Subarit 3 Copics		New Mesonices Department	Form C-103
to Appropriate District Office	ं दास्त्रहीं भागवता का प	anta traverse sobrems	Revised 1-1-29
DISTRICT! P.O. Box 1940, Hobbe, NM \$1240 OIL CONSERVATION DIV P.O. Box 2088		ATION DIVISION	WELL ANNO.
		Bòx 2088	30-015-10197
DISTRICTII Santa Fe, New P.O. Drawer DD, Artonia, NM 11210		Mexico 87504-2088	S. Indicate Type of Lane
DISTRICT		STATE FEE	
1000 Rio Britor Rd., Aziec, NM 57410			6. State OI & Got Love No.
CUMPOVA	TICES AND DEPORTS	MI WCI I C	
SUNDRY NOTICES AND REPORTS ON WELLS' (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PUG BACK TO A			7. Lead Name or Unit Agroomore Name
DIFFERENT RES	SERVOIR USE "APPLICATION	POR PERMIT"	1
1. Type of Well:	(C-101) FOR SUCH PROPOSA	<u> </u>	Malco State
or X arr (onex	RECEIVED	:
2. Nune of Operator		TILOLIVED	L Well Na
SDX Resources, Inc.		MAR 2 2 2004	4
1. Address of Operator		OCD-ARTESIA	9. Pool same or Wildest
P.O. Box 5061, Mid1	and, TX 79704		Millman, YT-7R, East (46555)
Well Location Described	60 Na-	eth 330	Food From The West Line
Unit Leaser :	60 Feet From The Nor	th Linc and 330	Foot From The West Line
Section 23	Townsio 198	Reser 28E	NOMPM Eddy Commy
	to -contb	whather DF, RKB, RT, GR, etc.)	
		3412' GR	X////////////////////////////////
		licate Nature of Notice, Re	-
NOTICE OF I	MENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
			0 0
TEMPORARILY ABANDON	CHUNGE PLANS	COMMENCE DESIGNED	OPHS. U PLUG AND ABANDONIMENT X
PULL OR ALTER CASING		CASING TEST AND CE	Ш востивые
OTHER:		OTHER:	C
12. Describe Proposed or Completed Op- worth SEE RULE 1103.	craioca (Clearly state all periment o	basils, and fine portinou dates, inclu	ting extinated date of starting any proposed
•			
1. 3-08-04 MIRU.	0		
2. 3-08-04 Spot 25 : 3. 3-09-04 Tag TOC	sx cmt. @ 1172' WOC	•	
4 3-09-04 Tag Tot	9 800°. 11 0 7261	- 55	
5 3-09-04 Perf we	ii @ 750 , mix & sq.	z. 55 sx cmt. Displa	ced to 429'.
6. 3-09-04 Perf. we	11 0 60' ofro out	z. $65 \text{ sx cmt. WOC } \&$ to surface w/ 30 s	tag @ 141'.
7. 3-10-04 Tag TOC (a 4', RDMO	• to surrace w/ 30 s	x cmt.
8. Install dry hole	marker, & clean lo	cation.	
•		·— - 	
		•	
			•
I hereby carely that the information stores in	true and complete to the best of my bas-	risige and belief.	0.16.04
STORATURE	my	mu Agent	3-16-04
THEORIESTANG Roger M	lassey		тигноста (43 <u>2) 530</u> -09
			the state of the state of

Sild Sep P JUN 25 2004 (This spect for State Used)



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor
Joanna Prukop
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

OK

24 March 2004

SDX Resources,Inc... P.O. Box 5061 Midland,Tx. 79704

Form C-103 Report of Plugging for your MALCO STATE #4 Unit D-23-19-28 API30-015-10197 Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.
1. All pits have been filled and leveled.
2. Rat hole and cellar have been filled and leveled.
3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
5. The dead men and tie downs have been cut and removed.
☐ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
7. All environmental concerns have been addressed as per OCD guidelines.
The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.
When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.
I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.
Name Van Barton Field Rep. II
Title