

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-33171

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator
Mewbourne Oil Company 14744

3. Address of Operator
PO Box 5270
Hobbs, NM 88240

7. Lease Name or Unit Agreement Name

Tombstone 5 Fee Com

8. Well No.

#1

9. Pool name or Wildcat

Cemetery, Morrow

4. Well Location

Unit Letter _____ M: _____ 660 _____ Feet From The _____ South _____ Line and _____ 990 _____ Feet From The _____ West _____ Line

Section 5 Township 20S Range 25E NMPM Eddy County

10. Date Spud 02/22/04 Date T.D Reached 03/16/04 12. Date Compl. (Ready to Prod.) 04/17/04 13. Elevations (DF& RKB, RT, GR, etc.) 3511' GL 14. Elev. Casinghead 3511' GL

15. Total Depth 9650' 16. Plug Back T.D. 9596' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By X Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 9256' - 9457' Morrow 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DDL / DN / GR / CBL 21. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 3/4"	40#	1150	14 3/4"	850	TOC @ 30'
5 1/2"	17#	9650	8 3/4"	1050	TOC @ 4747'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9151'	9139'

26. Perforation record (interval, size, and number)
9256' - 9457' (55', 64 holes, 1 SPF, 23 GC, 0.42" EHD, 120° Phasing and 22.25" Penetration)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
9256' - 9457' Frac with 2000 gals 7 1/4% NeFe HCl & 67000 gals 70Q Binary foam w/66000# 20/40 Interpop

28. PRODUCTION
Date First Production 04/17/04 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
04/24/04	24	48/64		0	422	13	422000
Flow TP	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
290	0		0	422	13	45.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Leonard Pounds

30. List Attachments
C104, Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: NM Young

Signature

Title District Manager

Date 05/07/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
C. Reef	T. Canyon 7642	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 8507	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 9018	T. Pictured Cliffs	T. Penn. "D"
Lamar Limestone	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 630	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2218	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Chester 9522	T. Todilto	T.
T. Drinkard	T. Bone Springs 3632	T. Entrada	T.
T. Abo	T. Morrow 9235	T. Wingate	T.
T. Wolfcamp 6078	T. Barnett 9458	T. Chinle	T.
T. Penn	T. TD 9650	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR: MEWBOURNE OIL CO
WELL/LEASE: TOMBSTONE 5 #1
COUNTY: EDDY

045-0016

STATE OF NEW MEXICO
DEVIATION REPORT

198	1 1/2	8,441	1
384	2	8,799	1 1/2
541	1 1/4	9,055	3/4
763	1 3/4	9,470	1 1/2
1,321	1 1/2		
1,580	3/4		
2,121	1 1/4		
2,631	3/4		
3,107	3/4		
3,591	1/4		
4,070	1 1/2		
4,320	3/4		
4,551	1 3/4		
4,800	1 1/2		
4,992	2		
5,186	2 1/4		
5,348	2		
5,541	1 3/4		
5,798	2		
6,021	2		
6,274	2		
6,529	2 3/4		
6,658	2 1/4		
6,785	1 3/4		
7,040	1 1/2		
7,295	1 3/4		
7,551	1		
7,798	1 1/4		
8,077	1		
8,186	1		

RECEIVED

MAY 10 2004

OCB-ARTESIA

By: 

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 25th day of March, 2004, by Steve Moore on behalf of Patterson-UTi Drilling Company LP, LLLP.

My Commission Expires: 8/23/2007


Notary Public for Midland County, Texas

