

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**NMNM-11962**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Colt 4 Federal Com #1**

9. API Well No.  
**30-015-33178**

10. Field and Pool, or Exploratory Area  
**East Burton Flat Morrow**

11. County or Parish, State  
**Eddy County, NM**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Mewbourne Oil Company 14744**

3a. Address  
**PO Box 5270 Hobbs, NM 88240**

3b. Phone No. (include area code)  
**505-393-5905**

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)  
**1650' FNL & 1650' FWL, Unit Letter F of Sec 4-T20S-R29E**

RECEIVED

MAY 28 2004

OB-ARTESIA

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Csg Job & BOPE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Test
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

05/13/04...TD'ed 12 1/4" hole @ 3036'. Ran 3036' 9 5/8" 40# J55/N80 LT&C csg. Cemented w/ 180 sks Class "H" w/ additives. Mixed @ 14.6 #/g w/ 1.52 yd. Followed w/ 1100 sks 35:65:6 Class "C" w/ additives. Mixed @ 12.5 #/g w/ 1.96 yd. Tail w/200 sks Class C w/2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. WOC 18 hrs. Ran Temp Survey. TOC @ 1620'. 1" in 13 stages as listed on attached sheet:

\*Test BOPE as required. All equipment passed. Charts and schematic attached. Drill out w/ 8 3/4" bit.

ACCEPTED FOR RECORD  
MAY 26 2004  
LES BABYAK  
REGISTERED ENGINEER

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kristi Green** Title **Hobbs Production Analysts**

Signature *Kristi Green* Date **05/24/04**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by (Signature) \_\_\_\_\_ Name (Printed/Typed) \_\_\_\_\_ Title \_\_\_\_\_

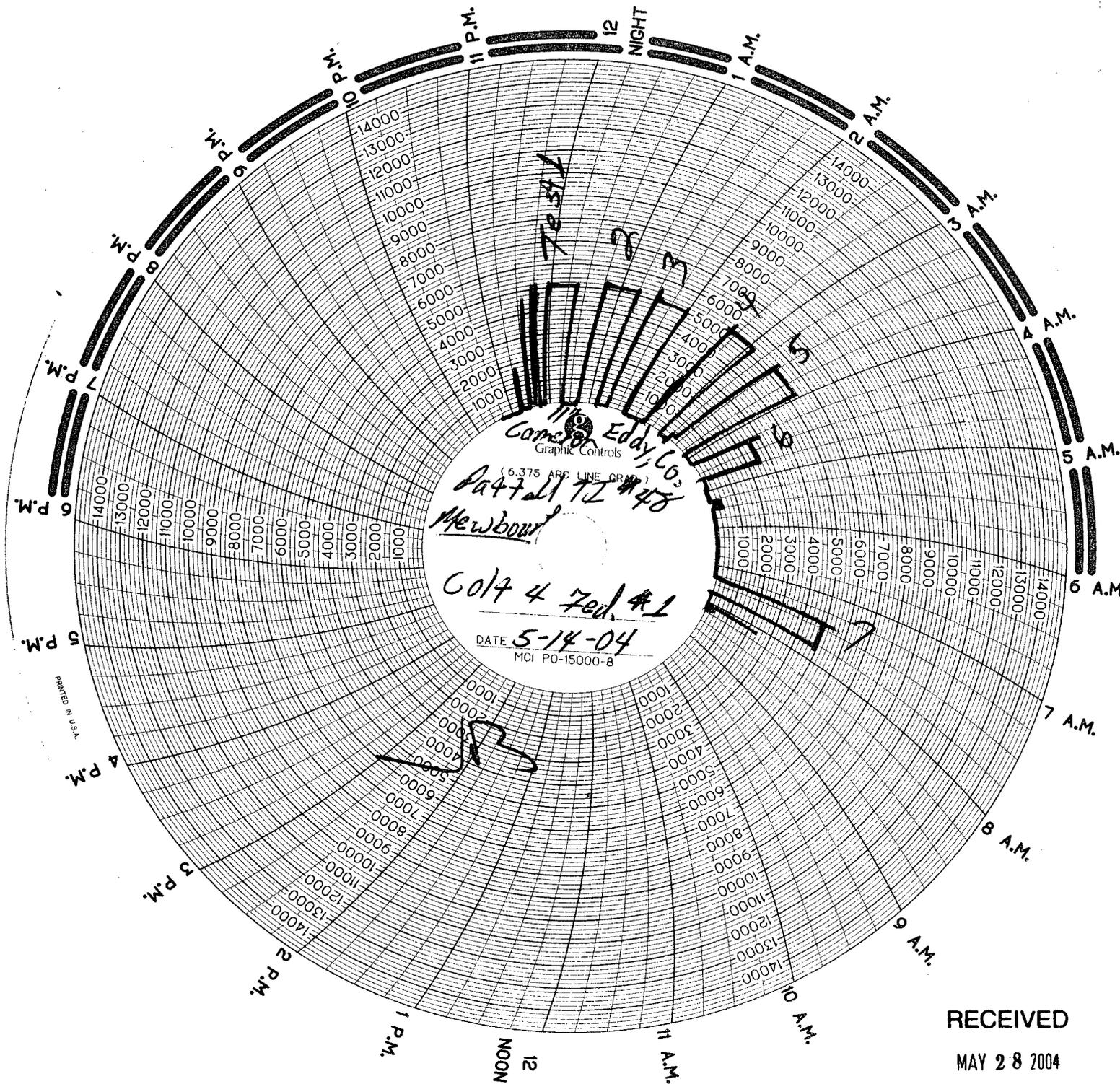
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_ Date \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Page 2---05/24/04  
Colt 4 Federal Com #1  
Lease Number: NMNM-11962  
API 30-015-33178  
1650' FNL & 1650' FWL  
Sec 4-T20S-R29E

