District Content Con	Submit 3 Copies To Appropriate District Office		f New Mex				m C-103
District 10 Sound Ave, Ariesia, NM 88210 122 O South St. Francis Dr. Santa Fe, NM 87505 Santa Fe, NM 875	District I	Energy, Minerals	s and Natur	al Resources	WELL ADING		rch 4, 2004
Dit CONNET DESIGN 1220 South St. Francis Dr. Santa Fe, NM 87505	The state of the s						
1220 South St. Francis Dr. STATE FE X							
Salta Fr. No. Salta Fr. No.		1220 South St. Francis Dr.					$\overline{\mathbf{X}}$
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USH THIS HOME FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SULP PROPERTY OF MELLS OIL WELL	* *	Santa F	Fe, NM 87	505	6. State Oil & C	as Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (ON NOT USE THIS FORM FOR REPORASIA TO DAILLO AT 10 DEFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (PORM C-101) FOR SUCH PROFOSALS.) 1. Type of Well: Oil Well X Gas Well Other RECEIVED 2. Name of Operator 9. OGRID Number 83 3. Address of Operator 9. OGRID Number 83 3. Address of Operator 10.1 1.4 1004 4. Well Location 14 Township 20S Range 24E NMFM EDDY County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Section 14 Township 20S Range 24E NMFM EDDY County 13. Elevation (Show whether DR, RKB, RT, GR, etc.) 14. Sect Top Rang Pit type Depth to Groundwater Distance from nearest fresh water well 15. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDON CASING TEST AND ABANDONMENT 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Yates Petroleum Corporation respectfully requests permission to Temporarily Abandon this well for possible future use as a Canyon Secondary Recovery well. The estimated date will depend on economic conditions and production in the water flood area. In MIR UP LU SI safety equipment as needed. 1. MIR UP LU SI safety equipment as needed to ND wellhead & install BOP. 2. PODH with Window CD 24 has proof to MID Proposed or to MOCD guideline 2 guarral permit or an (otrached) alternative OCD-approved plan STITLE/Bulls							
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROFOSALS.) 1. Type of Well: Oil Well X Gas Well Other PECENVED 2. Name of Operator JUN 1.4.1004 3. Address of Operator JUN 1.4.1004 3. Address of Operator JUN 1.4.1004 4. Well Location JUN 1.4.1004 4. Well Location Unit Letter G 1.980 feet from the North line and 1.980 feet from the East line Section 14 Township 20S Range 24E NMPM EDDY County Pil Location I. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pil Location: UL Sect Typ Ring Pil type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Below-grade tank closures, a form C144 must be attacked) Pil Location: UL Sect Typ Ring Pil type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Below-grade tank Location UL Sect Typ Ring Pil type Responsible from the Reserve Responsible further Reserve Responsible further Reserve Reserve		CES AND REPORTS (ON WELLS		7. Lease Name	or Unit Agreemer	nt Name
PROPOSALS.					J	OHN AGU	
1. Type of Well: Oil Well S Gas Well Other RECEIVED 2. Name of Operator 9. OGRID Number 025575 025575 10. Pool name or Wildcat 10. Pool	.	ATION FOR PERMIT" (FO	RM C-101) FO	R SUCH	9 Wall Number	•	
Oil Well X Gas Well Other RECEIVED 9. OGRID Number Vates Petroleum Corporation 1.0.1.4.1004 10.25575 10. Pool name or Wildcat DAGGER DRAW UPPER PENN 10. Pool name or Wildcat DAGGER DRAW UPPER PENN 10. Pool name or Wildcat DAGGER DRAW UPPER PENN 10. Pool name or Wildcat DAGGER DRAW UPPER PENN 10. Pool name or Wildcat DAGGER DRAW UPPER PENN 11. Elevation (Show whether DR. RKB, RT. GR. etc.) 11. Elevation (Show RT. etc.) 11. Elevation (Show RT. etc.) 11. Elevation	,				6. Well Nulliber		
