

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

Form 3160-4
 (August 1999)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB NO. 1004-0137
 EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
 b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address
20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)
405-228-8209

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface **1880 FNL 330 FEL**
 At top prod. Interval reported below
 At total Depth

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5. Lease Serial No.
NMNM89051
 6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No.
Apache 24 Federal 4
 9. API Well No.
30-015-33081 S1
 10. Field and Pool, or Exploratory
Quahada Ridge SE; Delaware
 11. Sec. T., R., M., on Block and
 Survey or Area
24 22S 30E
 12. County or Parish 13. State
Eddy NM
 17. Elevations (DR, RKB, RT, GL)*
3385 GL

14. Date Spudded

3/3/2004

15. Date T.D. Reached

3/20/2004

16. Date Completed

3/31/2004

☐ D & A ☒ Ready to Prod.

18. Total Depth: MD

TVD

7,850

19. Plug Back T.D.: MD

TVI

7803

20. Depth Bridge Plug Set: MD

TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run?

☒ No

☐ Yes (Submit report)

Directional Survey?

☒ No

☐ Yes (Submit copy)

EX-AIT-CMR-CBL-GR

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17 1/2 | 13 3/8 H40 | 48 | 0 | 623 | | 600 sx Class C, Circ 92 sx | | 0 | |
| 11 | 8 5/8 J55 | 32 | 0 | 3870 | | 1350 sx Class C, Circ 93 sx | | 0 | |
| 7 7/8 | 5 1/2 J55 | 15.5 & 17 | 0 | 7850 | | 1515 sx Class C, Circ 42 sx | | 0 | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 7/8 | 7610 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|---------------------|------|--------|---------------------|------|-----------|--------------|
| Lower Brushy Canyon | 7638 | 7658 | 7638-7658 | 0.4 | 40 | Producing |

ACCEPTED FOR RECORD

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|----------------------------------|
| 7638-7658 | Frac w/ 218,000# 16/30 Ottawa RC |

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ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 3/31/2004 | 4/11/2004 | 24 | → | 209 | 191 | 161 | | | Pumping |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| 650 | | 260 | → | 209 | 191 | 161 | 914 | | Pumping Oil Well |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------|-----|--------|------------------------------|---|---|
| | | | | Rustler Top Salt Base Salt Delaware Cherry Canyon Brushy Canyon Bone Spring | 465' 757' 3626' 3883' 4858' 6461' 7777' |

Additional remarks (include plugging procedure):

11/25/04 MI RU PU. Drill out DV tool. Test csg to 1000 psi. Held
11/26/04 RIH w/4" csg guns & perf Lower Brushy Canyon 2 SPF from 7638-7658. (40 Holes) Frac w/ 218,000# 16/30 Ottawa & RC
11/30/04 RIH w/238 jts 2 7/8" tbg. ND BOP. NU wellhead.
11/31/04 RIH w/pump & rods. Turn well to test.

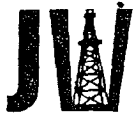
Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Linda Guthrie Title Regulatory Specialist
Signature Linda Guthrie Date 5/11/2004

8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

March 22, 2004

Devon Energy Production Company, LP
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102

Re: Apache 24 Fed #4
Section 24, T-22 S, R-30-E
Eddy County, New Mexico

Attention: David Spitz

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

| | | |
|----------------|----------------|----------------|
| 379' - 1/2° | 3631' - 2° | 6348' - 1/2° |
| 623' - 3/4° | 3870' - 2 1/2° | 6848' - 1/2° |
| 1027' - 1 1/2° | 4365' - 2 1/2° | 7344' - 1 3/4° |
| 1520' - 1 1/4° | 4487' - 2° | 7626' - 2° |
| 1977' - 1 1/4° | 4610' - 1 1/2° | 7850' - 1° |
| 2464' - 1 1/4° | 5104' - 1/4° | |
| 2956' - 1 1/2° | 5471' - 1 1/4° | |
| 3450' - 1 3/4° | 5849' - 1° | |

Sincerely,

Jerry W. Wilbanks
President

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OCD-ARTESIA

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 22nd day of March, 2004 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19th, 2007

NOTARY PUBLIC