Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

MAY 2 6 2004

NMNM81219

5. Lease Serial No.

abandoned wel	II. Use form 3160-3 (AP	D) for such p	roposals. つei	D-ARTER	b.	or thou tame
SUBMIT IN TRI	PLICATE - Other instruc	tions on reve			7. If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well Soll Well ☐ Gas Well ☐ Other					8. Well Name and No. OLD RANCH CANYON 7 FEDERAL 8	
2. Name of Operator Contact: LINDA GUTHRIE DEVON ENERGY PRODUCTION CO L P E-Mail: linda.guthrie@dvn.com					9. API Well No. 30-015-33064-00-S1	
3a. Address 20 NORTH BROADWAY SUIT OKLAHOMA CITY, OK 73102	3b. Phone No. Ph: 405.228 Fx: 405.552.		de)	10. Field and Pool, or Exploratory INDIAN BASIN UPPER PENN ASS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 8 T22S R24E NWSW 1520FSL 1065FWL					EDDY COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	F NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	☐ Deep	en	Production	on (Start/Resume)	☐ Water Shut-Off
□ Notice of Intent	Alter Casing	_	ure Treat	☐ Reclamat	ion	☐ Well Integrity
Subsequent Report	Casing Repair	□ New	Construction	Recomple	ete	Other
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon	☐ Tempora	rily Abandon	_
	Convert to Injection		Back	□ Water Di	☐ Water Disposal	
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Abdetermined that the site is ready for find 14/10/04. TIH, pump 300 sx C 04/14/04. TIH, tag @ 8560, pt Class H, POOH w/ 42 stds. sq 04/15/04. TIH, tag cmt @ 776/04/16/04. TIH to 8430, pump 04/22/04. TIH to 8430, pump 04/22/04. TIH open ended to 8 to 2000#. 04/23/04. TIH open ended to 8 04/25/04. Pump 75 sx cmt, ca 04/26/04. Drill out retainer, TC 04/29/04. TIH, tag @8571. Re 05/04/04. TD 6 1/4" hole @ 10	operations. If the operation re- pandonment Notices shall be fil- inal inspection.) class H cmt from 8560 - 8 Imp 25 sx Class H, POOI pueeze perfs w/ 2000 psi. B. Drl cmt from 7768 - 81 100 sx Class H 10560. Pump 60 sx Class 10571. Pump 100 sx, sqz 100 nnot pump into perfs. Til- 100 pe	sults in a multiple ed only after all no 000'. H 16 stds, WC 193. H. Pull tbg to perfs to 2500#H w/ bit to drill	completion or requirements, included the complete complet	ecompletion in a neluding reclamation. at @ 8328, pum hr, squeeze pe	ew interval, a Form 316 have been completed, p 100 sx	60-4 shall be filed once
14. I hereby certify that the foregoing is Com Name (Printed/Typed) LINDA GL	Electronic Submission # For DEVON ENERG nmitted to AFMSS for proc	k30939 verified BY PRODUCTION essing by ARM	ANDO LOPEZ	rell Information S nt to the Carlsba on 05/24/2004 (G JLATORY SPE	04AL0174SE)	
Signature (Electronic S	Submission)		Date 05/21	/2004		
	THIS SPACE FO	OR FEDERA	L OR STATE	E OFFICE US	E	
Approved By ACCEPTED			LES BAE TitlePETROL	BYAK LEUM ENGINE	ER	Date 05/25/2
Conditions of approval, if any, are attache						

which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Additional data for EC transaction #30939 that would not fit on the form

32. Additional remarks, continued

05/05/05 RU BJ-pump 50 sx Class H from 9990 - 9790. TIH, tag @ 9772. Pull up to 8810. Spot 150 sx Class H. Est. TOC @ 7871. 05/06/04 Rel rig.