

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Albuquerque, NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		MAY 19 2004	
b. TYPE OF COMPLETION:		NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐		OBB ARTESIA	
2. NAME OF OPERATOR		BURNETT OIL CO., INC		(817) 332-5108	
3. ADDRESS OF OPERATOR		801 CHERRY STREET UNIT #9 SUITE 1500		FORT WORTH, TX. 76102-6881	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)		At surface		UNIT K, 2240' FSL, 1720' FWL	
At top prod. interval reported below		SAME AS SURFACE			
At total depth		SAME AS SURFACE			
14. PERMIT NO.		DATE ISSUED		11/18/03	
3160-3					
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
12/3/03		12/16/03		02/01/2004	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
3695' GR					
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
5319'		5300'			
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
→		X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE			
5204'-5283' CEDAR LAKE YESO(LOCO HILLS PADDOCK)		NO			
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED			
DLL/MS FOCUSED LOG, SD,DSN,SPECTRAL GR		YES			
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	500'	12-1/4"	150 sks C w/Thix, 250 sks.C W/2% CaCL	0 yds rat hole
7"	23#	5301'	8-3/4"	1350 sks. CL"C" & Poz mix & 250 sks C	Two Stages
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-7/8"	5299'				
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
5231'-5283' Total 6 holes @ 1 SPF.			DEPTH INTERVAL (MD)		
5204'-5212' Total 16 holes @ 2 SPF.			AMOUNT AND KIND OF MATERIAL USED		
4527'-4830' Total 22 holes @ 2 SPF.			5204'-5283' 16,465 Gals 20% Hot HCL: w/19,404 Gals		
			WF"G" 40# gel w/100#/gal 100 mesh sand		
			5204'-5283' 2,000 Gals 15% HCL Acid		
			4527'-4830' * SEE BACK FOR INTERVAL TREATMENTS		
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
2/1/04		Pumping 25 x 20 x 20 RWTC		Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.
2/4/04	24		→	179	196
WATER—BSL.	GAS-OIL RATIO				
450					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.
		→			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY			
SOLD TO FRONTIER, INC. THROUGH GISSLER A2 TANK BATTERY.		BELTON MATHEWS			
35. LIST OF ATTACHMENTS					
DLL/MS FOCUSED LOG, SD,DSN,SPECTRAL GL					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
[Signature]		PETROLEUM ENGINEER		MAY 13, 2004	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
SAN ANDRES	3549'		DOLO, ANHY	ALLUVIUM	SURFACE	
SAN ANDRES	3567'		DOLO, ANHY	ANHYDRITE	210'	
SAN ANDRES	3812'		DOLO	SALT	420'	
SAN ANDRES	3862'		DOLO, SL ANHY	BASE SALT	1158'	
SAN ANDRES	3874'		DOLO	SEVEN RIVERS	1604'	
SAN ANDRES	3918'		DOLO, SL ANHY	QUEEN	2222'	
SAN ANDRES	3987'		DOLO, SL ANHY	GRAYBURG	2628'	
SAN ANDRES	4070'		DOLO	SAN ANDRES	2975'	
SAN ANDRES	4087'		DOLO	YESO	4470'	
SAN ANDRES	4170'		DOLO			
YESO	4527'		DOLO			
YESO	4656'		DOLO, SL ANHY			
YESO	4687'		DOLO, SL ANHY			
YESO	4700'		DOLO, SL ANHY			
YESO	4728'		DOLO, SL ANHY			
YESO	5205'		DOLO			
YESO	5231'		DOLO			
			*4527'- 4830'	2,000 Gals 15% HCL Cool Acid		
			*4527'- 4830'	34,944 Gals 20% Hot HCL w/56,658 Ga		
			*4527'- 4830'	WF"G" 40# gel w/100#/gal 100 mesh sand		
			*4527'- 4830'	2,000 Gals 15% HCL Cool Acid		

