

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33321
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM 110332
7. Lease Name or Unit Agreement Name West Indian "11" Federal (33615)
8. Well Number 1
9. OGRID Number 150628
10. Pool name or Wildcat Indian Basin Morrow West

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		RECEIVED JUN 17 2004 OCB-ARTESIA
2. Name of Operator Pure Resources, L. P.		
3. Address of Operator 500 W. Illinois, Midland, Texas 79705		
4. Well Location Unit Letter <u>I</u> : <u>2134</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>11</u> Township <u>21S</u> Range <u>22E</u> NMPM County <u>Eddy</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4,196' GR</u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

MIRU Patterson-UTI Drilling Rig #74 and SPUD well on 06/05/2004

Surface Casing

RIH w/ 9 jts 13-3/8" 48# H-40 casing and set @ 389' w/180 sx Class "H" cmt. w/10% A-10, 10# LCM-1, 2% CaCl₂, 1/4# Cello Flake per sk. 130 sx 35:65:6 CW w/2% CaCl₂, 1/4# Cello Flake. Followed by 200 sx Class "C" cmt. w/2% CaCl₂ & 1/4# Cello Flake. No Returns. WOC. Ran Temp. Survey w/ TOC @ 160'. RIH w/1" and tag @ 215'. Pumped 50 sx Class "C" cmt. w/5% CaCl₂. Waited 3 hrs. RIH w/1" and tag @ 214'. Pumped 50 sx Class "C" cmt. w/5% CaCl₂. Waited 3 hrs. RIH w/1" and tag @ 112'. Pumped 170 sx Class "C" cmt w/2% CaCl₂. Circulated 15 sx to surface. On 6/14/04, tested 13-5/8" 5M BOP & choke assy & associated equip to 1000 psi high, 250 psi low. Tested csg to 1000 psi-all OK. Tag TOC @ 330'. Drld. Cmt., plug, float collar & shoe jt. Currently drlg. ahead @ 900'. This information also provided to BLM on their 3160-5 Form.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 06/16/2004

Type or print name Alan W. Bohling E-mail address: abohling@pureresources.com Telephone No. (432) 498-8662
(This space for State use)

APPROVED BY _____ TITLE _____ DATE JUN 18 2004
Conditions of approval, if any: FOR RECORDS ONLY

Federal Well

Pure Resources, Inc.

Well History

WEST INDIAN "11" FED #1 - 49% WI From 1/1/1920 through 6/16/2004

Well Name WEST INDIAN "11" FED #1 - 49% WI

Lease Well 511741-0001

State: NM

County: EDDY

Activity Date 6/6/2004

Type of Report: DRILLING

INITIAL REPORT

Description TOH.

Times

Hours

Remarks

MIRU PATTERSON-UTI DRILLING RIG #74.

2.50

DRLG F/ 40-121'.

4.00

TOH, UNPLUG BIT & CHANGE JETS, TIH.

12.00

DRLG F/ 121-393'.

0.50

PUMP SWEEP & CIRC.

0.25

WLS.

4.75

TOH.

MAN HRS NOT REPORTED.

Daily Cost

Cum Cost

AFE Amount

AFE #

Current Depth

Ftg Made

Mud Wt.

\$63,297

\$63,297

\$1,787,000

1030514

393

353

8.4

Activity Date 6/7/2004

Type of Report: DRILLING

PROGRESS REPORT

Description REAM.

Times

Hours

Remarks

10.00

TOH (STUCK COLLARS). WORKED LOOSE.

3.50

MIX MUD.

10.50

REAM 70-360'.

MAN HRS NOT REPORTED.

Daily Cost

Cum Cost

AFE Amount

AFE #

Current Depth

Ftg Made

Mud Wt.

\$16,594

\$79,891

\$1,787,000

1030514

393

8.4

Activity Date 6/8/2004

Type of Report: DRILLING

PROGRESS REPORT

Description TOH, CHAIN OUT.

Times

Hours

Remarks

4.00

DRLG FOR 363-393'.

6.00

WORK STUCK PIPE. W/O DRIVING TOOL.

0.50

SAFETY MTG. RU DRIVING TOOL.

7.50

WORKING STUCK PIPE W/ DRIVING TOOL.

.50

W/O WIRELINE.

1.00

SAFETY MTG. RU WL.

3.50

FREE POINT, ATTEMPT TO BLOW JETS, BACK OFF @ 344'. RD WL.

1.00

TOH, CHAIN OUT.

MAN HRS NOT REPORTED.

Daily Cost

Cum Cost

AFE Amount

AFE #

Current Depth

Ftg Made

Mud Wt.

\$34,296

\$114,187

\$1,787,000

1030514

393

30

8.4

Activity Date 6/9/2004

Type of Report: DRILLING

PROGRESS REPORT

Description TIH.

Times

Hours

Remarks

11.50

WAITING ON TOOLS.

1.00

PU BIT & JARS. TIH.

1.00

WASH DOWN TO TOP OF FISH.

1.50

CIRC ON TOP OF FISH.

1.00

TOH 2 STANDS & MIX SWEEP.

1.00

TIH & PUMP SWEEP.

1.00

CIRC.

1.50

POH & LD BIT.

4.50

PU FISHING TOOLS & TIH.

NO MAN HRS REPORTED.

Daily Cost

Cum Cost

AFE Amount

AFE #

Current Depth

Ftg Made

Mud Wt.

\$21,227

\$135,414

\$1,787,000

1030514

393

8.4

Activity Date 6/10/2004

Type of Report: DRILLING

PROGRESS REPORT

Description WAIT ON WEATHER.

