļ					1	1		-		
Dedicated Act	res 13 Joint	or infil '4 C	onsolidatio	a Code " O	rder No.						
NO ALLO	WABLE	WILL BE A	SSIGNE	D ТО ТН	S COMPLE	TION UNTIL ALL	INTERESTS I	IAVE BEEN CO	ONSOLIDATED		
		OR A	NON-ST	ANDARD	UNIT HAS	BEEN APPROVE	BY THE DIV	ISION	-conservation for the A so we for		
16						17 OPERATOR CERTIFICA					
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							<i>W</i> X	L M.L	mac		
		1					Signature				
							Will Printed No	iam M. Kinc	aid		
							11	Petroleum Engineer			
				1			Title				
						May	25, 2004				
				1			Date				
18SURVEYOR CERTIFICAT								TIFICATIO			
1976'		0				m	rufy that the well loca				
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							(1	Number 2331			



BOP DIAGRAM 3000# WORKING PRESSURE RAMS OPERATED DAILY

EAST MILLMAN POOL UNIT NO. 7-17 EDDY COUNTY, NEW MEXICO

RECEIVED

1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210
<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources MAY 2 6 2004

Form C-144 March 12, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

rces

CD-ATTIME and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Is pit or below-grade tank	de Tank Registration or Closus c covered by a "general plan"? Yes ☐ No r below-grade tank ☒ Closure of a pit or below-grad				
Operator: Stephens & Johnson Operating Co. Address: P.O. Box 2249, Wichita Falls, TX 76307-2249	Telephone: 940-723-2166	e-mail address: <u>mkincaid@sjoc.net</u>			
Facility or well name: East Millman Pool Unit #7-17 API #:	U/L or Otr/Otr K Sec 1	3 т 19S к 28E			
County: Eddy Latitude Longitude					
Pit	Below-grade tank				
Type: Drilling ☑ Production ☐ Disposal ☐ Workover ☐ Emergency ☐ Lined ☑ Unlined ☐	Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes If not, explain why not.				
Liner type: Synthetic ☑ Thickness <u>20</u> mil Clay ☐ Volume <u>7000</u> bbl					
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)			
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)			
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)			
	Ranking Score (Total Points)	0			
If this is a pit closure: (1) attach a diagram of the facility showing the pit's re	lationship to other equipment and tanks. (2) Indicate of	disposal location:			
onsite offsite froffsite, name of facility	(3) Attach a general description of remedial action	taken including remediation start date and			
end date. (4) Groundwater encountered: No [Yes [If yes, show depth bel a diagram of sample locations and excavations.		•			
I hereby certify that the information above is true and complete to the best of my been/will be constructed or closed according to NMOCD guidelines , a grate: 5-25-04	knowledge and belief. I further certify that the abore general permit , or an (attached) alternative OC	ove-described pit or below-grade tank has CD-approved plan .			
Printed Name/Title William M. Kincaid - Petroleum Engineer	Signature WUL: M. Km	cac			
Your certification and NMOCD approval of this application/closure does not rel otherwise endanger public health or the environment. Nor does it relieve the operegulations.	ieve the operator of liability should the contents of the trator of its responsibility for compliance with any other	pit or tank contaminate ground water or or federal, state, or local laws and/or			
Apply 1 2004 Date:	Signature				