Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

				Kev	15CU 1-1-09			
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CO	INSERVATION D	DIVISION	WELL API NO.					
2040 Pacheco St.			30-015-31929					
DISTRICT II Santa Fe NM 87505			5. Indicate Type of Lease					
P.O. Drawer DD, Artesia, NM 88210	DD, Alicesia, INVI 00210			STATE X FEE				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. V-4100							
SUNDRY NOTICES AND	REPORTS ON W	/ELLS						
(DO NOT USE THIS FORM FOR PORPOSALS TO DIFFERENT RESERVOIR. USE " (FORM C-101) FOR SU	7. Lease Name or Unit Agreement Name Jacque AQJ State							
1. Type of Well:			7					
OIL X GAS WELL	OTHER	CEIVED						
2. Name of Operator	MZ	AY 2 1 7004	8. Well No.					
Yates Petroleum Corporation			6					
3. Address of Operator	966	PARTESIA	9. Pool name or W	/ildcat				
105 S. 4th Street, Artesia, NM 88210			Lost Tank Delewa	ire, West				
4. Well Location								
Unit Letter F : 2,310' Fee	t From The North	Line and	2,310	Feet From The	West Line			
Section 34 Township	21S Range 31E		NMPM		Eddy County			
10). Elevation (Show wheth	er DF, RKB, RT, G 3,479'	R, etc.)					
Charle Appropri	iate Box to Indica		lotice Percet of	w Other Dete				
		ie maiure of m	-					
11. NOTICE OF INTENTIO	N IO:		SUBSEQUEN	I REPORT	JF:			
PERFORM REMEDIAL WORK PLUG AND	ABANDON	REMEDIAL WOR	ĸ, trans	ALTERING CAS	ING			
TEMPORARILY ABANDON CHANGE F	PLANS X	COMMENCE DRI	LLING OPNS.	PLUG AND ABA	NDONMENT			
PULL OR ALTER CASING		CASING TEST AN	ND CEMENT JOB	San				
OTHER:		OTHER:		****				
12. Describe Proposed or Completed Operations (Clearly state	all pertinent details, and give pe	ertinent date, including es	stimated date of starting an	proposed				
work) SEE RULE 1103.			l	N.C. 41.1. 11				
Yates Petroleum Corporation respectfully re	quests permission to m	ake the following	changes to the API	J for this well.				
Change the TD for production hole from 8,1	50' to a new TD of 8,3	00'.	·					
Thank you,								
I hereby certify that the information above is true and	complete to the best of my l	=						
SIGNATURE Jerema	uller	TITLE Dril	ling Engineer Asst.	DATE	05/17/04			
TYPE OR PRINT NAME Jeremiah Mulle	n			TELEPHONE NO.	(505)-748-4378			
(This space for State Use)				.				
ADDROVED BY	Il Green		itud Sylv	wasu	JUNAA			
APPROVED BY		TITLE	7 7	DATE	JUN 0 2 2004			

HALLIBURTON

30-015-31929

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 306622	Ship T	o #: 0002355473	Quote #:	Sales Order #: 3098624		
Customer: YATES PETF	ROLEUM CO	RP	Customer Rep: P/	ATTERSON, BRENT		
Well Name: JACQUE AQJ ST Well #: 6			API/UWI #: AFEYCW00GCI520X0AAA			
Field:		County/Parish: Lea		State: New Mexico		
Legal Description:						
Lat:			Long:			
Contractor: Patterson Dr	illing Co	Rig/Platform Nai	me/Num: 76			
Job Purpose: Cement S	urface Casing	}		Ticket Amount: \$ 11,533.75		
Well Type: Development	Well	Job Type: Ceme	nting			
Sales Person: RIPLEY,	STEVE K	Srvc Supervisor	: KUHN, MICHAEL L	MBU ID Emp #: 240783		

Activity Description	Date/Time	Cht	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Depart Yard Safety Meeting	05/29/2004 08:45	***************************************	9 - 7 - 9 - 30 54 - 7 - 20 50 50	(2004) (100 To 2000)	15.77			Security (Security of Security 1) of the second of the security of the securit
Arrive At Loc	05/29/2004 10:40							
Assessment Of Location Safety Meeting	05/29/2004 10:45							
Rig-Up Equipment	05/29/2004 10:55							Held pre-rig up safety huddle
Rig-Up Completed	05/29/2004 12:00							
Pre-Job Safety Meeting	05/29/2004 13:10							
Start Job	05/29/2004 13:57							
Test Lines	05/29/2004 14:02		1	2		3200		
Pump Spacer 1	05/29/2004 14:05		5	20	4.		50	Fresh water
Pump Lead Cement	05/29/2004 14:11		7	169			190	470sks Halliburton Light Premium Plus, 1/4# Flocele, 2% Calcium Cloride @ 12.5, 1.97, 10.75
Pump Tail Cement	05/29/2004 14:35		5	48			160	200sks Premium Plus, 2% Calcium Cloride @ 14.8, 1.35, 6.37
Drop Top Plug	05/29/2004 14:46							Shut down
Pump Displacement	05/29/2004 14:48		8				90	Fresh water
Displ Reached Cmnt	05/29/2004 14:57		9	42			150	
Comment	05/29/2004 15:06		2	76	118		210	Slowed rate
Bump Plug	05/29/2004 15:11		2	10	128		240	Didnt bump plug

Sold To #: 306622

Ship To #:0002355473

Quote #:

Sales Order #:

3098624

SUMMIT Version:

6.30.43

Saturday, May 29, 2004 04:07:00

Cementing Job Log

Activity Description	Date/Time	Cht	Rate bbl/ min	Volume bbl		Pressure psig		Comments
		#	TANK 1809-43	Stage	Total	Tubing	Casing	
Check Floats	05/29/2004 15:12							Held
End Job	05/29/2004 15:16							Circulated 179sks cement to the pit
Post-Job Safety Meeting (Pre Rig-Down)	05/29/2004 15:20							
Rig-Down Equipment	05/29/2004 15:30							
Rig-Down Completed	05/29/2004 16:30							
Depart Location Safety Meeting	05/29/2004 17:00							
Depart Location for Service Center or Other Site	05/29/2004 17:30							

Sold To #: 306622 Ship To #:0002355473 Quote #: Sales Order #: 3098624

SUMMIT Version: 6.30.43 Saturday, May 29, 2004 04:07:00