2. Name of Operator Yates Perfouent Corporation 3. Address of Operator 10. South Fourth Street, Artesia, NM 88210 4. Well Location Unit Letter G 1.980 feet from the North line and 1.980 feet from the Best line Section 14 Township 20S Range 24E NMPM EDDY County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit or Below-grade Tank Application. (For Bit or below-grade tank closures, a form C-144 must the attached) Pit Location: Ul. Seet Twp Rang Pit type Depth to Groundwater Distance from nearest fresh water well Distance from searest surface water Below-grade Tank Location Ul. Seet Twp Rang : reer from the Inne and Inne Recommendate Programment of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK LATERING CASING REMEDIAL WORK ALTERING CASING TEMPORARILLY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONMENT DOTHER: Alternity of State Completion or recompletion. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Petroleum Corporation respectfully requests permission to Temporarily Abandon this well for possible future use as a Canyon Secondary Recovery well. The estimated date well depend on economic conditions and production in the water flood area. 1. MI RU PU. RU safety equipment as needed. 2. Pump 2% KCL water down tubing as needed to ND wellhead & install BOP. 3. POOH w tubing & downhole equipment. Load hole as necessary w 2% KCL water. 4. RU WI. to run gauge ring to 7,555°, make bit and scrapper run if necessary. Run & set a 7" CIBP at 7,555° & cap it w/ 35° of cement. (Over the Canyon perfs) 5. TIH w/ hubing. Load hole w/2% KCL water w/ 1 gpt corrosion inhibitor. 1. Notify the NMOCD 24 has prior to MIT. Pressure test casing to 500 psi & record w/ chart for 30 minutes. 7. POOH w/ tubing down tubing. Si needed to NDO wellhead & install BOP. 3. FOOH w/ tubing down tubing. DaOP, install B1 adaptor w/ ball valve. Clean up location. 1. Hereby certify that the information above is true		Other		RECEIVED			
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 OBS South Fourth Street, Artesia, NM 88210 In It			•	-	ľ	iber	
105 South Fourth Street, Artesia, NM 88210 QCB-ARTESIA DAGGER DRAW UPPER PENN				JUN 1 4 2004		Wildoor	
4. Well Location Unit Letter G 1,980 feet from the North line and 1,980 feet from the East line Section 14 Township 20S Range 24E NMPM EDDY County II. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit or Below grade Task Application (Fer pit or below-grade tank dosures, a form C154 must be attached) Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng : Teet from the Inne and teet from the Inne 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS PLUG AND ABANDON COMPLETION OTHER: GOMMENCE DRILLING OPNS PLUG AND ABANDON CHANGE PLANS COMPLETION OTHER: GOMMENCE DRILLING OPNS PLUG AND ABANDON CHANGE PLANS COMPLETION OTHER: GOMMENCE DRILLING OPNS PLUG AND ABANDON COMPLETION OTHER: GOMMENCE DRILLING OPNS PLUG AND ABANDON COMPLETION OTHER: GOMMENCE DRILLING OPNS PLUG AND ABANDON ABANDON COMPLETION OTHER: GOMMENCE DRILLING OPNS PLUG AND ABANDON COMPLETION CASING TEST AND COMPLETION COMMENCE DRILLING OPNS PLUG AND ABANDONMENT CASING TEST AND COMPLETION CASING TEST AND COMPLETION CASING TEST AND COMPLETION CASING TEST AND COMPLETION OTHER: GOMMENCE DRILLING OPNS PLUG AND ABANDONMENT CASING TEST AND COMPLETION COMMENCE DRILLING OPNS PLUG AND ABANDON PLUG AND ABANDON PLUG AND ABANDON PLUG A		IM 88210	Θ(OD:ARTESIA			FNN
Unit Letter G 1,980 feet from the North line and 1,980 feet from the East line Section 14 Township 20S Range 24E NMPM EDDY County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit or Below-grade Tank Application (Fer pit or below-grade tank closures, a form C:14 must be attacked) Pit location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng; feet from the line and feet from the line and feet from the line 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDON ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: CASING PROPOSED OF COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: CASING TEST AND CEMENT JOB OTHER: The estimated date will depend on economic conditions and production in the water flood area. 13. Describe proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Yates Petroleum Corporation respectfully requests permission to Temporarily Abandon this well for possible future use as a Canyon Secondary Recovery well. The estimated date will depend on economic conditions and production in the water flood area. 1. MI RU PU. RU safety equipment as needed to ND wellhead & install BOP. 3. POOH withing & downhole equipment. Load hole as necessary w/ 2% KCL water. 4. RU WL to run gauge ring to 7,555°, make bit and scrapper run if necessary. Run & set a 7" CIBP at 7,555° & cap it w/ 35° of cement. (Over the Canyon perris) 5. THI w't tubing. Load hole w/ 2% KCL water w/ 1 gpt corrosion inhibitor. 6. Notify the NNOCD 24 hrs prior to MIT		101 66210			DAGGER	DIGITO OTTERY	
Section 14 Township 20S Range 24E NMPM EDDY County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		.980 feet from the	North	line and 1.	980 feet from	the East	line
Titue Titu					·		_
Pit or Below-grade Tank Application. (For pit or below-grade tank closures, a form C-144 must be attached) Pit Location: UL_Sect_Twp_Rag_Pit type_Depth to Groundwater_Distance from nearest fresh water well_Distance from nearest surface water_Below-grade Tank Location: UL_Sect_Twp_Rag_;	Section 14					DY County	(II)
Pit Location: ULSectTwpRugPit typeDepth to GroundwaterDistance from nearest fresh water well		11. Elevation (Show v	vhether DR,	RKB, RT, GR, etc.)			
Pit Location: ULSectTwpRugPit typeDepth to GroundwaterDistance from nearest fresh water well	Pit or Below-grade Tank Application (For	nit or below-grade tank cle	sures, a form	C-144 must be attache	q) 		2 - Wellenberg
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;						nearest fresh water v	well
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Yates Petroleum Corporation respectfully requests permission to Temporarily Abandon this well for possible future use as a Canyon Secondary Recovery well. The estimated date will depend on economic conditions and production in the water flood area. 1. MI RU PU. RU safety equipment as needed. 2. Pump 2% KCL water down tubing as needed to ND wellhead & install BOP. 3. POOH w/ tubing & downhole equipment. Load hole as necessary w/ 2% KCL water. 4. RU WL to run gauge ring to 7,555', make bit and scrapper run if necessary. Run & set a 7" CIBP at 7,555' & cap it w/ 35' of cement. (Over the Canyon perfs) 5. TIH w/ tubing. Load hole w/ 2% KCL water w/ 1 gpt corrosion inhibitor. 6. Notify the NMOCD 24 hrs prior to MIT. Pressure test casing to 500 psi & record w/ chart for 30 minutes. 7. POOH laying down tubing. NDBOP, install B1 adaptor w/ ball valve. Clean up location. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE:						·	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON AALTERING CASING ALTERING CASING ALTERING CASING AALTERING CASING TEST AND CEMENT JOB AALTERING CASING TEST AND CASING TEST AND CEMENT JOB AALTERING CASING TEST AND CEMENT JOB AALTERING CASING TEST AND CASING TEST AND CEMENT JOB AALTERING CASING TEST AND CASING TEST AND CEMENT JOB AALTERING CASING TEST AND AALTERING TEST AND AALTERING CASING TEST AND A		-		-ACNT-4	D	D -4-	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ABANDON ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Yates Petroleum Corporation respectfully requests permission to Temporarily Abandon this well for possible future use as a Canyon Secondary Recovery well. The estimated date will depend on economic conditions and production in the water flood area. 1. MI RU PU. RU safety equipment as needed. 