

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. DIV-Dist. 2
1801 W. Grand Avenue
Alamosa, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BURNETT OIL CO., INC.

3a. Address 801 CHERRY STREET, SUITE 1500
UNIT #9 FORT WORTH, TEXAS, 76102

3b. Phone No. (include area code)
(817) 332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UNIT G, 2310' FNL, 1400' FEL, SEC 14, T17S, R30E

5. Lease Serial No.
NMLC027938A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GISSLER A #21

9. API Well No.
30-015-33243 S1

10. Field and Pool, or Exploratory Area
CEDAY LAKE YESO

11. County or Parish, State
Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>NEW WELL</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/10/04 Ran 12 JT (11') 9 5/8" 32.30# H40 R3 ST&C new casing set @ 508' w/notched Texas pattern shoe, w/float in first collar & centralizers on every other joint, btm three joints thread locked. Total of Three centralizers used. Halliburton pumped 150 sks Class C cement w/10% Thixotropic W21% CaCl & tail w/475 sks.Cement did circulate to surface. 1" pump total 50 sks cement, recover circulation, pump 250 sks Cl C. Cement to surface. BLM's Paul Swartz notified. No show.

02/24/04 Run total of 116 jts (5397') 7" 23# K55 New R3 LT&C csg(57 JTS W/RYTWRAP CTG), FC @ 5348.8', DV tool @ 2645'. Total of 20 centralizers. halliburton cemented w/total 1660 sks Class "C" & Poz w/additives & 250 sks Cl "C" in two stages. Plug down 6:00 PM 2/24/04. BLM Clark Bennet notified of planned cementing time. BLM was a no show for this job

03/02-3/11/04 Drill out DV tool , test casing to 500 psi for 15 mins- held ok. Tag @ 2645'.Run CBL, PBTD 5342', TOC 130'. Perf 4556' -4818', total 22 holes @2 SPF. Acidize w/1700 gals 15% Hcl, frac same perfs w/35,000 gals hot 20%HCL w/57,120 gals WFG 40 gel w/5100# of 100 mesh sand 5,000 gals cool 15% HCL Run 2 7/8" tbg & rods. Install pumping unit. Install flowline to existing Gissler A2 tank battery and turn pumping well to the battery.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

STERLING RANDOLPH

Title

PETROLEUM ENGINEER

Signature

Sterling Randolph

Date

6/17/2004

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

JUN 22 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.