RECEIVED

Submit 3 Copies to Appropriate District Office Form C-103 District I State of New Mexico March 4, 2004 JUN 1 4 2004 P. O. Box 1988, Hobbs, NM 88240 Energy, Minerals and Natural Resources Well API NO. District II 30-015-33292 P. O. Drawer DD, Artesia, NM 88210 PRE ARTESIA **OIL CONSERVATION DIVISION** Indicate Type of Lease District III State 1220 South St. Francis Dr. Fee 1000 Rio Brazos Rd. Aztec, NM 87410 Santa Fe. NM 87505 6. State Oil & gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) Joell 6 1. Type of Well 8. Well Number ☐ Oil Well ☑ Gas Well Other 2 2. Name of Operator 9. Ogrid Number **DEVON ENERGY PRODUCTION COMPANY, LP** 6137 3. Address and Telephone No 10. Pool Name or Wildcat 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 Carlsbad: Morrow, South (Pro Gas) 405-228-8209 4. Well Location **Unit Letter** 1530 feet from the NORTH line and 1130 feet from the **EAST** line Section 235 Township 27E Range **NMPM** County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3184 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON ☑ COMMENCE DRILLING OPN PLUG AND ABANDONMENT TEMPORARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPLETION Other_ OTHER Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form. 05/10/04 Spud 17 1/2" hole 05/11/04 Ran 10 jts 13 3/8" 48# H40 ST&C csg @ 450'. Cmtd lead w/ 280 sx Class C, tail w/200 sx Class C. Circ 61 sx cmt to pits. 05/12/04 WOC 19 hts. Tested csg to 1000#. Held 05/15/04 TD 12 1/4" hole @ 2621'. Ran 58 |ts 9 5/8" 40# J55 LT&C csg @ 2621'. Cmt lead w/800 sx Class C, tail w/ 250 sx Class C. Circ 202 sx to pit. WOC 18 hrs. 05/16/04 Test csg to 2000 psi. Held 05/26/04 TD 8 3/4" hole @ 9500'. Circ & cond hole for logs. 05/29/04 Ran 205 jts 7", 26# P110 LT&C csg @ 9478'. Cmt stage 1 w/700 sx 60:40 Class H. Open tool, circ 124 sx to surf. Pump stg 2 lead w/410 sx 35:65 Pozmix Class C, tail w/420 sx 60:40 Pozmix Class C. WOC 24 hrs. 06/01/04 Circ hole & test csg to 1000#- Held. 06/08/04 TD 6 1/8" hole @ 11,960'. Thereby certify that the information above\is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Regulatory Specialist DATE 6/9/2004 Linda Guthrie linda.guthrie@dvn.com 405-228-8209 Type or Print name E-mail Address: Telephone No. (This space for State JUN 1 6 2004 APPROVED BY

Conditions of approval, if any: