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| Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 162 1/2 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | <div style="text-align: right;"> Form C-105 Revised June 10, 2003 </div> WELL API NO. 30-005-61804 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. LG-9050 |
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| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | | | | |
|---|--|--|---|--|---------------------------------------|----------------|-------------------------------|-------------|--|-------------|--|-------------|---|
| 1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. RECOMPLETION | | | 7. Lease Name or Unit Agreement Name Aikman BDK State Com <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED APR 15 2004 OOB-ARTESIA </div> | | | | | | | | | | |
| 2. Name of Operator Yates Petroleum Corporation | | | 8. Well No. 1 | | | | | | | | | | |
| 3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471 | | | 9. Pool name or Wildcat Haystack Cisco | | | | | | | | | | |
| 4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>6S</u> Range <u>26E</u> NMPM <u>Chaves</u> County | | | | | | | | | | | | | |
| 10. Date Spudded RC 2/17/04 | 11. Date T.D. Reached NA | 12. Date Compl. (Ready to Prod.) 3/2/04 | 13. Elevations (DF& RKB, RT, GR, etc.) 3847'GR 3860'KB | 14. Elev. Casinghead | | | | | | | | | |
| 15. Total Depth 6400' | 16. Plug Back T.D. 5990' | 17. If Multiple Compl. How Many Zones? | 18. Intervals Drilled By | Rotary Tools Pulling Unit | Cable Tools | | | | | | | | |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name 5582'-5736' Cisco | | | | | 20. Was Directional Survey Made No | | | | | | | | |
| 21. Type Electric and Other Logs Run NA | | | | 22. Was Well Cored No | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED | | | | | | | | |
| | | | | | | | | | | | | | |
| REFER TO ORIGINAL COMPLETION | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| 24. LINER RECORD | | | 25. TUBING RECORD | | | | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| 26. Perforation record (interval, size, and number) 5996'-6022' (104) 5674'-5682' (18) 5582'-5588' (14) 5700'-5706' (14) 5592'-5598' (14) 5730'-5736' (14) 5628'-5634' (14) | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">DEPTH INTERVAL</th> <th style="width: 50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6070'-6090'</td> <td>Acidize w/3000g 20% IC acid and 80 balls</td> </tr> <tr> <td>5996'-6022'</td> <td>Acidize w/2000g 20% IC acid, 2200 SCF N2/bbl</td> </tr> <tr> <td>5582'-5736'</td> <td>Acidize w/2000g 15% IC acid, 2000 SCF/bbl</td> </tr> </table> | | | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | 6070'-6090' | Acidize w/3000g 20% IC acid and 80 balls | 5996'-6022' | Acidize w/2000g 20% IC acid, 2200 SCF N2/bbl | 5582'-5736' | Acidize w/2000g 15% IC acid, 2000 SCF/bbl |
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| 28. PRODUCTION | | | | | | | | | | | | | |
| Date First Production 3/3/04 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing | | Well Status (Prod. or Shut-in) Producing | | | | | | | | | |
| Date of Test 3/1/04 | Hours Tested 24 hrs | Choke Size 1/8" | Prod'n For Test Period | Oil - Bbl 0 | Gas - MCF 24 | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| Flow Tubing Press. 55 psi | Casing Pressure NA | Calculated 24-Hour Rate | Oil - Bbl 0 | Gas - MCF 24 | Water - Bbl. 0 | | | | | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | | | | | Test Witnessed By Wade White | | | | | | | | |
| 30. List Attachments None | | | | | | | | | | | | | |
| 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief | | | | | | | | | | | | | |
| Signature <u>Tina Huerta</u> | | Printed Name <u>Tina Huerta</u> | | Title <u>Regulatory Compliance Supervisor</u> Date <u>April 12, 2004</u> | | | | | | | | | |
| E-mail Address: <u>tinah@ypcnm.com</u> | | | | | | | | | | | | | |