

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
2. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other

3. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

4. Address

20 North Broadway, Ste 1500
Oklahoma City, OK 73102-82603a. Phone No. (include area code)
405-228-8209

5. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface

1750 FNL 430 FEL

At top prod. Interval reported below

At total Depth

RECEIVED

MAY 21 2004

OCC-ARTESIA

5. Lease Serial No.

NMLC050158

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Eagle 35 H Federal 15

9. API Well No.

30-015-32978

10. Field and Pool, or Exploratory

Red Lake Glorieta Yeso

11. Sec, T., R., M., on Block and
Survey or Area

35 17S 27E

12. County or Parish 13. State

Eddy

NM

17. Elevations (DR, RKB, RT, GL)*

3588 GL

4. Date Spudded

2/19/2004

15. Date T.D. Reached

2/26/2004

16. Date Completed

2/26/2004

☐ D & A ☒ Ready to Prod.

8. Total Depth: MD

3,505

19. Plug Back T.D.: MD

3459

20. Depth Bridge Plug Set: MD

TVD

TVI

1. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

EX-HALS-HNGS-CN-GR-CBL

3. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8.625 J55	24	0	313		200 sx Class C, Circ 75		0	
7 7/8	5.5 J55	15.5	0	3503		725 sx Class C Poz, circ 85		0	
			0						

4. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	2998	2898						

5. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Glorieta-Yeso	3006	3445	3006 - 3445		41	Producing

26. Perforation Record

7. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3006 - 3445	Acidized w/ 2500 gals 15% HCL; Frac'd w/106,000 gal slick brine & 33,000# 14.30 & 23,000# 16/30

8. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/14/2004	03/14/204	24	→	214	279	205			Electric pumping unit
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
150	300	→	→	214	279	205	1,304		Producing Oil well

8a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

Producing Oil well

MAY 19 2004

LES BABYAK
PETROLEUM ENGINEER

See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Grayburg	1314
				San Andres	1650
				Glorieta	3000
				Yeso	3078

Additional remarks (include plugging procedure):

3/10/04 PBTD @ 3459'. PU 3 1/8" select fire guns & perf 1 SPF from 3006 - 3445. 41 holes
 3/11/04 Acidized w/2500 gals 15% HCl
 3/12/04 Frac'd w/ 106,000 gal C=Slick Brine & 33,000# 14/30 & 23,000# 16/30
 3/14/04 TIH w/93 jts 2 7/8" tbg. Set SN @2998'. RIH w/rods & pump. Left well pumping to frac tanks.

Enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Linda Guthrie

Title

Regulatory Specialist

Signature

Linda Guthrie

Date

5/13/2004

3 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Eagle 35-H Federal No. 15
LOCATION 1750' FNL & 430' FEL, Section 35, T17S, R27E, Eddy County NM
OPERATOR Devon Energy Co. L.P.
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4° 490'</u>	<u> </u>	<u> </u>
<u>1-1/4° 1011'</u>	<u> </u>	<u> </u>
<u>1/4° 1520'</u>	<u> </u>	<u> </u>
<u>1° 2003'</u>	<u> </u>	<u> </u>
<u>1° 2516'</u>	<u> </u>	<u> </u>
<u>3/4° 2994'</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>
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Drilling Contractor United Drilling, INC.

By: *Angel Salazar*
Angel Salazar

Title: Vice President

Subscribed and sworn to before me this 3rd day of March,
2004.

Carlue Martin
Notary Public

My Commission Expires: 10-04-04 Chaves New Mexico
County State