

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-015-27220		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name Lambchop "20"		
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. x OTHER Re-Entry			8. Well No. 1		
2. Name of Operator Yeso Energy, Inc.			9. Pool name or Wildcat Undesignated----Delaware		
3. Address of Operator P.O. Box 2248 Roswell, NM 88202-2248 505-622-7355 505-626-4292 (Cellular)			OCD-ARTESIA		
4. Well Location Unit Letter B : 479 Feet From The North Line and 1814 Feet From The East Line Section 20 Township 24 South Range 25 East NMPM Eddy County					
10. Date Spudded 5-15-2003		11. Date T.D. Reached 6-15-2003		12. Date Compl. (Ready to Prod.) 6-30-2003	
13. Elevations (DF& RKB, RT, GR, etc.) 4137.9' GR		14. Elev. Casinghead 4135.7'			
15. Total Depth 2865'		16. Plug Back T.D. 2865'		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools 0-2865'		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Delaware				20. Was Directional Survey Made No, Submitted w/ original file	
21. Type Electric and Other Logs Run None				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
13 3/8"		48#		435'	
8 5/8"		32#		2700'	
5 1/2"		17#		5806'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 7/8"		2601'		2605'	
26. Perforation record (interval, size, and number) 2696'—2714', 0.42" EHD, 80 Holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
2696'—2714'		2000 gal 7.5% NEFE			
28. PRODUCTION					
Date First Production 6-30-2003		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut In waiting on pipeline rt/way & connection.	
Date of Test 6-30-2003		Hours Tested 24 Hours		Choke Size 32/64"	
Prod'n For Test Period		Oil - Bbl 1 bbl		Gas - MCF 485	
Water - Bbl. 15		Gas - Oil Ratio 485000: 1			
Tubing Pressure 60 psi		Casing Pressure Pkr		Calculated 24-Hour Rate	
Oil - Bbl. 1		Gas - MCF 485		Water - Bbl. 15	
Oil Gravity - API - (Corr.) 41					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut In.				Test Witnessed By Pete McGuire/Gene Lee	
30. List Attachments Gas Analysis					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature E-mail Address		Printed Name Gene Lee		Title Agent	
leeconinc@aol.com				Date 7-15-2003	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 1565	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 2558	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....2696'to.....2714'

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			See Original