2. Pump 2% KCL water down tubing as needed to ND wellhead & install BOP. 3. POOH w/ tubing & downhole equipment. Load hole as necessary w/ 2% KCL water. 4. RU WL to run gauge ring to 7,555′, make bit and scrapper run if necessary. Run & set a 7" CIBP at 7,555′ & cap it w/ 35′ of cement. (Over the Canyon perfs) 5. TIH w/ tubing. Load hole w/ 2% KCL water w/ 1 gpt corrosion inhibitor. 6. Notify the NMOCD 24 hrs prior to MIT. Pressure test casing to 500 psi & record w/ chart for 30 minutes. 7. POOH laying down tubing. NDBOP, install B1 adaptor w/ ball valve. Clean up location. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE: TITLE (Lagulation Comp. Teach DATE: 6/10/04 Type or print name E-mail address: Telephone No. 505-748-1471 CITIE (Baphane Office) DATE (J/k/64)			maicate N				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONMENT ABANDONMENT CASING ABANDONMENT CASING TEST AND CEMENT JOB OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Yates Petroleum Corporation respectfully requests permission to Temporarily Abandon this well for possible future use as a Canyon Secondary Recovery well. The estimated date will depend on economic conditions and production in the water flood area. 1. MI RU PU. RU safety equipment as needed. 2. Pump 2% KCL water down tubing as needed to ND wellhead & install BOP. 3. POOH w/ tubing & downhole equipment. Load hole as necessary w/ 2% KCL water. 4. RU WL to run gauge ring to 7,555°, make bit and scrapper run if necessary. Run & set a 7" CIBP at 7,555' & cap it w/ 35' of cement. (Over the Canyon perfs) 5. TIH w/ tubing. Load hole w/ 2% KCL water w/ 1 gpt corrosion inhibitor. 6. Notify the NMOCD 24 hrs prior to MIT. Pressure test casing to 500 psi & record w/ chart for 30 minutes. 7. POOH laying down tubing. NDBOP, install B1 adaptor w/ ball valve. Clean up location. Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan TITLE: Leadung Comp. Tech. DATE: 6/10/04 Type or print name E-mail address: Telephone No. 505-748-1471 TITLE: Leadung Officer DATE GATE/My/oy							SINC []
ABANDONMENT CASING TEST AND CEMENT JOB	PERFORM REMEDIAL WORK	PLUG AND ABANDO	N []	REMEDIAL WOR	к	ALTERING CA	SING [
PULL OR ALTER CASING MULTIPLE COMPLETION CEMENT JOB OTHER: OTHER: OTHER: OTHER: OTHER: SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Yates Petroleum Corporation respectfully requests permission to Temporarily Abandon this well for possible future use as a Canyon Secondary Recovery well. The estimated date will depend on economic conditions and production in the water flood area. 1. MI RU PU. RU safety equipment as needed. 2. Pump 2% KCL water down tubing as needed to ND wellhead & install BOP. 3. POOH w/ tubing & downhole equipment. Load hole as necessary w/ 2% KCL water. 4. RU WL to run gauge ring to 7,555', make bit and scrapper run if necessary. Run & set a 7" CIBP at 7,555' & cap it w/ 35' of cement. (Over the Canyon perfs) 5. TIH w/ tubing. Load hole w/ 2% KCL water w/ 1 gpt corrosion inhibitor. 6. Notify the NMOCD 24 hrs prior to MIT. Pressure test casing to 500 psi & record w/ chart for 30 minutes. 7. POOH laying down tubing. NDBOP, install B1 adaptor w/ ball valve. Clean up location. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines a general permit on an (attached) alternative OCD-approved plan SIGNATURE: TITLE: (Lawledge Lawledge) TITLE: (Lawledge) Tell DATE: 6/10/04 Type or print name E-mail address: Telephone No. 505-748-1471. (This space for State use)	TEMPORARILY ABANDON X	CHANGE PLANS		COMMENCE DRI	LLING OPNS.		NIT.
