

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-015-31471
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Fasken Oil and Ranch, Ltd.

3. Address of Operator
303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116

4. Well Location
Unit Letter O : 660 feet from the South line and 1400 feet from the East line
Section 29 Township 20S Range 25E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3553' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: perf additional Morrow pay, frac ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Fasken Oil and Ranch, Ltd. added additional perforations and fracture treated the Neely Com No. 1. Please see the attached for details of this work.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jimmy D. Carlile TITLE Regulatory Affairs Coordinator DATE 6/21/04

Type or print name Jimmy D. Carlile Telephone No. (432) 687-1777
(This space for State use) **FOR RECORDS ONLY**

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

JUN 27 2004

NEELY COM NO. 1

6-9-04

RIW with 3-1/8" casing guns, 4 JSPF, 120 deg. phased, .41" EH and perforated Middle Morrow @ 9331' to 9339' (32 holes) and 9356' to 9362' (24 holes). RIW with 2-3/8" tbgs as follows:

1- 4-1/2" x 2-3/8" Arrowset 1 10K packer	6.40'
1- 2-3/8" seating nipple (1.781" ID)	1.10'
290- jts 2-3/8" EUE 8rd N-80 tbgs	<u>9220.45'</u>
Total	9227.95'
Below KB	<u>+13.00'</u>
End of Tubing	9240.95'

Set packer in 15,000# of compression and ND BOP.

6-10-04

RU Petroplex Acidizing and trapped 1500 psi on annulus. Acidized well with 750 gal of 7-1/2% HCL acid and dropped 90 7/8" 1.3 sg bio ball sealers for diversion. Flushed well with 38 bbls of 3% KCl water containing .5 gpt Claymaster-5C with slight ball action. Max treating pressure 3017 psi. Average treating pressure 3 bpm @ 2800 psi, ISIP- 1600 psi, 4"- vacuum. Well kicked off flowing after 11th swab run. Estimated 300 mcfpd rate. Put well on line through gas production unit @ 5:00 pm on a 3/4" variable choke, FTP- 285 psi, producing 331 mcfpd.

6-12-04

RU pump truck and loaded 9-5/8" casing with 55 bbls of 3% kcl water (fluid level 955' from surface). Held 385-725 psi on 4-1/2"x 9-5/8" annulus for frac. and frac'd Morrow perms 9331'-9422' via 4-1/2" casing with 39,000 gal 70 quality 40# Linear Binary Foam + 40,000# Interprop 20/40 sand as follows:

Pumped 10,000 gal 70Q Binary foam pad @ 26 BPM at 5130 psi.

Pumped 4,000 gal 70Q Binary Foam w/0.25 ppg 20/40 Interprop @ 26 BPM @ 5120 psi.

Pumped 6,000 gal 70Q Binary Foam w/1.0 ppg 20/40 Interprop @ 25.5 BPM @ 4917 psi.

Pumped 6,000 gal 70Q Binary Foam w/2.0 ppg 20/40 Interprop @ 25.5 BPM @ 4885 psi.

Pumped 7,000 gal 70Q Binary Foam w/3.0 ppg 20/40 Interprop @ 25.5 BPM @ 5019 psi.

Pumped 6,000 gal 70Q Binary Foam flush @ 25.3 BPM @ 5410 psi. Job complete 12:10 pm

CDT. ISIP 3790 psi, 5 min 3370 psi, 10 min 3300 psi, 15 min 3240 psi. Min. pressure 4650 psi,

max pressure 5410 psi, average pressure 5100 psi, average rate 25.5 bpm. LTR 299 bbls,

435,000 scf N₂, 75 bbl CO₂. RD casing saver. Casing pressure at 2:00 pm CDT 3050 psi.

Opened well through manifold on a 24/64" positive choke @ 2:10 pm CDT.

6-17-04

Put well online through gas production unit @ 3:30 pm. SITP- 1800 psi, flowing on an 18/64" variable choke, FTP- 1400 psi, producing at 3495 mcfpd rate.

6-21-04

Well flowing on a 3/4" variable choke FTP- 800 psi, produced 2423 mcf, 6 bc + 6 bw in 24 hrs.

Production before workover- 456 mcfpd. **FINAL REPORT.**