

UNITED STATES **N.M. Oil Cons. Div-Dist. 2**  
DEPARTMENT OF THE INTERIOR **1301 W. Grand Avenue**  
BUREAU OF LAND MANAGEMENT **Artesia, NM 88210**

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Nearburg Producing Company

3a. Address  
3300 N A St., Bldg 2, Ste 120, Midland, TX 79705

3b. Phone No. (include area code)  
432-686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit C, 660 FNL and 1980 FWL, Sec 15, 19S, 25E

5. Lease Serial No.

NMNM103159

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Osage Boyd 15 Fed Com

9. API Well No.

30-015-28945

10. Field and Pool, or Exploratory Area  
Boyd Morrow (Gas)

11. County or Parish, State

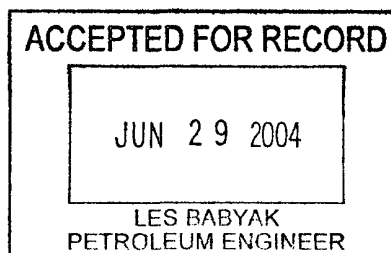
Eddy NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Squeeze off</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Cisco Canyon</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see attched for squeezing Cisco Canyon.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Sarah Jordan

Title

Production Analsyt

Date 6/24/04

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL**

**Osage Boyd 15 Federal Com #6**

660' FNL and 1980' FWL, Section 15, T19S, R25E

Cisco/Canyon

Eddy County, New Mexico

**\*\* ALL COSTS ARE FIELD ESTIMATES \*\***

AFE Number: 556139

02/21/00 MIRU well service unit. POOH w/2-7/8" J55 6.5# EUE 8rd tbg. PU 6-1/8" bit, 5-1/2" csg, scraper. PIH w/2-7/8" tbg to 7,891. Test tbg to 6000#. POOH & SDFN.

Current Operation This AM: Prep to squeeze perms.

DC BCP Intangible:	\$6,663	AFE BCP Intangible:	\$273,689
DC BCP Tangible:	\$0	AFE BCP Tangible:	\$0
TC BCP Intangible:	\$6,663	BAL BCP Intangible:	\$267,026
TC BCP Tangible:	\$0	BAL BCP Tangible:	\$0

Daily Costs BCP Intangible:

\$25	Telephone
\$400	Consultants
\$285	Water
\$675	Supplies
\$1,475	Pump/Vacuum Truck
\$425	Rental - Misc.
\$1,777	Pulling Unit
\$1,601	Tubular Testing

02/22/00 MIRU BJ Services. RIH w/7" cement retainer on 2-7/8" J55 6.5# EUE 8rd tbg & set @7,631'. Load backside (casing) w/fresh wtr and test to 500# - ok. Test tbg to 3000# - ok. Open retainer & pump 300 sx 14.61# A-10-B cmt w/additives @ 5 BPM, 300#, followed by 200 sx 16.5# "H" neat cmt @ 4 BPM, 225#. Shut down, well on vacuum @ 1-2 BPM, displaced cmt out of tbg & csg w/fresh wtr. POOH 16 stds tbg. SDON.

Current Operation This AM: Prep to re-squeeze perms.

DC BCP Intangible:	\$11,688	AFE BCP Intangible:	\$273,689
DC BCP Tangible:	\$0	AFE BCP Tangible:	\$0
TC BCP Intangible:	\$18,351	BAL BCP Intangible:	\$255,338
TC BCP Tangible:	\$0	BAL BCP Tangible:	\$0

Daily Costs BCP Intangible:

\$25	Telephone
\$450	Consultants
\$100	Water
\$6,005	Cmt & Cmt Services
\$390	Pump/Vacuum Truck
\$600	Rental - Misc.
\$1,518	Pulling Unit
\$2,600	Special Services

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02/23/00 RIH & latch into cement retainer @7,629'. Establish pump-in rate of 5 BPM @ 150# w/FW. Cemented the Canyon w/300 sx Class "H" w/additives. Obtained squeeze to 3000# w/12 bbls cement in formation. POOH w/15 stds tubing & reversed clean. RDMO BJ Services. POOH w/tbg. RIH w/6-1/8" bit, (6) 4-3/4" DC's & XO. RIH w/(200) jts 2-7/8" J55 6.5# EUE 8rd tbg to 6,497' (432' above cement top). MIRU reverse unit & power swivel. SDON. Current Operation This AM: Prep to drill cement.

