Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 Revised June 10, 2003
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II	OH CONGERNAL TRONERS TO A		30-005-63602
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE X
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICE	ES AND REPORTS ON W	ELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Summers Com
PROPOSALS.) 1. Type of Well:		RECEIVED	8. Well Number
Oil Well Gas Well X	Other		3
2. Name of Operator		MAY 2 4 7004	9. OGRID Number
Yates Petroleum Corporation		OCD-ARTESIA	025575
3. Address of Operator	Address of Operator		10. Pool name or Wildcat
105 S. 4 th Street, Artesia, NM 8	38210		Wildcat Chester
4. Well Location			
Unit Letter I : 198	0 feet from the	South line and 9	90 feet from the <u>East</u> line
Section 26	Township 9S	Range 24E	NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3566'GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE [CASING TEST A	ABANDONMENT
	COMPLETION	CEMENT JOB	
OTHER:		OTHER: Interme	diate casing X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
5/12/04 – NOTE: Started losing fluid at 1029'. Drill from 1029'-1138' with sporadic or no returns (pumping LCM pills). At 1138' lost			
complete returns. Dry drilling at report time. Dry drilled to 1632'. 5/13/04 – Set 8-5/8" 24# J-55 casing at 1632'. Cemented with 100 sx RFC with additives and 200 sx 35:65 Poz "C" with additives.			
Tailed in with 200 sx "C" with additives. Tested casing to 1000 psi for 10 mins. Cement did not circulate. WOC 12 hours. Reduced			
hole to 7-7/8" and resumed drilling. NOTE: Small amount circulation restored for last few minutes of displacement.			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE: June Hu	TITLE:	Regulatory Compliance S	Supervisor DATE: May 20, 2004
Type or print name Tina Huerta	E-mail	address: tinah@ypcnm	n.com Telephone No. <u>505-748-1471</u>
(This space for State use)			MAY 3 1 2004
FOR RECORDS ONLY			
APPPROVED BY	FOR RECORDS O	NEV	DATE

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