

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 432-685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1980' FEL, Section 4, T24S, R31E

RECEIVED

JUN 15 2004

OCB-ARTESIA

5. Lease Designation and Serial No.
NM-104730

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Sundance Federal #24

9. API Well No.
30-105-33385

10. Field and Pool, or Exploratory Area
Sand Dunes Delaware W.

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drlg operations

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Intermediate Csg - Drld 11" hole to 4170'. TD reached @ 02:00 hrs 05/18/04. Ran 96 jts 8-5/8" 32# J-55 ST&C csg. Cmt'd w/ 1250 sks Lite @ 12.8 ppg followed by 200 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Circ 110 sks to surface. WOC 18 hrs. Make cut-off. Install WH. NU BOP's & test ok.

TD & Prod Csg - Drld 7-7/8" hole to 8250'. TD reached @ 06:30 hrs 05/25/04. Logged well w/ Schlumberger. Ran 183 jts 4-1/2" 11.6# J-55 & N-80 LT&C csg. Cmt'd 1st stage w/ 880 sks Cl "H" + additives @ 15.7 ppg. Cmt'd 2nd stage w/ 800 sks Cl "C" + additives @ 14.1 ppg. Circ 3rd stage w/ 250 sks Cl "C" + additives @ 12.4 ppg followed by 200 sks Cl "C" + additives @ 14.8 ppg. CBL ran 05/31/04. TOC @ 2200'.

14. I hereby certify that the foregoing is true and correct

Signed

Cathy Wright

Title

Sr. Operation Tech

Date

06/14/04

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date