Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR OF W. Grand Avenue Sequires No. BUREAU OF LAND MANAGEMENT AND SUNDRY NOTICES AND REPORTS ON WELLS NM 8821 NM-NM64584

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

Do not use this form for proposals to drill or to re-enter an n 2160-3 (ADD) for such aron

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	If Indian	. A	Hotte	e or	Tribe	N

abandoned wen. Ose Form \$100-3 (AFD) for such proposals.								N/A				
SUBMIT IN TRIPLICATE - Other instructions on reverse side								7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well								N/A				
Oil Well Gas Well Other 2. Name of Operator					R	ECEIVED	8. Well Name and No. Indian Draw "12" Federal #1					
Devon Energy Production Company, L.P. JUN 2 3 2004							9. API Well No.					
3a. Address 20 N. Broadway, Suite 1500, OKC, OK 73102-8260 (405)235-3611									30-015-30052 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)								Otis (Morrow) Gas				
1980' FSL & 1980' FEL, Unit J, Sec. 12-T22S-R27E, Eddy Cnty, NM							11. County or Parish, State Eddy Cnty					
							New Mexico					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA												
TYPE OF SUBMISSION TYPE OF ACTION												
	Notice of Intent	Acidize		Deepen		Production (Start	/ Resume)		Water Shut-Off			
_	1 World of Milent	Alter Casing	X	Fracture Treat		Reclamation			Well Integrity			
X	Subsequent Report	Casing Repair	Ц	New Construction		Recomplete		X	Other removed	KBP		
	Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection		Plug and Abandon Plug Back		Temporarily Abase Water Disposal	ndon					
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Perfs: Lower Morrow 12,192-12,199' and Middle Morrow 11,854-11,880' 3-7 thru 3-18-2003 Cut paraffin. Released packer, TOH with same, no TCP guns. Returned to production. Will repair tubing before proceeding with retrieving RBP and frac job. 6-27 thru 8-6-2003 Excessive sand causing fishing jobs. Washed to TCP perf guns; recovered same after several days. Latched onto RBP at 12,150'; recovered same after several days. Ran gauge ring to 12,224'. Ran bit and casing scraper. Ran 5 1/2" Arrowset packer, set at 12,000'. Press tested 3 1/2" frac string. ND BOP. RU BJ Srvs. Frac'd Morrow perfs 12,192-12,199' with 2000 gals 7 1/2% acid + 11,000 gals 70 DHSQ binary frac fluid + 403,758 scf N2 + 50 tons CO2 + 16,000# cintered bauxite in formation (13,500# in tubing); AIR 16 BPM, ATP 8950 psi, ISIP 0 psi. NU BOP. TOH with packer and LD 3 1/2" tubing. Ran 2 3/8" 4.7# N-80 tubing to 11,854'. Swabbed. NU tree. Continued swabbing and flowing back load while WOPL; excessive water to recover due to having to kill the well repeatedly and the stim job load water.												
8-13-2003 Put down sales line at TP 70 psi, 272 MCFGD, 6 BWPD.						1 ACC		D FOR RECC	PRD			
14. I hereby certify that the foregoing is true and correct						+ +	11141					
Name (Printed/Typed)					ations	Tech II		JUN	2 2 2004			
Signature () O N . I					1/2004		ALEXIS C. SWOBODA PETROLEUM ENGINEER					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE												
App	proved by	44-44-44-44-44-44-44-44-44-44-44-44-44-		48 may 1 (1971) (1971) (1971) (1971) (1971) (1971) (1971) (1971) (1971) (1971) (1971) (1971) (1971) (1971) (19	Title			Date				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.