



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

May 18, 2004
The Wiser Oil Company
P.O. Box 2568
Hobbs, NM 88241
Attn: Ms. Mary Jo Turner or To Whom It May Concern:

RE State 'B' well # 4, located in Section 16, Township 17 South, Range 31 East
2540' FSL & 1330' FWL, Eddy County, NMPM

Dear Ms. Turner,

In regards to the above captioned well the New Mexico Oil Conservation Division (NMOCD) is in receipt of form C-103 and the e-log our office has received on May 14th, 2004.
Please resubmit an amended C-103 and provide the additional information:

Copy of temperature survey ran on 8 5/8" casing.
Estimated TOC on 5 1/2" production casing and temperature survey if ran.
Results of casing pressure testing of the 5 /12" casing per NMOCD Rule 1103.D

Has this well been completed? If so, please provide all required regulatory forms such as:

Notarized well deviation report.
NMOCD form C-105 well completion report.
All subsequent reports after drilling and completion operations of well to be filed on
NMOCD form C-103.

Also, please note that the regulatory paper work that you have submitted is in violation with NMOCD Rule 1103.D in that it was not submitted within 10 days of the setting of each casing string.
In additional surface casing, ground water protection strings of casing, shall have a minimum WOC time of 18 hours.

If you have any questions regarding this matter please give me a call.

Yours truly,

Bryan G. Arrant
PES

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-32917
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State "A"
8. Well Number 4
9. OGRID Number 022922
10. Pool name or Wildcat Grayburg Jackson SR-QN-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	RECEIVED MAY 14 2004 OCC. ARTESIA
2. Name of Operator The Wiser Oil Company	
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797	
4. Well Location Unit Letter <u>K</u> : <u>2540</u> feet from the <u>South</u> line and <u>1330</u> feet from the <u>West</u> line Section <u>16</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3775'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU United Drilling Co., Rig # 21. Spud 12-1/4" hole @ 12:00 p.m. 03/14/04. Drilled hole to 444'. Ran 10 jts. 8-5/8", 24#, J-55, LT&C csg. Set @ 444'. BJ Service cemented w/200 sks thick-so-tropic cement followed by 200 sks. Class "C" w/.5% FL-62 + 200 sks. 35/65 POZ + 6% bentonite + 5# NACL. Plug down @ 5:15 a.m. 03/15/04. Did not circulate. Shut down for 6 hrs. WOC. Ran Temperature Survey. TOC @ 140'. Ran 1" to 140' & cemented w/90 sks. Class "C" + 2% CaCl. Circulate 10 sks. to pit. WOC 24 hrs. NU BOP & tested casing to 1000# for 30 minutes, no pressure loss. Encountered water flow @ 2738'.

Drilled 7-7/8" production hole to a depth of 4000'. Ran 107 jts. 5-1/2" 17#, J-55, LT&C casing. Set @ 4000'. BJ Service cemented w/450 sks. 35/65 POZ followed by 200 sks. Class "C" w/.5% FL-62 & Did not circulate. Plug down @ 5:30 p.m. 03/23/04. Released rig @ 7:00 a.m 03/24/04.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE April 30, 04

Type or print name E-mail address: Telephone No.

(This space for State use)

APPROVED BY FOR RECORDS ONLY TITLE DATE JUN 3 0 2004
Conditions of approval, if any: