Submit To Appropria State Lease 6 copies		State of New Mexico					Form C-105								
District I					y, Minerals and Natural Resources					WELL API NO.				10, 2003	
1625 N. French Dr., l District II	_						30-015-2		-	_					
1301 W. Grand Aven	Oil Conservation Division					5. Indicate		of L	ease						
District III 1000 Rio Brazos Rd.	12	220 South St. F			r.		STA	TE X]	FEE	∃ 🔲				
District IV 1220 S. St. Francis D			Santa Fe, NM	875	505			State Oil & Gas Lease No. E-5229							
			OR RECC	MP	LETION REPO	RT A	ND	LOG							
la. Type of Well:				Y 🔲						7. Lease Nam			ement Na	ame	
OIL WE	GAS WELL	OTHER					James Ran	ich Uni	t		DEACH				
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF.														RECEIV	ED
WELL 0	OVER	RESVR. OTH	IER			_ .					JAN 227	004			
2. Name of Operator										8. Well No. OCD-ARTESIA				EOLA	
Bass Enterprises Production Co.									_ .					=9IA	
3. Address of Oper									-	9. Pool name					
P. O. Box 276	0 Mid	land, TX	79702						_].	Los Medar	ios (Bo	ne	Spring)) ·	
4. Well Location	_				A			_						•	
Unit Letter	<u>E</u>		O' Feet F	om The	North		Lin	e and 9	20'		Feet Fron	n The	eW6	est	Line
Section	36		Towns	hip 22	!S 1	Range	; ;	30E]	NMPM Eddy	/ 1	Nev	v Mexic	:0	County
10. Date Spudded 10/07/2003		Date T.D. Read 11/2003	hed 12.		ompl. (Ready to Prod.))	13. 330	Elevations (1	DF&	& RKB, RT, GF	R, etc.)		14. Elev.	Casinghead	
15. Total Depth	<u> </u>	16. Plug Bac		17. li	f Multiple Compl. Hov	v Man		18. Interva		Rotary Tools	}		Cable 7	Tools	
14,600'		10,660'		Z	ones? Single			Drilled By	•	Yes		i			
19. Producing Inte	rval(s),	of this comple	tion - Top, B	ottom, N	Vame			1		<u>'</u>		Dire	ctional S	urvey Made	
			508-12', 10	,524-	534' Bone Spring	<u>g</u>					No .				
21. Type Electric a	ına Otn	er Logs Kun								22. Was Well Cored No					
23.				CA	ASING RECO	RD	(Re	port all s	trii	ngs set in v	well)				
CASING SIZ	Е		T LB./FT.	L	DEPTH SET		HC	LE SIZE		CEMENTIN		RD	A	MOUNT PUL	LED
16"		65/84					20"			750 sx 0			-		
10-3/4" 7-5/8"		40.5 29.7/33.7					14-3/4" 9-7/8"		2300 sx 1040 sx		0				
7-5/6 29.7/33.7				11000			0 170		1040 53						
24.	,		,	LI				25		TUBING		CORD			
SIZE 5"	TOP 10,79		BOTTOM		SACKS CEMENT					ZE 7/0"	DEPTH 9		ET	PACKER S 4030'	ET
2-7/8"	13,5		13,881' 14,599'			Unk 2			2-7/8" 4030'		<u></u>		4030		
26 Perforation r	ecord (interval size			1100 3X			ID, SHOT.	FR	ACTURE, C	EMENT.	. SO	UEEZE.	ETC.	
10,524'-34', 1 10,494'-98',	10', 10) holes				DE	EPTH	INTERVAL		AMOUNT A	T AND KIND MATERIAL USED				
10,508'-12',						10),467	7-10 <u>,534'</u>		4" predate			3PF		
10,467'-78', 1				_						0 degree	pnasm	<u>g</u>			
28				 	PR		IIC	FION		I					
Date First Product	ion		roduction Me	thod (F	lowing, gas lift, pump)	Well Statu	s (Prod. o	or Sh	ut-in)		
10/12/2003		F	oumping, A	4meri	can 640-365-168	B PU)			Produc	ing				
Date of Test	Hour	s Tested	Choke Siz	e	Prod'n For	Oil	l - Bb	<u> </u>	Ga	s - MCF	Wate	r - B	bl.	Gas - Oil Ra	
12/03/2003	241	hours	35/64"		Test Period	74	1		106 2			1400			
Flow Tubing	Casi	ng Pressure		Calculated 24- Oil - Bbl. Gas - N				- MCF	Water - Bbl. Oil Gravity - API - (Corr.)			API - (Corr.)			
Press.			Hour Rate	our Rate											
52	0	 	<u> </u>		74		100	6		2					
29. Disposition of Sold	Gas (Sc	oia, usea jor ji	iei, ventea, et	c. <i>)</i>							Test Wi	tness	sed By		
30. List Attachmer	nts														
C-102, C-104				- , -							. <u> </u>				
1				n both	sides of this form a	s true	and	complete to	the	best of my ki	nowledge	e an	d belief		
Signature C)an	i W	lber		Printed Name Tami Will	ha-		Tr!+	1.	Dead atte	Olasii.			D-4- 04 *	20 <i>1</i> 000
					Manie I Silli AAII	uer'		1 10	16	Production	Cierk			Date 01/	20/2004
E-mail Address	s t	lwilber@ba	sspet.com												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwes	Northwestern New Mexico			
T. Anhy 277'	T. Canyon	T. Ojo Alamo	T. Penn "B"			
T. Salt	T. Strawn 12,540'	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt 3,551'	T. Atoka 12,835'	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout .	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T.			
T. Blinebry	T. Gr. Wash	T. Morrison	T.			
T.Tubb	T. Delaware Sand 3,842'	T.Todilto	Т.			
T. Drinkard	T. Bone Springs 7,665'	T. Entrada	T.			
T. Abo	T. Morrow	T. Wingate	T.			
T. Wolfcamp 10,936'	T.	T. Chinle	Т.			
T. Penn 12,343'	T.	T. Permian	T.			
T. Cisco (Bough C)	T.	T. Penn "A"	T.			
			OH OD CAS			

From	То	In Feet	Lithology		From	То	Thickness In Feet	Lithology	
		•							
	:								
								·	
		<u>.</u>							
							:		
				- 1					

District I' 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

Revised June 10, 2003

Form C-102

1220 S. St. Francis Dr., Santa Fe, NM 87505								⊔ A	MENDED R	EPORT	
			WELL L	OCATIO	ON AND AC	REAGE DEDI	CATION PL	AT			
' API Number ' Po					e	me					
30-015-23377 40295					L						
' Property C	ode					' Well Number					
001786		James	Ranch Unit		11						
OGRID 1	No.				Operator l	Name			* Elevation		
001801		Bass Enterprises Production Co.							3306' GL		
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	p Range	Lot Idn			Feet from the	East/West 1	ine	County	
E	36	22S	30E		1980'	North	920'	West	Eddy		
	11Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township					Feet from the	East/West I	ine	County	
F	36	22S	30E	0E 1495'		North	1693'	West	Eddy		
" Dedicated Acres	¹³ Joint or	Infill	" Consolidation (Code " Or	rder No.						
3 4 0	, 1	ļ	1	İ							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-

	STANDA	<u>ARD UNIT HAS BEEN APPROVED BY THE</u>	DIVISION
1980,	IH45'		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Dami Willer Signature
920' JRU#11	JRU#11 BHL	RECEIVED ,IAN 9: 2: 2004 OCD-ARTESIA	
			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
·			Date of Survey Signature and Seal of Professional Surveyor: Certificate Number