Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000



SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMLC029395B

Do not use this form for proposals to drill or to re-enter an D-ARTESIA abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee o	r Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other JUN 1 8 2004					8. Well Name and No. TURNER B 101		
2. Name of Operator Contact: MICHAEL PETREE MERIT ENERGY COMPANY E-Mail: mike.petree@factorerexportes1A					9. API Well No. 30-015-26695-00-S1		
3a. Address 3b. Phone No. (incl 13727 NOEL RD STE 500 Ph: 972.628.16. DALLAS, TX 75240 Fx: 972.960.125				ie)	10. Field and Pool, or Exploratory GRAYBURG		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 20 T17S R31E NWNW 990FNL 1150FWL					EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize		□ Deepen		ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	_	☐ Fracture Treat ☐ Reclamation			☐ Well Integrity	
Subsequent Report	U 5451115 1.45		Construction	☐ Recomp		☐ Other	
Final Abandonment Notice	Change Plans	Plug and Ab		_	arily Abandon		
13. Describe Proposed or Completed Op	Convert to Injection						
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) comply with all company and regulatory safety procedures and practices. be aware h2s may be present. MIRU WSU. NDWH Pull RBP @~520'. Kill well as needed if waterflow present. MIRU eline unit. Make drift run for CIBP if deemed that is needed. Tie-in to existing tbg tally or recent GR/CCL and set 5 1/2" CIBP @+/-2671'(take care not to set in csg collar dump bail ~35' cement on top of CIBP. Notify the state as needed and perform MIT test to confirm integrity.							
Accepted for record - NMOCD 14. I hereby certify that the foregoing is true and correct.							
Electronic Submission #28267 verified by the BLM Well Information System For MERIT ENERGY COMPANY, sent to the Carlsbad Committed to AFMSS for processing by LINDA ASKWIG on 02/25/2004 (04LA0187SE) Name (Printed/Typed) MICHAEL PETREE Title NOTIFICATION CONTACT							
Name (Printed/Typed) MICHAEL	THE NOTE	-ICATION CO	NIAC1				
Signature (Electronic	Submission)		Date 02/25/				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By /s/ Joe	G. Lara		Title Petr	oleum E	ngineer	1 6 Date UN 2084	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CARLSBAD FIELD OFFICE							
Title 10 HC C. Coation 1001 and Title 42	IICC Continu 1212 male it -			- 4: 11 C - 11 4	-1 4 4	Cab . T Inda d	