

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;"> Form C-105 Revised June 10, 2003 </div> WELL API NO. 30-005-00158 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
--	---	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																			
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. RE-ENTRY			7. Lease Name or Unit Agreement Name Ruby Jo ATY <div style="text-align: right;"> RECEIVED MAY 10 2004 999-ARTESIA </div>																																
2. Name of Operator Yates Petroleum Corporation			8. Well No. 1																																
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471			9. Pool name or Wildcat Foor Ranch Pre-Permian, North																																
4. Well Location Unit Letter <u>O</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>8S</u> Range <u>26E</u> NMPM Chaves County																																			
10. Date Spudded RE 2/8/04	11. Date T.D. Reached NA	12. Date Compl. (Ready to Prod.) 5/4/04	13. Elevations (DF& RKB, RT, GR, etc.) 3888'GL 3893'KB	14. Elev. Casinghead																															
15. Total Depth 6450'	16. Plug Back T.D. 6424'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 6134'-6212' Silurian	20. Was Directional Survey Made No																														
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, Borehole Compensated Sonic, CBL			22. Was Well Cored No																																
23. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse; margin-top: 5px;"> <tr> <th style="width:15%;">CASING SIZE</th> <th style="width:15%;">WEIGHT LB./FT.</th> <th style="width:15%;">DEPTH SET</th> <th style="width:15%;">HOLE SIZE</th> <th style="width:20%;">CEMENTING RECORD</th> <th style="width:20%;">AMOUNT PULLED</th> </tr> <tr> <td>8-5/8"</td> <td>32#</td> <td>1213'</td> <td>11"</td> <td>750 sx - In Place</td> <td></td> </tr> <tr> <td>5-1/2"</td> <td>15.5#</td> <td>6450'</td> <td>7-7/8"</td> <td>1000 sx</td> <td>(TOC 3270' CBL)</td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </table>						CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8-5/8"	32#	1213'	11"	750 sx - In Place		5-1/2"	15.5#	6450'	7-7/8"	1000 sx	(TOC 3270' CBL)												
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																														
8-5/8"	32#	1213'	11"	750 sx - In Place																															
5-1/2"	15.5#	6450'	7-7/8"	1000 sx	(TOC 3270' CBL)																														
24. LINER RECORD			25. TUBING RECORD																																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE																														
					2-7/8"																														
					6066'																														
					6066'																														
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																																
6134'-6158' (50) 6188'-6194' (14)			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																																
6162'-6172' (22) 6199'-6204' (12)			6134'-6212' Acidize w/1000g 20% IC HCL acid																																
6176'-6184' (18) 6206'-6212' (14)			Re-acidize w/2500g 20% IC HCL acid w/100 ball sealers																																
28. PRODUCTION																																			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) SIWOPL																															
Date of Test 3/5/04	Hours Tested 24 hrs	Choke Size 1/4"	Prod'n For Test Period 0	Oil - Bbl 78	Gas - MCF 0																														
Flow Tubing Press. 40 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 78	Water - Bbl. 0																														
29. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By																																
Sold if produced			White																																
30. List Attachments																																			
Logs																																			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																																			
Signature <u>Tina Huerta</u>		Printed. Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u> Date <u>May 5, 2004</u>																															
E-mail Address <u>tinah@ypcnm.com</u>																																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	5846'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	6027'	T. Cliff House	T. Leadville
T. 7 Rivers	267'	T. Devonian		T. Madison
T. Queen	450'	T. Siluro-Devonian	6133'	T. Elbert
T. Grayburg	740'	T. Montoya		T. McCracken
T. San Andres	1135'	T. Simpson		T. Ignacio Otzte
T. Glorieta	2226'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinebry	T. Gr. Wash		T. Morrison	
T. Tubb	3790'	T. Delaware Sand	T. Todilto	
T. Drinkard	Penrose	658'	T. Entrada	
T. Abo	4508'	Yeso	2346'	T. Wingate
T. Wolfcamp	5200'	Spear	5517'	T. Chinle
T. Wolfcamp B Zone	5292'	Sandlewood	2103'	T. Permian
T. Cisco	5734'	Pre-Cambrian	6384'	T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology