## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W Grand Avenue, Artesia, NM 88210

sjordan@nearburg.com

6/15/04

Date:

Phone: 432/686-8235

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit to Appropriate District Office

5 Copies District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 District IV ☐ AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT <sup>1</sup>Operator name and Address Nearburg Producing Company 015742 <sup>3</sup> Reason for Filing Code/Effective Date 3300 N A St., Bldg 2, Suite 120 Midland, TX 79705 RT (June04) 4 API Number Pool Code 30-0 Indian Basin: Upper Penn, Associated 33685 15-33322 9 Well Number 7 Property Code 8 Property Name Shelby 12 Federal II. **Surface Location** UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County 2300 South 916 East Eddy **Bottom Hole Location** East/West line North/South Line Feet from the Section Township Lot. Idn Feet from the County UL or lot no. 24E <u> 1980</u> 660 Eddy North <u>West</u> <sup>17</sup> C-129 Expiration Date C-129 Effective Date 12 Lse Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number Pumping III. Oil and Gas Transporters Transporter Name 20 POD 21 O/G POD ULSTR Location OGRID and Address and Description Amoco 138648 4001137 n Sec 14, 22S, 24E 502 North West Ave Levelland, TX 79336 Duke Energy Field Services 2829298 36785 Sec 13, 21S, 25E Two Warren Place Tulsa, OK 74136 RECEIVED JUN 1 7 2004 OCD:ARTESIA IV. Produced Water <sup>23</sup> POD 24 POD ULSTR Location and Description 4001137 Sec 14, 22S, 24E Well Completion Data 25 Spud Date <sup>26</sup> Ready Date 27 TD 28 PBTD 29 Perforations DHC, MC 8272-8438 31 Hole Size 33 Depth Set 32 Casing & Tubing Size 34 Sacks Cement VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure <sup>42</sup> Oil 41 Choke Size 43 Water 44 Gas <sup>45</sup> AOF 46 Test Method <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with any that the information given above is true and complete to the best of my know edge and belief. OIL CONSERVATION DIVISION Approved by: Signature: Printed name: Title: Sarah Jordan Title: Approval Date: JUN 1 7 2004 Production Analyst Email Observed moreo of the A. Chr.

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