1" in 13 stages:

Cmt 1st Plug @ 1612' w/25 sks "C" w/5% CaCl<sub>2</sub>. WOC.  
Cmt 2nd Plug @ 1600' w/25 sks "C" w/5% CaCl<sub>2</sub>. WOC.  
Cmt 3rd Plug @ 1570' w/25 sks "C" w/5% CaCl<sub>2</sub>. WOC.  
Cmt 4th Plug @ 1535' w/50 sks "C" w/5% CaCl<sub>2</sub>. WOC.  
Cmt 5th Plug @ 1427' w/100 sks "C" w/5% CaCl<sub>2</sub>. WOC.  
Cmt 6th Plug @ 1303' w/100 sks "C" w/5% CaCl<sub>2</sub>. WOC.  
Lost 10 jts of 1" tbg in hole.  
Cmt 7th Plug @ 1303' w/100 sks "C" w/5% CaCl<sub>2</sub>. WOC.  
Cmt 8th Plug @ 1303' w/25 sks "C" w/5% CaCl<sub>2</sub>. WOC.  
Cmt 9th Plug @ 1303' w/25 sks "C" w/5% CaCl<sub>2</sub>. WOC.  
Cmt 10th Plug @ 1303' w/25 sks "C" w/5% CaCl<sub>2</sub>. WOC.  
Cmt 11th Plug @ 1100' w/100 sks "C" w/5% CaCl<sub>2</sub>. WOC.  
Cmt 12th Plug @ 962' w/100 sks "C" w/5% CaCl<sub>2</sub>. WOC.  
Cmt 13th Plug @ 576 w/150 sks "C" w/5% CaCl<sub>2</sub>. WOC.  
Circulated 10 bbls to reserve pit. (Called Paul w/BLM but did not witness.)



