## District I PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

## State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

5 Copies □ AMENDED REPORT

## Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

		EQUES	I FOR AL	LOWABL	_E <i>F</i>	AND AUT	<u>HORIZ</u>	ZATIO	N TO TRA	NSPC	DRT		
Operator name and Address     Nearburg Producing Company									<sup>2</sup> OGRID Number				
3300 N A St., Bldg 2, Suite 120									015742				
Midland, TX 79705									<sup>3</sup> Reason for Filing Code				
									RT - 420	00 share	ed for 1	month	
*AI			<sup>5</sup> Pool Name				<sup>6</sup> Pool Code						
30 - 0 15-33226 Indian Basi				Upper Penn, Associated  8 Property Name					33685				
, ,				Walt 2 State						9			
		Location											
UI or lot no.	Section	Township	Range	Range Lot Idn I		from the	North/South Line		Feet from the	om the East/West line		County	
O 2 22S 24E						1240	South		2085	E	ast	Eddy	
11 Bottom Hole Location													
UI or lot no.	Section			Feet	eet from the North/Sout		uth Line	Feet from the	East/W	East/West line County			
0	2	228	24E			660	Sou		1980		ast	Eddy	
<sup>12</sup> Lse Code	13 Producing Method Code 14 Gas Connection Date		,	<sup>15</sup> C-129 Permit Number		1	C-129 Effective D	Date	17 C-	129 Expiration Date			
S Pumping 05/12/2004													
		Transpo		ame.		20 POI		<sup>21</sup> O/G	2'	יוי חחמ	STPlac	ation	
18 Transporter 19 Transporter Name OGRID and Address						2º POD   2º O/G			<sup>22</sup> POD ULSTR Location and Description				
Amoco 138648 502 North W			ant Avo			2835572		0	Unit H, Sec 2, T22S, R24E				
130040	100	)2 North We evelland, TX				200007	2000012		SE/4 NE/4				
	Di	ıke Energy	Field Services						Off Lease Me	Off Lease Measurement			
Duke Energy 36785 Two Warren F			Place			2829298		G	Section 13, T				
6120 S Yale, Suite 120 Tulsa, OK 74136													
				·				*					
											RE	CEIVED	
									MAY 1 7 7004				
*					_								
IV. Produced Water													
		ater											
23 P(	OD		Sec 2 T22	S R24F SF/	4 NE	24 POD ULS	STR Locat	ion and De	escription				
<sup>23</sup> P( 2835	OD 5573	Unit I		S, R24E, SE/	4 NE/		STR Locat	ion and De	escription				
<sup>23</sup> P( 2835	od 5573 Comple	Unit I			4 NE/		STR Locat		escription  29 Perfora	itions		PDHC, DC, MC	
23 PG 2835 V. Well (	od 5573 Comple	Unit I	1									DHC, DC, MC	
23 PG 2835 V. Well G 25 Spud	od 5573 Comple	Unit I	Ready Date		<sup>27</sup> TD		28 PBT		<sup>29</sup> Perfora 7924-8070		31	DHC, DC, MC	
23 PG 2835 V. Well G 25 Spud	OD 5573 Comple Date	Unit I	Ready Date		<sup>27</sup> TD		28 PBT	-D	<sup>29</sup> Perfora 7924-8070		31		
23 PG 2835 V. Well G 25 Spud	OD 5573 Comple Date	Unit I	Ready Date		<sup>27</sup> TD		28 PBT	-D	<sup>29</sup> Perfora 7924-8070		31		
23 PG 2835 V. Well G 25 Spud	OD 5573 Comple Date	Unit I	Ready Date		<sup>27</sup> TD		28 PBT	-D	<sup>29</sup> Perfora 7924-8070		31		
23 PG 2835 V. Well G 25 Spud	OD 5573 Comple Date	Unit I	Ready Date		<sup>27</sup> TD		28 PBT	-D	<sup>29</sup> Perfora 7924-8070		31		
28 PG 2835 V. Well ( 25 Spud	OD 5573 Comple I Date	Unit I	Ready Date		<sup>27</sup> TD		28 PBT	-D	<sup>29</sup> Perfora 7924-8070		31		
28 PG 2835 V. Well ( 25 Spud	OD 5573  Comple Date  1 Date  1 Hole Siz	Unit I	Ready Date		<sup>27</sup> TD	14	28 PBT	Depth Se	<sup>29</sup> Perfora 7924-8070	) (OA)	34 Sack		
23 PV 2835 V. Well ( 25 Spud	Comple Date The Size	Unit Fetion Data	Ready Date	asing & Tubing S	<sup>27</sup> TD	14	28 PBT	Depth Se	<sup>29</sup> Perfora 7924-8070	) (OA)	34 Sack	s Cement	
23 PV 2835 V. Well ( 25 Spud	Comple Date  Test E	Unit I	Ready Date  32 Ca	asing & Tubing S	27 TD Size	14	28 PBT	Depth Se	<sup>29</sup> Perfora 7924-8070	O (OA)	34 Sack	s Cement	
23 P/ 2835 V. Well ( 25 Spud VI. Well 35 Date Ne 05/12/2 41 Choke	Comple Date  Test Dew Oil 2004 Size	Unit I	Ready Date  32 Ca	asing & Tubing S	227 TD Size	14	28 PBT 33	Depth Se	<sup>29</sup> Perfora 7924-8070 t	O (OA)	34 Sack	s Cement  4º Csg. Pressure	
23 PV. 2835  V. Well (25 Spud  25 Spud  VI. Well  35 Date Ne 05/12/2 41 Choke	Comple Date Test E aw Oil 2004 Size	Unit I	Ready Date  32 Ca  Delivery Date 12/2004  42 Oil  Dil Conservation on given above i	asing & Tubing S	27 TD Size	14	28 PBT 33 Test Leng	Depth Se	29 Perfora 7924-8070 39 Tbg. Pres	O (OA)	34 Sack	40 Csg. Pressure	
VI. Well (25 Spud  VI. Well (25 Spud  VI. Well (25 Spud  VI. Well (47 I hereby cercomplied with the best of the second control of th	Comple Date Test E aw Oil 2004 Size	Unit I	Ready Date  32 Ca  Delivery Date 12/2004  42 Oil  Dil Conservation on given above i	asing & Tubing S  37 Test D  43 Wat	27 TD Size	38 38	28 PBT 33 Test Leng 44 Gas	Depth Se	29 Perfora 7924-8070 39 Tbg. Pres	ON D	3 <sup>4</sup> Sack	46 Test Method	
23 PV. 2835  V. Well (25 Spud  25 Spud  VI. Well  35 Date Ne 05/12/2 41 Choke	Comple Date Test E aw Oil 2004 Size	Unit I	Ready Date  32 Ca  Delivery Date 12/2004  42 Oil  Dil Conservation on given above i	asing & Tubing S  37 Test D  43 Wat	27 TD Size	14	28 PBT 33 Test Leng 44 Gas	Depth Se	29 Perfora 7924-8070 39 Tbg. Pres	ON D	3 <sup>4</sup> Sack	46 Test Method	
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VI. Well (25 Spud  VI. Well (25 Spud  VI. Well (25 Spud  VI. Well (26 Spud  VI. Well (47 I hereby cercomplied with the best of	Completion Date  Test Dew Oil  2004  Size	Unit I	Ready Date  32 Ca  Delivery Date 12/2004  42 Oil  Dil Conservation on given above i	asing & Tubing S  37 Test D  43 Wat  Division have bestrue and comp	27 TD Size	38 Approved	28 PBT 33 Test Leng 44 Gas	Depth Se	29 Perfora 7924-8070 39 Tbg. Pres	ON D	3 <sup>4</sup> Sack	46 Test Method	
VI. Well (25 Spud)  VI. We	Completion Date  Test Date  Test Date  Test Date  Tify that the of my know Sarah Juction An 3/2004	Unit I	Delivery Date  12/2004  142 Oil  Dil Conservation on given above i ief.  Ordan@nearb Phone: 2	asing & Tubing S  37 Test D  43 Wat  Division have bestrue and comp	27 TD Size  Date  Leter  A x 20:	Approved Title: Approval	28 PBT 33 Test Leng 44 Gas	Depth Se	29 Perfora 7924-8070 39 Tbg. Pres	ON D	34 Sack	46 Test Method	
VI. Well (25 Spud)  VI. We	Completion Date  Test Date  Test Date  Test Date  Tify that the of my know Sarah Juction An 3/2004	Unit I	Delivery Date  12/2004  142 Oil  Dil Conservation on given above i ief.  Ordan@nearb Phone: 2	asing & Tubing S  37 Test D  43 Wat  Division have bestrue and comp	27 TD Size  Date  Leter  A x 20:	Approved Title: Approval	28 PBT 33 Test Leng 44 Gas	Depth Se	29 Perfora 7924-8070 39 Tbg. Pres	ON D	34 Sack	46 Test Method	
VI. Well (25 Spud)  VI. We	Completion Date  Test	Data  Jordan alyst sje	Delivery Date  32 Ca  33 Ca  34 Ca  35 Ca  36 Ca  37 Ca  38 Ca  3	asing & Tubing S  37 Test D  43 Wat  Division have bestrue and comp	27 TD Size  Date  Leter  A x 20:	Approved Title: Approval 3	28 PBT 33 Test Leng 44 Gas by:	Depth Se	29 Perfora 7924-8070 39 Tbg. Pres	ON D	34 Sack	4º Csg. Pressure 4º Test Method ON 1 8 2004	
VI. Well (25 Spud)  VI. We	Completion Date  Test	Unit I	Delivery Date  32 Ca  33 Ca  34 Ca  35 Ca  36 Ca  37 Ca  38 Ca  3	asing & Tubing S  37 Test D  43 Wat  Division have bestrue and comp	27 TD Size  Date  Leter  A x 20:	Approved Title: Approval	28 PBT 33 Test Leng 44 Gas by:	Depth Se	29 Perfora 7924-8070 39 Tbg. Pres	ON D	34 Sack	46 Test Method	