| Submit 3 Copies To Appropriate District Office | State of New Mexico | | | Form C-103 | | | |
|---|--|-----------------------|-----------------------|---------------------------|------------------------------------|--|--|
| District I | Energy, Minerals and Natural Resources | | | March 4, 2004 | | | |
| 1625 N. French Dr., Hobbs, NM 88240 | | | | WELL API NO. | | | |
| <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 | OIL CONSERVATION DIVISION | | | 30-015-26746 | | | |
| District III | 1220 South St. Francis Dr. | | | 5. Indicate Type of Lease | | | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | Santa Fe, NM 87505 | | | STATE [| FEE X | | |
| <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM | Saina 1 | C, 141V1 07 | 303 | 6. State Oil & Ga | is Lease No. | | |
| 87505 | | | | | | | |
| SUNDRY NOTI | | r Unit Agreement Name | | | | | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | | | JOHN AGU | | | |
| PROPOSALS.) | ATION FOR PERMIT (FOR | dvi C-101) FC | KSUCH | 8. Well Number | | | |
| 1. Type of Well: | | | | 8. Well Nulliber | #4 | | |
| Oil Well X Gas Well | Other | | ECEIVED | | | | |
| 2. Name of Operator | | | LOCIVED | 9. OGRID Numb | per | | |
| Yates Petroleum Corporation | | | UN 1 4 2004 | 025575 | | | |
| 3. Address of Operator | | _ | | 10. Pool name or | | | |
| 105 South Fourth Street, Artesia, N | M 88210 | 96 | D-ARTESIA | DAGGER DRAV | V UPPER PENN | | |
| 4. Well Location | | | | | • | | |
| Unit Letter H 1 | 980 feet from the | North | line and 6 | 60 feet from t | he <u>East</u> line | | |
| | | | | | | | |
| Section 14 | | 20S Rai | | NMPM EDI | DY County | | |
| probable satisfies a second second | 11. Elevation (Show w | hether DR, | RKB, RT, GR, etc., | | | | |
| Pit or Below-grade Tank Application (For | nit or bolow grade tonk ale | uras a form | C 144 must be etteche | 4) K(1) | | | |
| " | | | | | | | |
| Pit Location: ULSectTwp | | | - | | • | | |
| Distance from nearest surface water | Below-grade Tank Lo | cation UL_ | SectTwp | Rng; | | | |
| feet from theline and | feet from the | iine | | | <u></u> | | |
| 12 Check A | Appropriate Box to I | ndicate N | ature of Notice | Report or Other | Data | | |
| NOTICE OF IN | | ilaicate i v | | SEQUENT RE | | | |
| PERFORM REMEDIAL WORK | | v 🗆 | REMEDIAL WOR | | ALTERING CASING | | |
| LIN ONWINEMEDIAL WORK | F LOG AND ADAMDON | ' 🗀 | KLIVILDIAL WOK | | ALILINIO CASINO | | |
| TEMPORARILY ABANDON X | CHANGE PLANS | П | COMMENCE DR | ILLING OPNS. | PLUG AND | | |
| | | _ | | _ | ABANDONMENT | | |
| PULL OR ALTER CASING | MULTIPLE | | CASING TEST A | ND [| | | |
| | COMPLETION | | CEMENT JOB | | | | |
| OTHER: | | | OTHER: | | | | |
| 12 Describe proposed or comp | lated amounting (Classic | bu atata all a | antinont details on | d circa mantinant dat | an in also din a nation at all day | | |
| 13. Describe proposed or comp of starting any proposed wo | | | | | | | |
| or recompletion. | ik). SEE KULE 1103. | roi munip | ie Completions: Al | nach wendore diagr | am or proposed completio | | |
| or recompletion. | | | | | | | |
| Yates Petroleum Corporation respec | tfully requests permissio | n to Tempo | orarily Abandon thi | s well for nossible t | fiture use as a Canvon | | |
| | | | | | | | |
| Secondary Recovery well. The estimated date will depend on economic conditions and production in the water flood area. 1. MI RU PU. RU safety equipment as needed. | | | | | | | |
| 2. Pump 2% KCL water down tubing as needed to ND wellhead & install BOP. | | | | | | | |
| 3. POOH w/ tubing & downhole equipment. Load hole as necessary w/ 2% KCL water. | | | | | | | |
| 4. RU WL to run gauge ring to 7,590', make bit and scrapper run if necessary. Run & set a 7" CIBP at 7,590' & cap it w/ 35' of cement. | | | | | | | |
| (Over the Canyon perfs) | | | | | | | |
| 5. TIH w/ tubing. Load hole w/ 2% KCL water w/ 1 gpt corrosion inhibitor. | | | | | | | |
| 6. Notify the NMOCD 24 hrs prior to MIT. Pressure test casing to 500 psi & record w/ chart for 30 minutes. | | | | | | | |
| 7. POOH laying down tubing. NDI | 3OP, install B1 adaptor v | v/ ball valv | e. Clean up locatio | on | | | |
| | | | | | | | |
| I hereby certify that the information | | | | | | | |
| grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan | | | | | | | |
| STONE | | | | | | | |
| SIGNATURE: OLIMA CONDITION DE TECHDATE: 6/10/04 | | | | | | | |
| Type or print name Su'Ann R | ogers E n | nail address |). O | Tolonho | no No. 505 749 1471 | | |
| Type or print name Su'Ann R | logers E-II | ian audress |). | 1 e lepno | one No. 505-748-1471_ | | |
| (This space for State use) | | | | | | | |
| APPPROVED BY MULE STATE | | TITI E /L | malacid M. | | DATE / les | | |
| Conditions of approval, if any: | m- | TITLE (b) | mprane (1+40) | <i></i> | DATE 6/16/04 | | |
| Conditions of approval it any: | | | | | | | |