116  
 Cameron Eddy, Co.  
 Graphic Controls  
 (6.375 ARC LINE GRAM)  
 Patten 12 448  
 Newbound  
 Col 4 Fed. 41  
 DATE 5-14-04  
 MCI PO-15000-8

RECEIVED  
 MAY 28 2004  
 OOB ARTESIA

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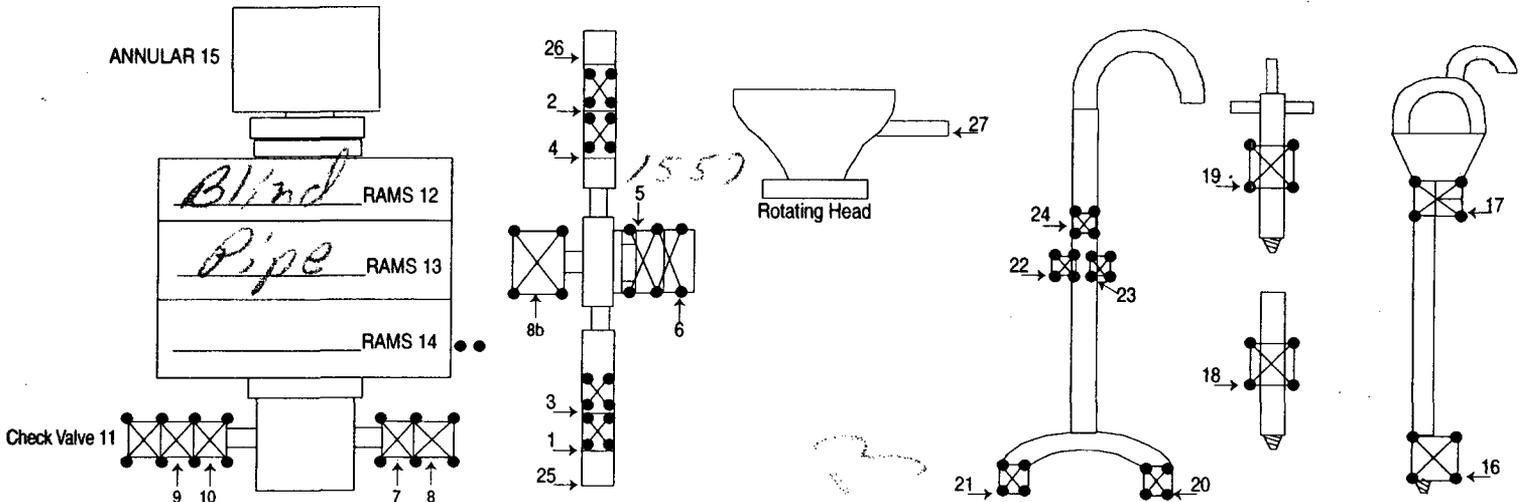
# MAN WELDING SERVICES, INC.

P.O. Box 1541 • Lovington, N.M. 88260  
 BUS: 505 396-4540 • FAX: 505 396-0044



INVOICE  
 No B 2653

Company Mewbourne Date 5-14-04 Start Time 9:30  am  pm  
 Lease Colt 4 Zed #1 County Eddy State N.M.  
 Company Man \_\_\_\_\_  
 Wellhead Vender \_\_\_\_\_ Tester RJ Flomberg  
 Drig. Contractor Patterson UTE #48 Rig # \_\_\_\_\_  
 Tool Pusher \_\_\_\_\_  
 Plug Type Cameron Plug Size 11" Drill Pipe Size 4 1/2 XH  
 Casing Valve Opened Yes Check Valve Open Yes



TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
1	25, 26, 6, 9, 12	10 Min.		5000	Had to tighten MISC.
2	1, 2, 5, 10, 12	10 Min.		5000	Flanges, O.K.
3	3, 4, 5, 10, 12	10		5000	
4	8, 11, 13	10		5000	
5	4, 11, 13	10		5000	
6	4, 11, 15	10		2500	#19 did not hold
7	16	10		5000	Will Replace.
					#17 & #19 did not hold Will Replace.
					#8 is HCR Valve, #25 is Super Choke.

8 HR @ Min. = \$900.00  
 HR @ \_\_\_\_\_  
 Mileage @ \_\_\_\_\_

SUB TOTAL \$900.00  
 TAX \$47.25  
 TOTAL \$947.25