Times	Hours	Remarks
	1.25	WASH DOWN TO TOP OF FISH.
	1.75	CIRC TOP OF FISH & MIX HIGH VIS PILL.
	2.00	PUMP PILL, JAR ON FISH, TOH W/ FISH.
	4.00	LD FISHING TOOLS & FISH.
	0.50	SERVICE RIG.
	14.50	MIX HI VIS PILL & WAIT ON WEATHER.
		NO MAN HRS REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$27,884	\$163,298	\$1,787,000	1030514	393		8.4

Activity Date 6/11/2004

Type of Report: DRILLING

PROGRESS REPORT

Description WAITING ON WATER.

Times	Hours	Remarks
	24.00	WAITING ON WATER.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$12,199	\$175,497	\$1,787,000	1030514	393		

Activity Date 6/12/2004

Type of Report: DRILLING

PROGRESS REPORT

Description PREP TO RUN 13-3/8" CSG.

Times	Hours	Remarks
	15.50	WAIT ON WATER.
	0.50	MAKE UP BIT & TIH.
	3.50	WASH & REAM F/ 225-393' W/ NO RETURNS.
	0.25	TOH 2 STANDS.
	1.00	MONITOR HOLE.
	0.50	TIH - 25' FILL.
	0.50	PUMP HI VIS SWEEP.
	1.25	TOH TO RUN 13-5/8" CSG.
	1.00	RU BULL ROGERS CSG CREW.
		MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$21,248	\$196,745	\$1,787,000	1030514	393		8.4

Activity Date 6/13/2004

Type of Report: DRILLING

PROGRESS REPORT

Description CUT OFF CONDUCTOR - WELD ON WH.

Times	Hours	Remarks
	2.50	RUN 9 JTS 13-3/8" H-40 48# STC CSG. SET @ 389'.
	0.25	CIRC.
	1.50	CMT W/ BJ SERVICES - 180 SX CLASS "H" W/ 10% A-10, 10# LCM-1, 2% CACL2, 1/4# CF. 130 SX 35:65:6 CW, .2% CACL2, 1/4# CF. 200 SX CLASS "C" W/ 2% CAC2 & 1/4# CF - NO RETURNS.
	5.75	WOC.
	0.75	RUN TEMP SURVEY. TOC 160'.
	8.25	RIH W/ 1" - TAG @ 215'. PUMP 50 SX CLASS "C" W/ 5% CACL2. WAIT 3 HRS & RIH W/ 1". TAG @ 214'. PUMP 50 SX CLASS "C" W/ 5% CACL2. WAIT 3 HRS & TAG @ 112'. PUMP 170 SX "C" W/ 2% CACL2. CIRC 15 SX TO SURFACE. WAIT ON WELDER.
	1.00	WAIT ON WELDER.
	4.00	CUT OFF CONDUCTOR. WELD ON WH. TEST WH TO 1000 PSI - OK.
		MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$41,166	\$237,911	\$1,787,000	1030514	393		8.4

Activity Date 6/14/2004

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG 13-3/8" SHOE JT.

Times	Hours	Remarks
	13.00	NU 13-5/8" 5M BOP & CHOKE MANIFOLD ASSY.
	2.00	RU MONAHANS NU SERVICE. TEST BOPE & ASSOC EQPT 1000 PSI HIGH, 250 PSI LOW. TEST 13-3/8" CSG 1000 PSI - ALL OK.
	6.00	PU BHA. TIH.
	3.00	TAG TOC 330'. DRLG CMT, PLUG, FLOAT COLLAR & SHOE JT CMT.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$14,995	\$252,906	\$1,787,000	1030514	393		

Activity Date 6/15/2004

Type of Report: DRILLING

PROGRESS REPORT

Description CONTROL DRLG 12 FPH.

Times	Hours	Remarks
	3.00	TEST 13-3/8" CSG 1000 PSI - OK. PU KELLY CROSSOVER. DRLG NEW FORMATION F/ 393-451'. PLUGGED BIT.
	2.25	TOH, BIT + 6 PT REAMER PLUGGED W/ CUTTINGS. CLEAR BIT & REAMER. TIH, WASH TO BOTTOM.
	3.25	DRLG F/ 451-573' W/ FULL RETURNS.
	0.50	WLS @ 529' - 3.25 DEG.
	2.75	DRLG F/ 573-692' W/ INTERMITTENT RETURNS. MIX/PUMP LCM SWEEPS.
	0.50	WLS @ 648' - 3 DEG.
	7.25	DRLG F/ 692-842' W/ INTERMITTENT RETURNS. MIX/PUMP LCM SWEEPS.
	0.50	WLS - MISRUN.
	4.00	DRLG F/ 842-900'.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$32,875	\$285,781	\$1,787,000	1030514	900	507	8.4

**TUBING BREAKDOWN AS OF
ROD BREAKDOWN AS OF
FAILURES AS OF**

CASING HISTORY REPORT

SURFACE LEVEL

Location 1980' FSL, 990' FEL, SEC 11, 21S, 22E

TD Date 6/11/2004

TD Hole Time

Total Depth: 393

Hole Size: 17-1/2"

Joints Ran	Joint Description	Total Footage	Running Ftg.
9	13-3/8" H-40 48# ST&C CSG	389.00	389.00
9	Total Joints Ran	389.00	

Cemented as follows:

Top Cement:

Stage - (YLD:, WT:)

Comments