OTHER: OTHER:	PULL OR ALTER CASING	MULTIPLE	П	CASING TEST AN	ND 🗆	ABANDONNE	NI
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Yates Petroleum Corporation respectfully requests permission to Temporarily Abandon this well for possible future use as a Canyon Secondary Recovery well. The estimated date will depend on economic conditions and production in the water flood area. 1. MI RU PU. RU safety equipment as needed. 2. Pump 2% KCL water down tubing as needed to ND wellhead & install BOP. 3. POOH w/ tubing & downhole equipment. Load hole as necessary w/ 2% KCL water. 4. RU WL to run gauge ring to 7,555', make bit and scrapper run if necessary. Run & set a 7" CIBP at 7,555' & cap it w/ 35' of cement. (Over the Canyon perfs) 5. TIH w/ tubing. Load hole w/ 2% KCL water w/ 1 gpt corrosion inhibitor. 6. Notify the NMOCD 24 hrs prior to MIT. Pressure test casing to 500 psi & record w/ chart for 30 minutes. 7. POOH laying down tubing. NDBOP, install B1 adaptor w/ ball valve. Clean up location. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE: TITLE: Lauladory Comp. Tell. DATE: 6/10/04 Type or print name E-mail address: Telephone No. 505-748-1471 TITLE: Lauladory Comp. Tell. DATE: 6/10/04		COMPLETION		CEMENT JOB			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Yates Petroleum Corporation respectfully requests permission to Temporarily Abandon this well for possible future use as a Canyon Secondary Recovery well. The estimated date will depend on economic conditions and production in the water flood area. 1. MI RU PU. RU safety equipment as needed. 2. Pump 2% KCL water down tubing as needed to ND wellhead & install BOP. 3. POOH w/ tubing & downhole equipment. Load hole as necessary w/ 2% KCL water. 4. RU WL to run gauge ring to 7,555°, make bit and scrapper run if necessary. Run & set a 7" CIBP at 7,555° & cap it w/ 35° of cement. (Over the Canyon perfs) 5. TIH w/ tubing. Load hole w/ 2% KCL water w/ 1 gpt corrosion inhibitor. 6. Notify the NMOCD 24 hrs prior to MIT. Pressure test casing to 500 psi & record w/ chart for 30 minutes. 7. POOH laying down tubing. NDBOP, install B1 adaptor w/ ball valve. Clean up location. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE: TITLE: [Lagulation Complete Compl	OTHER:			OTHER:			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Yates Petroleum Corporation respectfully requests permission to Temporarily Abandon this well for possible future use as a Canyon Secondary Recovery well. The estimated date will depend on economic conditions and production in the water flood area. 1. MI RU PU. RU safety equipment as needed. 2. Pump 2% KCL water down tubing as needed to ND wellhead & install BOP. 3. POOH w/ tubing & downhole equipment. Load hole as necessary w/ 2% KCL water. 4. RU WL to run gauge ring to 7,555', make bit and scrapper run if necessary. Run & set a 7" CIBP at 7,555' & cap it w/ 35' of cement. (Over the Canyon perfs) 5. TIH w/ tubing. Load hole w/ 2% KCL water w/ 1 gpt corrosion inhibitor. 6. Notify the NMOCD 24 hrs prior to MIT. Pressure test casing to 500 psi & record w/ chart for 30 minutes. 7. POOH laying down tubing. NDBOP, install B1 adaptor w/ ball valve. Clean up location. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE: TITLE: [Lagulation Complete Compl	13 Describe proposed or comp	leted operations (Clear	rly state all r	ertinent details, and	d give pertinent de	ates including est	imated date
or recompletion. Yates Petroleum Corporation respectfully requests permission to Temporarily Abandon this well for possible future use as a Canyon Secondary Recovery well. The estimated date will depend on economic conditions and production in the water flood area. 1. MI RU PU. RU safety equipment as needed. 2. Pump 2% KCL water down tubing as needed to ND wellhead & install BOP. 3. POOH w/ tubing & downhole equipment. Load hole as necessary w/ 2% KCL water. 4. RU WL to run gauge ring to 7,555', make bit and scrapper run if necessary. Run & set a 7" CIBP at 7,555' & cap it w/ 35' of cement. (Over the Canyon perfs) 5. TIH w/ tubing. Load hole w/ 2% KCL water w/ 1 gpt corrosion inhibitor. 6. Notify the NMOCD 24 hrs prior to MIT. Pressure test casing to 500 psi & record w/ chart for 30 minutes. 7. POOH laying down tubing. NDBOP, install B1 adaptor w/ ball valve. Clean up location. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE: TITLE: Legal Date: TITLE: Legal Date: Telephone No. 505-748-1471 This space for State use) APPPROVED BY McLe Lagal. TITLE: Legal Date: TITLE: Legal Date: DATE (A/Loy)							
