UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

FORM APPROVED OMB NO. 1004-0135

Expires: November 30, 2000 Lease Serial No.

SUNDRY NOTICES	AND REPORTS	ON WELLS	MAV 9 1 2
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NMNM0533177A

Do not use this form for proposals to drill or to re-enter an MAY 2 1 / IIII4 abandoned well. Use form 3160-3 (APD) for such proposals PARTESIA SUBMIT IN TRIPLICATE - Other instructions on reverse side.			6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.				
						Type of Well ☐ Gas Well ☐ Other Oil Well ☐ Gas Well ☐ Other	
2. Name of Operator DEVON ENERGY PRODUCTION CO L P Contact: LINDA GUTHRIE E-Mail: linda.guthrie@dvn.com					9. API Well No. 30-015-27694-00-S1		
3a. Address 3b. Phone N. 20 NORTH BROADWAY SUITE 1500 Ph: 405.23 OKLAHOMA CITY, OK 73102 Fx: 405.55				e)	10. Field and Pool, or Exploratory INGLE WELLS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 24 T23S R31E NESE 1730FSL 660FEL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	ON TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Deep	oen	☐ Production (Star		☐ Water Shut-Off	
	☐ Alter Casing	☐ Frac	ture Treat	□ Reclama	ation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ New	■ New Construction		olete	□ Other	
Final Abandonment Notice	Abandonment Notice Change Plans Plug and Abandon Te		□ Tempor	mporarily Abandon			
	Convert to Injection	□ Plug	Plug Back Water		Disposal		
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for for the site is ready. POOH w/tbg laying 2. RIH w/RBP to 7400'. Set R 3. RIH w/production tbg, pump w/150 sx CI C. Drill out squeereset @ 7800') 5. RIH w/production tbg, pump 6. If squeeze is necessary, se retr RBP, & POOH. (If zone is 7. RIH w/2 7/8" tbg, TA, pump	rk will be performed or provide operations. If the operation repandonment Notices shall be fil inal inspection.) Whit, DC's, & 2 7/8" tog to down DC's & bit. BP & POOH w/tbg. and rods. If squeeze is a part of the provided of the provided of the productive, rel RBP & Poundary and rods. Design TBD ba	the Bond No. or sults in a multipled only after all collections. CIBP @ 708 necessary, se 7800'. (If zon the zone. Evan squeeze w/1000H)	a file with BLM/BL e completion or recrequirements, inclu- 1'. Drill out CIB at cmt retainer @ e is productive, luate for squee: 10 sx CI C. Drill	A. Required su ompletion in a ding reclamation P & RIH to F 7110' & sq rel RBP & zing zone.	bsequent reports shall be new interval, a Form 316 n, have been completed, PBTD	filed within 30 days 0-4 shall be filed once	
14. I hereby certify that the foregoing is	Electronic Submission #	Y DRANHATI	NICOL B cont	to the Carlet	and .		
Name(Printed/Typed) LINDA GUTHRIE			Title REGULATORY SPECIALIST				
Signature (Electronic S	Committed to AFMSS for processing by LINDA ASKWIG on 05/19/2004 (04LA0432SE) Title REGULATORY SPECIALIST THIS SPACE FOR FEDERAL OR STATE OFFICE USER Ed By LES BABYAK TitlePETROLEUM ENGINEER Date 0 Date 05/18/2004 TitlePETROLEUM ENGINEER Date 0						
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	Ebra		
Approved By LES BABYAK			TitlePETROLE	EUM ENGINEER Date 05/19/2			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad					