

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-63590 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VO-5534
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG						
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.				RECEIVED MAY 27 2004 OGD-ARTESIA		7. Lease Name or Unit Agreement Name Value BCV State Com
2. Name of Operator Yates Petroleum Corporation				8. Well No. 1		
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471				9. Pool name or Wildcat Foor Ranch Pre-Permian, North		
4. Well Location Unit Letter <u>O</u> : <u>990</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>8S</u> Range <u>26E</u> NMPM Chaves County						
10. Date Spudded RH 3/21/04 RT 3/23/04	11. Date T.D. Reached 4/15/04	12. Date Compl. (Ready to Prod.) 5/24/04	13. Elevations (DF& RKB, RT, GR, etc.) 3827'GR 3844'KB	14. Elev. Casinghead		
15. Total Depth 5842'	16. Plug Back T.D. 5806'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 40'-5842'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5697'-5726' Silurian					20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNL, Azimuthal Laterolog, Borehole Compensated Sonic, CBL					22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
16"	Conductor	40'				
9-5/8"	36#	1112'	14-3/4"	900 sx (circ)		
7"	26#	5842'	8-3/4"	750 sx (TOC 3620' CBL)		
24. LINER RECORD			25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	
					DEPTH SET	
					PACKER SET	
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
4476'-4692' (92)			DEPTH INTERVAL			
5697'-5726' (116)			AMOUNT AND KIND MATERIAL USED			
			4476'-4692' Acidize w/2500g 7-1/2% IC HCL spearhead acid			
			4476'-4692' Frac w/ 55Q CO2 foamed 35# x-linked gel frac, total fluid 1564 bbls, CO2 240 tons, sand 314,000# 16/80 Brady			
			5697'-5726' Acidize w/1000g 20% IC acid			
28. PRODUCTION						
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
					SIWOPL	
Date of Test 4/24/04	Hours Tested 24 hrs	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 435	
				Water - Bbl. 0	Gas - Oil Ratio NA	
Flow Tubing Press. 115 psi	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 435	Water - Bbl. 0	
					Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By	
Sold if produced					Curtis Tolle	
30. List Attachments Logs and Deviation Survey						
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief						
Signature <u>Tina Huerta</u>		Printed Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u> Date <u>May 25, 2004</u>		
E-mail Address: <u>tinah@ypcnm.com</u>						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B
T. Salt	T. Strawn 5599'	T. Kirtland-Fruitland	T. Penn. "C
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 504'	T. Siluro-Ordovician 5695'	T. Point Lookout	T. Elbert
T. Grayburg 750'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 967'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2036'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb 3602'	T. Delaware Sand	T. Todilto	
T. Drinkard	T. Bone Springs	T. Entrada	
T. Abo 4301'	T. Penrose 610'	T. Wingate	
T. Wolfcamp 4984'	Yeso 2160'	T. Chinle	
Wolfcamp B Zone 5072'	Spear 5282'	T. Permian	
T. Cisco (Bough C) 5493'	Pre-Cambrian 5740'	T. Penn "A	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology