Form 3160-5 (September 2001)

Oil Cons. UNITED STATES DEPARTMENT OF THE IN 1830 k W. Grand Avenue

FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004

BUREAU OF	LAND MANAGEMENT	tesia, NM	8827	9. Lease Serial	No.	
SUNDRY NOTICES Do not use this form for abandoned well. Use For		to re-enter an			LC 05°7798 Allottee or Tribe Name	<u></u>
SUBMIT IN TRIPLICATE	- Other instructions o	n reverse side.		7. If Unit or (CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other				8. Well Nam	e and No.	
2. Name of Operator				RED 9. APIWei	LAKE II # 24	<u>1</u>
MCQUADRANGLE, LLC 3a. Address 7008 SALEM AVE. 3b. Phone No. (include area code)				30	015 00622	
LUBBOCK TX 89 424 806 797-3162				10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Su	rvey Description)		1	RED 11 County o	LAKE ON GB, SA r Parish, State	
UT.I 1650 FSL, 330	FEL			-	Co. NM	
S- 35,T17s, R27e			l		RECEIV	ΕD
12. CHECK APPROPRIATI	E BOX(ES) TO INDICATE	NATURE OF NO	TICE, RE	EPORT, OR		1004
TYPE OF SUBMISSION		TYPE OF AC	ΓΙΟΝ		JUN 0 3 7	
Notice of Intent Acidize			oction (Star	rt/Resume)	Water Shull BRD-ART	ESI
	Casing Fracture 1 Repair New Con		amation mplete		Well Integrity Other	
Subsequent Report	e Plans Plug and		onarily Aba	andon		
Final Abandonment Notice Conve	nt to Injection Plug Back		r Disposal			
Operator seeks approach 1. Move in well sent total depth of cement plug from 2! Run tubing to change of grayburg to circulate salt of the cement plug from 2. Records do not above grayburg to circulate salt of the circulate salt of the cement plug from 2. Records do not above grayburg to circulate salt of the cement plug from 2. Records do not above grayburg to circulate salt of the cement plug from 2. Reclaim location 1.	roval to plug rving unit Jun 1741'. If attom 1546' to144 neck plug deprindicate salt formation. water mud to ce plug and i	ne 21 and empt is so to the at or any of 60'.	atte ucces above ther	mpt to sful w 1446' signif	run tu bi ng t vill set 100'	
14. Thereby certify that the foregoing is true	and correct					=
Name (Printed/Typed) H.E. Buddy DeLong	4	Title		0.11	prized Contract	, m &
Signature #E Bolk /	Lo	Date May	13 20			<u>37</u> '
/THIS S	PACE FOR FEDERA	L OR STATE C				
Approved by Conditions of approval, if any, are attached. App certify that the applicant holds legal or equitable t which would entitle the applicant to conduct oper	roval of this notice does not war	Title rant or			Pate	==
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Sec States any false, fictitious or fraudulent statement	tion 1212, make it a come for an	y person knowingly an ter within its jurisdiction	nd willfully t	to make to any	department or agency of the University	ted

GENERAL REQUIREMENTS AND
SPECIAL STIPUI ATIONS 1 (IMPPROVALESUBJECT TO SPECIAL STIPULATIONS ATTACHED

PLEASE SEE ATTACHED BLM P&A PROCEDURE

ADDITIONAL INFORMATION IS ALSO ATTACHED **CONCERNING WELL STATUS FROM D.G. BECKER** MOREXCO, ROSWELL, NM

The BLM procedure to plug these wells is:

- 1) Set a CIBP no more than 50 feet above the base of the casing and place 35' of cement on top.
- 2) The estimated top of cement in the SRLGU #5 is 732 feet. The estimated top of cement in the SRLGU #24 is 930 feet. Perforate the 7" casing and attempt to circulate cement behind the pipe. Place a 100 foot plug across the perforations.
- 3) Perforate the 7" casing at 350 feet and squeeze cement, leave a 100 foot plug.
- 4) Place a 50 foot surface plug.

Please contact Jim Amos, Carlsbad Field Office, 505-234-5909 or 355 (cell) 24 hours prior to moving on to these wells.

McQuadrangle LLC

South Red Lake Grayburg Unit #5 C, Section 35, T17S R27E

Current well bore status: TD 1635', 7" casing set at 1290' w/50 sx.

Cannot get below 60'. Operator went into hole in April and casing parted and/or collapsed. Milled on casing and was unable to to get overshot over casing. Could not get 1" pipe or 5/8" sucker rods into hole. Set 60' PVC pipe to hold hole open.

South Red Lake Grayburg Unit #24 I, Section 35, T17S, R27E

Current well bore status: TD 1741', 7" casing set at 1496' w/100 sx.

Casing collapsed at 120' w/tubing and rods in hole. Recovered 2 jt tubing and ½ to ¾ of rods. Could not recover with overshot. Pushed tubing to bottom of hole. Unable to circulate.