| | | | South Dagger Dr | aw | | |
|---|---|---|------------------------------------|------------------|-------------|--|
| LOCATION: 1,980' FNL & 660' FEL Sec 14-20S-24E | | Eddy County | | | | |
| GL: 3610' ZERO: KB: 3626' SPUD DATE: 07-20-91 COMPLETION DATE: 08-19-91 | | | CASING PROGRAM | | | |
| _ | <u>07-20-91</u> CC | | 9-5/8" 36# J55 | | 1,180' | |
| OOMMENTO. | 70 1140.00 | 5-100-201-40 | | | | |
| | | | 7" 26# J55 LT&C | 117' | | |
| | | | 7" 23# N80 LT&C | 816' | | |
| | | 7 | 7" 23# J55 LT&C 7" 26# J55 LT&C | 4099' 2572' | | |
| 14 ¾." Hole | | \rangle | 7" 26# N80 LT&C | 676' | 8,280' | |
| | 7/1/1 1/1/ | | | | | |
| | | / | | | | |
| | | | | | | |
| | | 9 5/8"@1,180' w/ 1,100 sx | | | | |
| | | (55' of redimix to surf.) | | | | |
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| | | | | | | |
| | | | TOPS | | | |
| 8 3/4." Hole | 17 11 | | Glorieta Bone Springs | 2,108' | | |
| o 74. Hole | | | Abo Shale | 3,320' 5,498' | | |
| | | | Wolfcamp Canyon | 5,924' 7,590' | | |
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| |)\\ \\\\ | | | | | |
| | () ±7 | 7,640' - 7,784' w/ 58 holes | | | | |
| | <u> </u> | Acidized w\ 33,300 gal. 20% | | | | |
| | | | | | | |
| | | | | | | |
| | | 7"@ 8,280' 1 st Stage 'w/ 650 sx (circ.) 2 nd Stage w\ 800 sx (circ.) | | | | |
| | PBTD @ 8,244' | 2 nd Stage w\ 800 sx (circ.) | | | | |
| | TD @ 8,280' | | | | | |
| | | | | Not To S | cale | |

WELL NAME: John AGU No. 4 FIELD: South Dagger Draw LOCATION: 1,980' FNL & 660' FEL Sec 14-20S-24E **Eddy County** GL: 3610' __ZERO:______KB:___3626' **CASING PROGRAM SPUD DATE**: <u>07-20-91</u> **COMPLETION DATE**: <u>08-19-91</u> 9-5/8" 36# J55 1,180' **COMMENTS**: API No. 30-150-26746 7" 26# J55 LT&C 117' 7" 23# N80 LT&C 816' 7" 23# J55 LT&C 4099' 7" 26# J55 LT&C 2572' 7" 26# N80 LT&C 676' 14 3/4." Hole 8,280' 9 5/8"@1,180' w/ 1,100 sx (55' of redimix to surf.) **TOPS** Glorieta 2,108' 8 3/4." Hole Bone Springs Abo Shale 3,320° 5,498° Wolfcamp 7,590' Canyon After DV Tool @ 5,407' CIBP @ 7,590' w\ 35' of cement 7,640' - 7,784' w/ 58 holes Acidized w\ 33,300 gal. 20% 7"@ 8,280' 1st Stoc 1st Stage 'w/ 650 sx (circ.) 2nd Stage w\ 800 sx (circ.) PBTD @ 8,244' TD @ 8,280'

Not To Scale