

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter K : 1650' Feet From The SOUTH Line and 1725' Feet From The
WEST Line Section 4 Township 22-S Range 23-E

5. Lease Designation and Serial No.
NM-045273

6. If Indian, Allottee or Tribe Name
2585

7. If Unit or CA, Agreement Designation

8. Well Name and Number
BOGLE FLATS
22

9. API Well No.
30-015-32667

10. Field and Pool, Exploratory Area
INDIAN BASIN; UPPER PENN (PRO GAS)

11. County or Parish, State
EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ OTHER: COMPLETION-NEW WELL
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-17-04: MIRU KEY #285. PU BIT, DC'S & XO. TIH W/50 JTS 2 3/8" TBG TO 4777'. 2-18-04: TAG TOL @ 7452'. NO CMT ON TOL. PU BIT & TIH & TAG CMT @ 8860'. 2-19-04: NO RIG OPERATIONS. 2-20-04: DO CMT FR 8860-8920. LANDING COLLAR @ 8920. CMT TO 8960. DISPL HOLE W/4% KCL FW. TEST CSG & LINER TOP TO 2000#. 2-23-04: RUN GR/RAL FR 8960-6760. PERF 8850-8856, & 8815-8823. 2-24-04: PERF 8690-93, 8727-30, 8746-56, & 8798-8801. PU PKR & TIH TO 8609' & SET. REL PKR. GET ON DEPTH @ 8865'. 2-25-04: ACIDIZE PERFS 8690-8856 W/1850 GALS ANTI-SLUDGE 7 1/2% NEFE HCL. SPOT ACID. CLOSE BY PASS. REL PKR. PUH TO TOP PKR @ 8620. BTM PKR @ 8640. FISH VALVE BAR. REV TBG. CLEAN & SET PKR. RU SWAB. 2-26-04: SWAB. 2-27-04: REL PKR. PU RBP & PKR. SET RBP @ 8884. PKR @ 8836. ISOLATE PERFS 8850-56'. 3-01-04: ACIDIZE PERFS W/1850 GALS 7 1/2% GAS WELL ACID. REL PKR. RET RBP. SET RBP BELOW PERFS @ 8884. PUH & SET PKR @ 8649'. 3-02-04: RU SWAB. REL PKR. TIH & RET RBP. 3-03-04: TIH W/CIBP & SET @ 8640. DUMP 35' CMT ON CIBP (2 RUNS) PERF 7738-7742 & 7672-7682, & 7522-26, 7512-16, & 7502-06. 3-04-04: TIH TO 7560. SPOT 200 GALS 15% NEFE HCL ACR PERFS. 3-06-04: PU 235 JTS 3 1/2" WS TO 7444'. REV 5 BBLs. SET PKR. NU FRAC HEAD. 3-08-04: ACIDIZE PERFS 7502-7742 W/10,000 GALS 20% GELLED AICD & BALL SEALERS. FLOW TO TANK. RU SWAB. 3-09-04: BLOW WELL DN. 3-10-04: SWAB.VERY STRONG GAS BLOW BETWEEN RUNS. 3-11-04: LOAD TBG, ND FRAC VALVE, REL PKR. LET EQUALIZE. 3-12-04: SET FRAC PLUG @ 7440. PERF 7022-26,7042-46, 7068-72, 7102-10, 7149-55, 7208-16, 7222-30,7290-94, 7322-30,7402-06,7415-19, 7431-33. TIH W/20 STD KILL STRING. 3-15-04: TBG & ANN ON STRONG VAC. PU PKR. WELL STARTED KICKING. BLEED WELL DN. 3-16-04: SET PKR @ 6950. NU FRAC VALVE. 3-17-04: PRESS CSG TO 750#. (POSSIBLE TBG LEAK) SET BLANKING PLUG IN ON/OFF TOOL. 3-18-04: JAR ON PLUG. UNABLE TO UNSEAT. RU SWAB. 2 RUNS. STARTED KICKING. LATCH & PULL PLUG. SET BLANKING PLUG. 3-19-04: RU SWAB. 3-20-04: PRESS CSG TO 750#-OK. 3-22-04: REL PKR. WORK PKR DN HOLE 4 STANDS. RUN IN HOLE TO 7440 W/TBG. CUT 3 1/2" TBG @ 7389. 3-23-04: TIH W/PKR & SET @ 6932. R NIPPLE @ 6953. 3-24-04: NO RIG OPERATIONS. W/O FRAC. 3-25-04: ACID FRAC PERFS 7022-7433 W/40,000 GALS 20% NEFE HCL.OPEN WELL ON FULL OPEN CHOKE. RU SWAB. REL RIG. FLOWING TO TANK. 3-26-04:FLOWING. 3-29-04: SET BLANKING PLUG @ 6953. 3-30-04: TIH W/2 3/8" PROD TBG. RU SWAB. RIG DOWN. CLEAN LOCATION. FINAL REPORT. TURN WELL OVER TO PRODUCTION. W/O TEST. 4-02-04: FLOWING 400 MCFD.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 4/20/2004

TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.