<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District III

District III

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

March 12, 2004

Form C-144

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank

Operator: Cabal Energy Corporation Address: 415 W. Wall, Suite 1700, Midland,	Telephone: 432-682-0440 e	-mail address: sandra@rkford.com
Facility or well name: High Hog 9 Fed #1 API #30-015:33 4 2 U/L or Qtr/Qtr B* Sec 9 T 25S R 25E County: Eddy Latitude Longitude NAD: 1927 1983 Surface Owner Federal State Private Indian		
The surface location is in UL "B", the bottom hole location is in UL "C". Below-grade tank Below-grade		
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	
Workover Emergency	Construction material:	
Lined M Unlined	Double-walled, with leak detection? Yes If not, explain why not.	
Liner type: Synthetic Thickness 20mil Clay Volume		
bbl		
	Less than 50 feet Yes	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points)
water elevation of ground water.) 19' in Sec. 3 & 12 per Jerry (no last name given) with BLM	100 feet or more	(0 points) RECEIVED
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points) JUN 1 4 2004
water source, or less than 1000 feet from all other water sources.)	No No	(0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more Yes	(0 points)
	Ranking Score (Total Points)	20
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location:		
onsite offsite from If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end		
date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth below ground surfaceft. and attach sample results. (5) Attach soil sample results and a		
diagram of sample locations and excavations.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines M, a general permit , or an (attached) alternative OCD-approved plan . Date: JUNE 10, 2004		
Printed Name/Title Randell K. Ford / President Signature Bankl & July		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Approvaly Date: 10/14/04 Printed Name/Title Mille Brakler Compliance Officy Signature M. Bankle		



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

17 June 2004

Cabal Energy Corp. 415 W. Wall Suite 1700 Midland TX 79701

RE:

Permit Stipulations - High Hog 9 Fed #1

Unit B SEC-9 T-25s R-25e

The Oil Conservation Division of Artesia is in receipt of your application to construct a pit for the purpose of drilling. The request is hereby accepted and approved with the following provisions:

- 1. Construction and closing of pit(s) must meet the criteria of Rule 19.15.2.50 and the Pit Guidelines.
- 2. The pit is not located in any watercourse, lakebed, sinkhole, playa lake, or wetland.
- 3. Notice is to be given to the OCD prior to construction of the pit(s).
- 4. Due to depth to groundwater, the pit's contents and the liner shall be removed and disposed of in a manner approved by the Division.
- 5. Upon cessation of drilling the freestanding fluid will be removed and disposed of in an OCD approved facility.
- 6. The integrity of the bottom liner may not be breached at any time for any reason.
- 7. The pit will not be used for any additional storage of fluids.
- 8. The Division may attach additional conditions to any permit upon a finding that such conditions are necessary to prevent the contamination of fresh water, or to protect public health or the environment. (19.15.2.50.C.3.G.1.)
- 9. Re-seeding mixture will must be approved or authorized by surface owner.

If I can be of any further assistance, please feel free to call Van Barton (505) 748-1283 ext. 109.

Sincerely,

Mike Bratcher

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