Secondary Recovery well. The estimated date will depend on economic conditions and production in the water flood area. 1. MI RU PU. RU safety equipment as needed. 2. Pump 2% KCL water down tubing as needed to ND wellhead & install BOP. 3. POOH w/ tubing & downhole equipment. Load hole as necessary w/ 2% KCL water. 4. RU WL to run gauge ring to 7,555', make bit and scrapper run if necessary. Run & set a 7" CIBP at 7,555' & cap it w/ 35' of cement. (Over the Canyon perfs) 5. TIH w/ tubing. Load hole w/ 2% KCL water w/ 1 gpt corrosion inhibitor. 6. Notify the NMOCD 24 hrs prior to MIT. Pressure test casing to 500 psi & record w/ chart for 30 minutes. 7. POOH laying down tubing. NDBOP, install B1 adaptor w/ ball valve. Clean up location. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE: TITLE: Legulation: Tell DATE: 6/10/04 Type or print name E-mail address: Telephone No. 505-748-1471 TITLE: Legulation: DATE Jelephone No. 505-748-1471		,	•	•	·		•
1. MI RU PU. RU safety equipment as needed. 2. Pump 2% KCL water down tubing as needed to ND wellhead & install BOP. 3. POOH w/ tubing & downhole equipment. Load hole as necessary w/ 2% KCL water. 4. RU WL to run gauge ring to 7,555', make bit and scrapper run if necessary. Run & set a 7" CIBP at 7,555' & cap it w/ 35' of cement. (Over the Canyon perfs) 5. TIH w/ tubing. Load hole w/ 2% KCL water w/ 1 gpt corrosion inhibitor. 6. Notify the NMOCD 24 hrs prior to MIT. Pressure test casing to 500 psi & record w/ chart for 30 minutes. 7. POOH laying down tubing. NDBOP, install B1 adaptor w/ ball valve. Clean up location. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE: TITLE: Legal Moory Comp. Tech. DATE: 6/10/04 Type or print name E-mail address: Telephone No. 505-748-1471 (This space for State use) APPPROVED BY Mode Sale.							anyon
2. Pump 2% KCL water down tubing as needed to ND wellhead & install BOP. 3. POOH w/ tubing & downhole equipment. Load hole as necessary w/ 2% KCL water. 4. RU WL to run gauge ring to 7,555', make bit and scrapper run if necessary. Run & set a 7" CIBP at 7,555' & cap it w/ 35' of cement. (Over the Canyon perfs) 5. TIH w/ tubing. Load hole w/ 2% KCL water w/ 1 gpt corrosion inhibitor. 6. Notify the NMOCD 24 hrs prior to MIT. Pressure test casing to 500 psi & record w/ chart for 30 minutes. 7. POOH laying down tubing. NDBOP, install B1 adaptor w/ ball valve. Clean up location. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE: SIGNATURE: TITLE:			on economic	conditions and pro	duction in the wa	ter flood area.	
3. POOH w/ tubing & downhole equipment. Load hole as necessary w/ 2% KCL water. 4. RU WL to run gauge ring to 7,555', make bit and scrapper run if necessary. Run & set a 7" CIBP at 7,555' & cap it w/ 35' of cement. (Over the Canyon perfs) 5. TIH w/ tubing. Load hole w/ 2% KCL water w/ 1 gpt corrosion inhibitor. 6. Notify the NMOCD 24 hrs prior to MIT. Pressure test casing to 500 psi & record w/ chart for 30 minutes. 7. POOH laying down tubing. NDBOP, install B1 adaptor w/ ball valve. Clean up location. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE: TITLE: [Lagulation Comp. Tell. DATE: 6/10/04] Type or print name E-mail address: Telephone No. 505-748-1471 TITLE [Lagulation Comp. Tell. DATE DATE DATE DATE DATE DATE DATE DATE			head & insta	all ROP			
4. RU WL to run gauge ring to 7,555, make bit and scrapper run if necessary. Run & set a 7" CIBP at 7,555' & cap it w/ 35' of cement. (Over the Canyon perfs) 5. TIH w/ tubing. Load hole w/ 2% KCL water w/ 1 gpt corrosion inhibitor. 6. Notify the NMOCD 24 hrs prior to MIT. Pressure test casing to 500 psi & record w/ chart for 30 minutes. 7. POOH laying down tubing. NDBOP, install B1 adaptor w/ ball valve. Clean up location. