

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised May 08, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-005-63106

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
ROOSTER COGBURN FEE

8. Well Number  
1

9. OGRID Number  
14049

10. Pool name or Wildcat  
CHISUM; WOLFCAMP LIME

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
MARBOB ENERGY CORPORATION

3. Address of Operator  
PO BOX 227, ARTESIA, NM 88211-0227

4. Well Location

Unit Letter G : 2085 feet from the NORTH line and 1650 feet from the EAST line

Section 9 Township 11S Range 28E NMPM County CHAVES

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3728' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: RECOMPLETE ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MARBOB ENERGY CORPORATION UNSUCCESSFULLY RECOMPLETED AND THEN PLUGGED & ABANDONED THIS WELL AS FOLLOWS:

SET CIBP @ 7025'. DUMP 35' CMT ON TOP OF CIBP. PERF @ 6816'-6822'. ACIDIZE THE MISS ZONE @ 6816'-6822' W/ 1500 GAL 15% NEFE HCL ACID. SWAB WELL DRY.  
SET CIBP @ 6800'. DUMP 35' CMT ON TOP OF CIBP. PERF CANYON @ 6436'-6540'. ACIDIZE @ 6436'-6540' W/ 2000 GAL 15% NEFE HCL ACID. SWAB WELL DRY.  
SET CIBP @ 6400'. DUMP 35' CMT ON TOP OF CIBP. PERF WOLFCAMP @ 5911'-6094'. ACIDIZE @ 5911'-6094' W/ 4000 GAL 15% NEFE HCL ACID. SWAB. 150'-200' FLUID PER HOUR W/ 5% OIL CUT.  
SET CIBP @ 5875'. SPOT 15 SX CMT PLUG F/ 5875'-5725'. SPOT 25 SX CMT PLUG @ 5070'-4820'. SPOT 25 SX CMT PLUG @ 2863'-2613'. SPOT 25 SX CMT PLUG @ 1646'-1396'. TAG TOC @ 1380'. SPOT 40 SX CMT PLUG F/ 325'-SURF. FILL HOLE W/ CMT. SET DRY HOLE

MARKER. PLUG JOB COMPLETE 3/22/04

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Diana J. Cannon TITLE PRODUCTION ANALYST DATE 3/26/04

Type or print name DIANA J. CANNON

(This space for State use)

APPROVED BY [Signature] TITLE Field Rep DATE JUN 25 2004

Conditions of approval, if any:

GERALD  
5/6/04

MAY 6 2004



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Lori Wrotenbery**

Director

**Oil Conservation Division**

6/24/04  
OK for Release  
mcb

RECEIVED

JUN 09 2004

OCDEARTESIA

3 May 2004

Marbob Energy

P.O. Box 227

Artesia, New Mexico 88211-0227

Form C-103 Report of Plugging for your Rooster Cogburn Fee # 1 G-9-11-28 API 30-005-63106  
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to  
be cleared to comply with OCD rules and regulations. Please check each item in the space provided to  
indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in  
concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name,  
well number and location including quarter/quarter section or unit letter, section, township, range and API  
well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been  
cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been  
leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for  
plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and  
returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and  
approval.

Name DIANA J. CANNON

Van Barton  
Field Rep. II

PRODUCTION ANALYST  
Title

JUNE 8, 2004