

N.M. Oil Cons. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

**RECEIVED**

1. Type of Well ☐ Oil ☐ Gas  
Well Well Other

JUN 23 2004

2. Name of Operator  
ChiOperating, Inc.

OCD-ARTESIA

3. Address and Telephone No.  
P.O. Box 1799 Midland, Texas 79702

4. Location of Well (Footage, T, R, M, or Survey Description)  
Wizard Fed. Com #2 Sec 1, -T19S, R30E 660' ENL 990'  
1750' FSL, 760' FEL

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
LC-063613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Wizad Federal Com. #2

9. API Well No.  
30-015-31875S1

10. Field and Pool, or Exploratory Area  
North Hackberry Morrow

11. County or Parish, State  
Eddy County N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

**Completion Procedure: Abandon Mrw & Plugback to Bone Spring** POOH w/RBP & pkr on 2-7/8" tbg. Set CIBP@ approx. 11,800' w/3sx cmt on top to P&A Mrw producing zone. RU perforators & shoot 4 holes @ approx. 10,000' & 4 holes @ 7200'. PU cmt ret & set above btm sqz holes @ approx. 9700'. PU 2-7/8" tbg & sting into cmt retainer. Establish circulation behind 5-1/2" csg. RU cmtrs & pump per schedule. Sting out of retainer & PUH leaving approx. 20' cmt on top. Reverse out. PUH to approx. 4000' & SD. WOC. PU 4-5/8" RB & scraper. RIH to tag PBTD. Test top sqz holes. **3rd Bone Spring Carb: 8942-8958'** - RU perforators. RIH w/4" csg guns. Shoot 3rd Bone Spring Carb @ 8942-8958' (2spf). POOH. PU treating pkr & RIH to swab test. Acidize w/3000 gals 15% NEFE HCL dropping sealers for diversion. Swab test & evaluate. **2nd Bone Spring Sandstone: 8618-8679'** POOH w/pkr & tbg. RU perforators, perf as follows: 8618,8623,8625,8650,8655,8661,8663,8666,8669,8676,8677,8679, (1spf/.33" diam 12 holes). PU RBP, ball catcher, & pkr & RIH. Set RBP above 3rd Carb perfs @ approx. 8900'. PU, set pkr & test. PUH to approx. 8550'. Set pkr & swab test. Acidize w/1000 gals 7-1/2% NEFE. Swab test & evaluate. **1st Bone Spring Sandstone: 7704-7832'** - POOH w/RBP & pkr. RU perforators. Perf as follows: 7708,7713,7715,7720, 7722,7760,7762,7764,7828,7830,7838,7839'. (1spf, 12 holes,.33" diam). PU RBP, ballcatcher & pkr & RIH to approx. 8000'. Set RBP, PU set pkr & test. Release pkr PUH to approx. 7600' & set. Swab test. Acidize w/1000 gals 7-1/2% NEFE HCL. Swab test & evaluate. Based on Swb tsts, 2nd & 1st sand intervals will be fraced separately dwn 2-7/8" tbg.

14. I hereby certify that the foregoing is true and correct

Signed

*R. B. C. C. C.*

Title

Regulatory Clerk

Date

6/18/2004

(ORIG. SGD.) ALEXIS C. SWOBODA

Approved by

Title

PETROLEUM ENGINEER

Date

JUN 22 2004

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side