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE: TITLE: [Lagulation of the constructed or closed according to NMOCD guidelines DATE: Title: [Lagulation of the constructed or closed according to NMOCD guidelines DATE: Title: [Lagulation of the constructed or closed according to NMOCD guidelines DATE: Title: [Lagulation of the constructed or closed according to NMOCD guidelines DATE] Title: [Lagulation of the constructed or closed according to NMOCD guidelines DATE of the constructed or closed according to NMOCD guidelines DATE of the constructed or closed according to NMOCD guidelines DATE of the constructed or closed according to NMOCD guidelines DATE of the constructed or closed according to NMOCD guidelines DATE of the constructed or closed according to NMOCD guidelines DATE of the constructed or closed according to NMOCD guidelines DATE of the constructed or closed according to NMOCD guidelines DATE of the constructed or closed according to NMOCD guidelines DATE of the constructed or closed according to NMOCD guidelines Date of the constructed or closed according to NMOCD guidelines Date of the constructed or closed according to NMOCD guidelines Date of the constructed or closed according to NMOCD guidelines Date of the constructed or closed according to NMOCD guidelines Date of the constructed or closed according to the constructed o							
5. TIH w/ tubing. Load hole w/ 2% KCL water w/ 1 gpt corrosion inhibitor. 6. Notify the NMOCD 24 hrs prior to MIT. Pressure test casing to 500 psi & record w/ chart for 30 minutes. 7. POOH laying down tubing. NDBOP, install B1 adaptor w/ ball valve. Clean up location. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE: TITLE: TIT							
6. Notify the NMOCD 24 hrs prior to MIT. Pressure test casing to 500 psi & record w/ chart for 30 minutes. 7. POOH laying down tubing. NDBOP, install B1 adaptor w/ ball valve. Clean up location. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE: TITLE: Legulation Composition DATE: Telephone No. 505-748-1471 (This space for State use) APPPROVED BY Meta Legal TITLE: Complain Officer DATE 6/16/04							
7. POOH laying down tubing. NDBOP, install B1 adaptor w/ ball valve. Clean up location. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE: TITLE: Legulation Comp. Tech. DATE: Telephone No. 505-748-1471 (This space for State use) APPPROVED BY Miles Land. TITLE: Complain Officer DATE G/16/04					. 6 . 20		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan. SIGNATURE: TITLE: Liquible or print name E-mail address: Telephone No. 505-748-1471_ This space for State use)							
TITLE: Legal Address: Telephone No. 505-748-1471 TITLE: Legal Address: TITLE: Legal Address: TITLE: Legal Address: Telephone No. 505-748-1471	7. FOOTI laying down tubing. NDE	OF, histan B1 adaptor	W/ Dall Valv	e. Clean up locatio	11.		
TITLE: Legal Address: Telephone No. 505-748-1471 TITLE: Legal Address: TITLE: Legal Address: TITLE: Legal Address: Telephone No. 505-748-1471	I hereby certify that the information	above is true and comp	lete to the be	est of my knowledg	e and belief. I fur	ther certify that any	pit or below-
Type or print name E-mail address: Telephone No. 505-748-1471 (This space for State use) APPPROVED BY Mile Scale TITLE Constant Officer DATE 6/16/04							
Type or print name E-mail address: Telephone No. 505-748-1471 (This space for State use) APPPROVED BY Mile Scale TITLE Constant Officer DATE 6/16/04	SIGNATURE: S. LA OF		TI E. DA OLA	nadan Cama	TO AL DA	TT.	6/10/04
(This space for State use) APPPROVED BY Mick Lenth TITLE Complaine Officer DATE G/K/04	SIGNATURE. CA THACK	Jero,	TLE. ILLOW	Moorig wings	DA. DA	16	0/10/04
APPPROVED BY Mich Scall TITLE Conspans Officer DATE 6/16/04	Type or print name	E-ma	il address:		Telephor	ie No. 505-748-1	471_
APPPROVED BY Mich Scall TITLE Conspans Officer DATE 6/16/04	(T)						
Conditions of approval. if any:		/	TITLE TO	1.000.		DATE	2.1
	Conditions of approval, if any:		THEE (2)	yppanes CH+1cer		DAIE	14

WELL NAME:	John AGU No	. 3	FIELD:	South Dagger D)raw	
		1,980' FNL & 1,980' FEL		24E Eddy	County	
		KB: 3629		CASING	S PROGRAM	
		COMPLETION DATE:	<u>02-01-91</u>		TROOKAM	
COMMENTS:	API No.	30-150-26546		9-5/8" 36# J55		1,213'
				77 004 155 1 700	4051	
				7" 26# J55 LT&C	105'	
		1-		7" 23# N80 LT&C	799'	
		\bigcap		7" 23# J55 LT&C 7" 26# J55 LT&C	3936' 2725'	
14 3/4." Hole		 \ }		7" 26# N80 LT&C	575'	8,140'
,)/// ///	\				
		(')				
		\ <u>\</u>				
		0.5/9"@4.242'				
		9 5/8"@1,213' w/ 1,250 sx (circ.)				
