Submit to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105

State Lease - 6 copies

Revised 1-1-89

DISTRICT I							WELL API NO.				
P.O. Box 1980, Hobbs, NM							30-005-63644				
Santa Fe, New Mexico 87505 STATE X FEE 11 S. First State, Actoria, NM 88210											
DISTRICT III								6. State Oil & Gas Lease No.			
1000 Rio Brazos Rd., Aztec, NM 87410							VO-5576				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
is. Type of Well:	GAS WELL X	7. Lesse Name oz Unit Aggreement Name RECEIVED									
WELL X OVER DEEPEN BACK RESVE OTHER Z-28 STATE UNIT								MAY 0 7 2004			
2. Name of Operator 8. Well No. BLK OIL COMPANY 1											
	P.O. BOX 3	10, ROSWEL	L, NEW ME	XICO 8	8202-03	10	9. Pool Name or Wildoxt Undesignated Foor Ranch Pre-Permian				
4. Well Location Unit Letter	A:	660 Fee	: From The	North		Line and	660	Feet From T	he East Line		
Section 11	Town		South			Range	26 East	имрм С	haves county		
10. Date Spudded 3/31/04	11. Date T.D. Reached 4/17/04		5/3/04	(Ready to Prod.)		13. Elevations	(DF&RKB,RT,GR,446) 3893' GR		895'		
15. Total Depth 6420'		Plug Back T.D. 6370'	17. If Multiple Com Many Zones?	npl. How N/A	18. Inter Drille		Rotary Tools X	Cable Tool	ls		
19. Producing Interval(s) of Wolfcamp 568	7'-5693	ottom, Name						ctional Survey Made Yes			
21. Type Electric and Other ! Compensated	21. Type Electric and Other Logs Run Compensated Neutron; Micro-CFL No										
23.			SING REC		(Report all						
CASING SIZE 8 5/8"	WEIGHT LB	. / FT. D:	1020'	12 1/4"	SIZE		MENTING RECOR	D A	MOUNT PULLED None		
5 1/2"	24# 15.5# & 17#		6428'	7 7/8"		600 sxs 575 sxs			None		
0 1/2	10.077 & 1177	<u> </u>	0 120	1 170		O TO OXO	<u></u>	-			
24.		LINER REC	ORD				25.	TUBING RE			
SIZE	TOP	BOTTOM	SACKS CEMI	ENT	SCREE	EN	SIZE 2 3/8"	5604'	packerset 5625'		
							2 0.0				
26. Perforation Recor		,			zr. ACI	D, SHOT, I	RACTURE, CEMEI	NT, SQUEEZE,	ETC		
5687' - 5693'; 6 f	eet with 4 shot	s per foot.		DEP	TH INTERVAL	21	AMOUNT AND KIND MATERIAL USED				
					5687'-569	3	2500 GALLONS 15% FE	RCHEK			
							<u> </u>				
	· · · · · · · · · · · · · · · · · · ·		DE	ODUCI	FION						
28. PRODUCTION Data First Production Production Method (Flowing, Gas Left, Pumping - Sing and Type Pump) Well Status (Prod or Shafin)											
4/29/04		Flowing							hut-in		
Date of Test 4/30/04 Flow Tubing Press.	Hours Tested 4 Hrs	Cholee Size 16/64 Calculated 24	Prod'n For Test Period Oil - Bbl	Ой - Вы. О	Gas - M	Gas - MC 117	Water - Bbl.	Oil Gravity -	Gas - Oil Ratio N/A API - (Corr.)		
460	Casing Pressure	Hour Rate	0		700		Water - Dol.	N	/A		
29. Disposition of Gas (Sold, Used for Funt, Vented, Etc.) Waiting on pipeline connection. Test Witnessed By R. Ray											
2 Sets of Logs and Directional Survey 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
31. I hereby certify that th	e information shown o	n both sides of this form i	s true and complete to Printed	o the best of my	knowledge and b	ellef.					
Signature	A A	<u>></u>		Joseph J	. Kelly	Title	President	D	ate 05/06/04		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE-WITH GEOGRAPHICAL SECTION OF STATE

	,	Southea	stern New Mexico	Northwestern New Mexico					
T. Anhy T. Canyo			stern New Mexico T. Canyon T. Strawn	T. Ojo A	lamo				
T. Salt			T. Strawn 5972	T. Ojo Alamo T. Kirtland-Fruitland			T. Penn. "C"		
B. Salt			T. Atoka	T. Picture	ed Cliffs		T. Penn. "D"		
T. Yate	s	246	T. Miss	T. Cliff F	louse		T. Leadville		
T. 7 Ri	.7 Rivers344		T. Devonian	T. Menefee			T. Madison		
T. Yates 246 T. 7 Rivers 344 T. Queen 744		744	T. Silurian 6154	T. Point Lookout			T. Elbert		
T. Gray	/burg		T. Montoya	T. Manco	os		T. McCracken		
T. San	Andres_	1246	T. Simpson	T. Gallup)		T. Ignacio Otzte		
T. Glor	ieta	2338	T. McKee	Base Gre	enhorn_		T. Granite		
T. Padd	lock		T. Ellenburger	T. Dakota	a		T		
T. Bline	ebry		T. Gr. Wash	T. Morris	on		T		
T.Tubb	·	3880	T. Delaware Sand	T.Todilto			T		
T. Drin	kard		T. Bone Springs	T. Entrad	a		T		
T. Abo		4654	T	T. Winga	te		T		
T. Woli	fcamp	5340) T	T. Chinle			T		
T. Penn		5872 C)	T	T. Permia	n	····,•	T		
T. Cisco	o (Bough	C)	T	T. Penn "	A"		T		
		•	÷				OIL OR GAS		
			•				SANDS OR ZONES		
No. 1,	from		to						
No. 2,	from		to	No. 4, 1	from		to		
			IMPORTANT V	VATER S	SAND	S			
Include	data on	rate of wat	er inflow and elevation to which water			_			
			to			faat			
			to						
No. 3,	rrom		to						
		I	LITHOLOGY RECORD (A	Attach ad	ditiona	l sheet if no	ecessary)		
From	То	Thickness	Lithology	From	То	Thickness	Lithology		
		In Feet			ļ.,	In Feet			
2461	1040	10001			İ				
246'	1246'	1000'	Sand, Silt, Shale, Anhydrite,						
			Gypsum		1				
1246'			Anhydrite, Dolomite			-			
1922'	2338 4	416'	Lime, Colomite			1			
2338 1	4654	2316'	Sand, Shale, Silt, Anhydrite,						
		į	Gypsum						
1654 '	5340	686'	Sand, Silt, Shale						
	6154		Shale, Lime						
	6420'	266'	1			1			
1104	0420	200	Dolomite						
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OPERATOR:

ELK OIL

WELL/LEASE: Z-28 ST UNIT #1

COUNTY:

CHAVES, NM

478-0040

STATE OF NEW MEXICO **DEVIATION REPORT**

248	1
440	1
704	3/4
980	3/4
1,452	1/4
1,952	3/4
2,423	1
2,921	3/4
3,391	1/2
3,889	1
4,326	1
4,796	1
5,272	3/4
5,521	1
5,771	1 3/4
5,898	1 1/4
6,420	1

RECEIVED

grade recommendation and the recommendation of a large production of the community of the c

OCD-ARTESIA

STATE OF TEXAS **COUNTY OF MIDLAND**

The foregoing instrument was acknowledged before me on this 21st day of April, 2004, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

My Commission Expires: 8/23/2007



J ROBERTSON

Notary Public, State of Texas My Commission Expires: August 23, 2007

District I

1625 N. French Dr., Hobbs, NM 88240

District.II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Property Code

'OGRID No.

7147

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

'API Number

30-005-63644

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Property Name

Operator Name

Pool Code

76750

Z - 28 State Unit

Elk Oil

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

Well Number

3893

MELL LOCATION AND ACREAGE DEDICATION PLAT

Foor Ranch Wolfcamp

10 Surface Location											
UL or lot no.	Section	Township	1 -1	Lot Ida			Feet from the	East/West line	County		
A	11	10S	26E		660	North	660	East	Chaves		
11 Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
" Dedicated Acres	" Joint or	Infill '	Consolidation (ode "O	rder No.			•			
320											
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION											
							I herehy ces	rtify that the information mplete to the best of my	n contained herein is		
							belief.	ELK OIL COMPANY			
STAT			TE OF N	EW ME	XICO ·		Signature	Signature			
3		LEASE NO				Jose	ph J. Kelly				
						Printed Name					
				;			ident				
						Title and E-ma					
								02/23/04 Date			
		A very series	- 12 Sept. 2007	20 - Land			Sec.				
			•	1			¹⁸ SURV	EYOR CERT	FICATION		
							1	tify that the well location	-		
								from field notes of actu			
								my supervision, and the	at the same is true		
					÷.		1	to the yest of fast police.	· · · · · · · · · · · · · · · · · · ·		
					·	IECEIVED	Date of Surve	Seal of Professional Surv	for)		
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