

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-27398-00-00

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

LH 2460

7. Lease Name or Unit Agreement Name

POGO 36 STATE

8. Well Number

001

9. OGRID Number

10. Pool name or Wildcat

NORTH BRUSHY DRAW - DEL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐ INJ

RECEIVED

MAY 20 2004

2. Name of Operator

SOUTHWEST ROYALTIES, INC.

OCD-ARTESIA

3. Address of Operator

P.O. BOX 11390, MIDLAND, TEXAS 79702

4. Well Location

Unit Letter I : 2310 feet from the SOUTH line and 330 feet from the WEST lineSection 36 Township 25S Range 29E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3037.5' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: TBG REPLACEMENT AND MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05-11-04 Current Activity: prep to run R&R pkr; from 3 p.m. to 6:30 p.m.; MI RU; SION. RU PU; ND WH; NU BOP; RU tbgs tstrs; unset pkr; tst tbgs out of hole to 6000#; found jt #116 hole in collar; jt #65 crimped and 8 jts w/bad pins; RD tbgs tstrs; SION; prep to take pkr to Lea County Packer; notified Gerry Guye w/NMOCD.

05-12-04 Prep to circ pkr fluid and tst; from 7 a.m. to 3:30 p.m.; 8-1/2 hrs; blw dwn well; RIH w/tbg and LD jts w/bad pins; total 37 jts LD; TIH w/2-3/8" X 5-1/2" pkr, on/off tool & 128 jts + 20 jts new 2-3/8" tbg; SION; notified Gerry Guye w/NMOCD.

05-13-04 Current Activity: prep to tst and put well on line; from 7 a.m. to 3 p.m.; 8 hrs; blow well dwn; UL used tstd tbg; TIH w/18 jts; tstd 2-3/8" tbg; ND BOP; NU WH; circ 110 Bbbs pkr fluid; set pkr @ 4599.34' tstd to 350# for 30 mins; tstd OK; Gerry Guye w/NMOCD witnessed; put well on line; new and tested tbg on top; detail: KB 5'; 147 jts 2-3/8" tbg 4588.54'; on/off tool 1.8'; pkr 3.6'; btm of pkr @ 4598.94'.

MIT chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE OPERATIONS ASSISTANT DATE 05/19/04

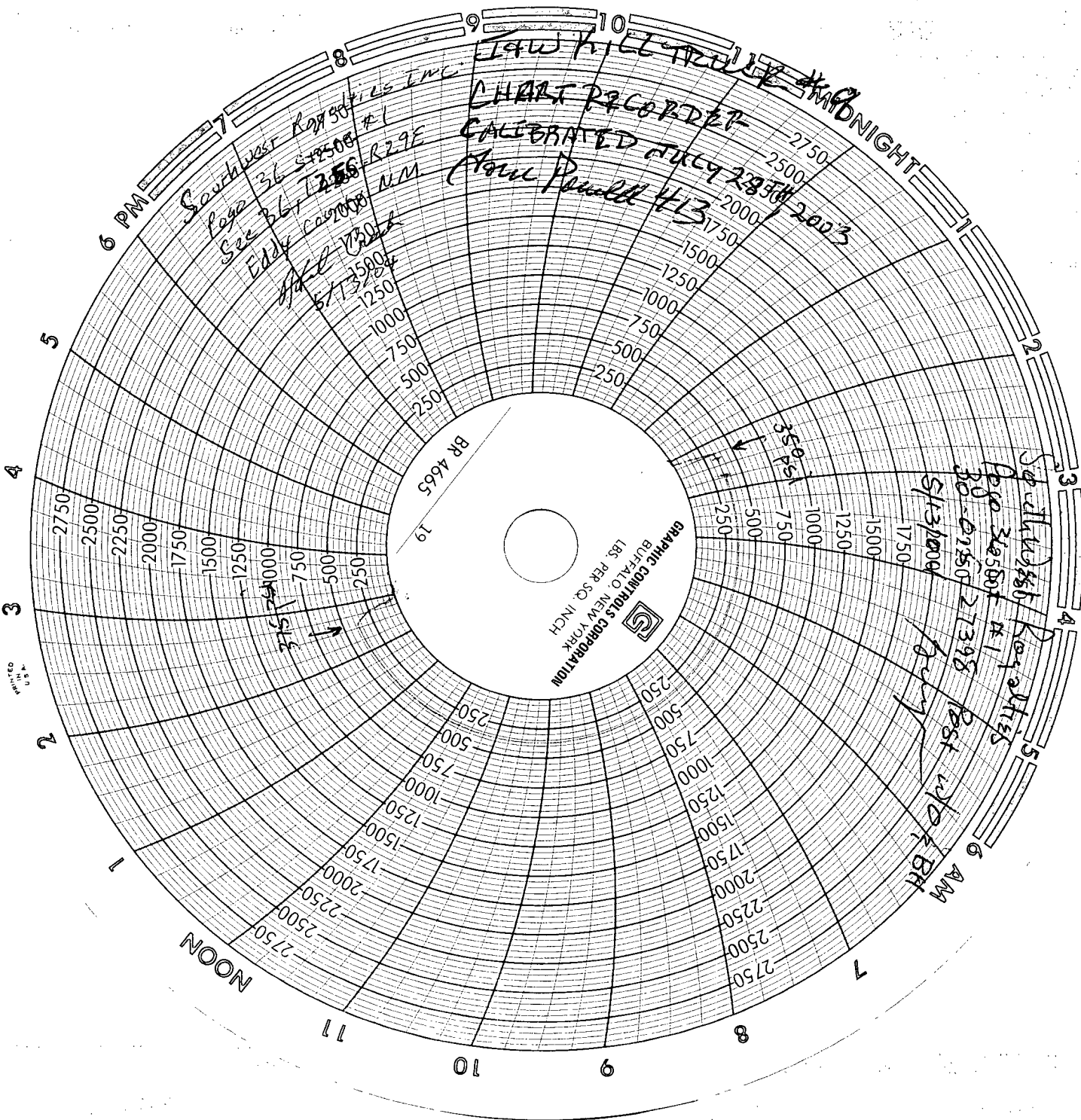
Type or print name

E-mail address:

Telephone No.

(This space for State use)

APPROVED BY [Signature]
Conditions of approval, if any:TITLE Compliance OfficerDATE 5/25/04



JAW KILL TRUCK #1
CHART RECORDER
CALIBRATED JULY 28 1956
Hill Creek #13

SOUTHWEST ROYALTY INC.
Page 36 of 500
See 36, 1256 R29E
Eddy corner NM
Hill Creek
5/13/56

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