	1/1 1/			D C		
		(Before		
		\			_	
	1/ 1/					
				TOPS		
8 3/4." Hole					2,085' 2,190'	
		1	1	Bone Springs	3,365'	
	(() /		,	Wolfcamp :	5,404' 5,664'	
	11 1/)	•	Canyon	7,538'	
	['] [/					
		.]				
	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\					
	/\					
	()					
	(1)					
	$-\lambda l = k'$	DV Tool @ 5,592	2'			
)				
	\\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \					
	_ //					
)				
	$-(\langle - / \langle$					
	11					
,		/ ← 7,605' – 7,747' w/ 5	i4 holes			
	\/\ <u>T</u> (Acidized w\ 50,500	gal. 20%			
	1/2-1/1	1				
		7"@ 8,140'				
		1st Stage 'w/ 825 sx (circ.)				
	PBTD @ 8,095'	2 nd Stage w\ 1,000 sx (circ.))			
	TD @ 8,140'					

WELL NAME	: John AG	U No. 3	-1	FIELD:	South Dagge	er Draw	
			0' FNL & 1,980' FE	_ Sec 14-209		dy County	
			KB: <u>362</u>		CAS	SING PROGRAM	
			PLETION DATE:	02-01-91	9-5/8" 36# J55		4 242
COMMENTS:	AP	<u>1 No. 30-1</u>	50-26546		9-3/6 30# 333		1,213'
					7" 26# J55 LT	&C 105'	
	 				7" 23# N80 LT	&C 799'	
	\Box	1, 177			7" 23# J55 LT		
14 ¾." Hole	$\langle \cdot \cdot $	\ \\			7" 26# J55 LT		8,140'
14 %. Hole					1 20// 1400 21	373	0,140
	(/ /	[/[/)					
		\ \(
	///		9 5/8"@1,213'				
			w/ 1,250 sx (circ.)				
		[\]			•		
							
	[:]	/)			After		
		1/(AIUI		
	(1)				TOPS		
8 3/4." Hole		\			Glorieta	2,085'	
0 /4. 1 lole	[]				Yeso Bone Springs	2,190' 3,365'	
		//			Abo Shale Wolfcamp	5,404' 5,664'	
		\)			Canyon	7,538'	
	1/						
	(1)	/ }					
	(/	/					
)\						
		17					
)/	/)					
	(\	11(
		(\)					
	(/	/(
	}\						
	/ /	\	V Tool @ 5,592'				
	\1	1//					
	$/\backslash$	1//					
		K (
]/	/}					
		\/					
)]	1.					
		1/(0100 0 7				
		4\) ←	CIBP @ 7,555' v	w/ 35' cmt			
		±1/ ←	7,605' 7,747' w/	54 holes			
)/		Acidized w\ 50,500	gal. 20%			
		ン)					
	1/2-	41					
			7"@ 8,140'				
	DDTD	005'	1 st Stage 'w/ 825 sx (circ.) 2 nd Stage w\ 1,000 sx (circ	.)			
	PBTD @ 8 TD @ 8,14	,095					