DC BCP Intangible:	\$10,186	AFE BCP Intangible:	\$273,689
DC BCP Tangible:	\$0	AFE BCP Tangible:	\$0
TC BCP Intangible:	\$28,537	BAL BCP Intangible:	\$245,152
TC BCP Tangible:	\$0	BAL BCP Tangible:	\$0
Daily Costs BCP Intangible:			
\$25	Telephone		
\$450	Consultants		
\$5,250	Cmt & Cmt Services		
\$767	Pump/Vacuum Truck		
\$150	Rental - Misc.		
\$800	Reverse Equipment		
\$1,752	Pulling Unit		
\$992	Service Tools		

02/24/00 TIH w/ 24 jts tbg. Tag TOC @ 7,216'. Drill cmt from 7,216' to 7,629'. CBU. Test csg to 1750 psi. Continue drilling to 7,635'. TFNB. SDFN.

Current Operation This AM: Continue TFNB.

DC BCP Intangible:	\$3,268	AFE BCP Intangible:	\$273,689
DC BCP Tangible:	\$0	AFE BCP Tangible:	\$0
TC BCP Intangible:	\$31,805	BAL BCP Intangible:	\$241,884
TC BCP Tangible:	\$0	BAL BCP Tangible:	\$0
Daily Costs BCP Intangible:			
\$25	Phone		
\$511	Contract Labor		
\$150	Rental - Misc		
\$805	Reverse Equipment		
\$1,777	Pulling/ Swabbing Unit		

02/25/00 TIH w/ 6-18" bit, (6) drill collars and 2-7/8" J55 6.5# EUE 8rd tbg. Drill cmt and stringers from 7635' - 7781'. Started losing fluid @ 1 BPM. POH to 7688', pressured well to 440#. 1-3/4 BPM pump-in rate @ 440#. SDFN.

Current Operation This AM: POH.

DC BCP Intangible:	\$3,828	AFE BCP Intangible:	\$273,689
DC BCP Tangible:	\$0	AFE BCP Tangible:	\$0
TC BCP Intangible:	\$35,633	BAL BCP Intangible:	\$238,056
TC BCP Tangible:	\$0	BAL BCP Tangible:	\$0
Daily Costs BCP Intangible:			
\$25	Phone		
\$525	Contract Labor		
\$850	Supplies - Bits		
\$150	Rental - Misc		
\$900	Reverse Equipment		
\$1,378	Pulling/ Swabbing Unit		

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02/26/00 POH w/ bit, collars and tbg. TIH w/ 2-7/8" x 7" cmt retainer on 2-7/8" tbg. TIH to 7627' w/ retainer, did not set. Will set Monday AM and resqueeze Canyon. SD for weekend.

Current Operation This AM: Prep to resqueeze Canyon perfs.

DC BCP Intangible:	\$4,450	AFE BCP Intangible:	\$273,689
DC BCP Tangible:	\$0	AFE BCP Tangible:	\$0
TC BCP Intangible:	\$40,083	BAL BCP Intangible:	\$233,606
TC BCP Tangible:	\$0	BAL BCP Tangible:	\$0

Daily Costs BCP Intangible:

\$25	Phone
\$560	Contract Labor
\$150	Rental - Misc
\$1,115	Pulling/ Swabbing Unit
\$2,600	Special Services

02/28/00 MIRU BJ Services. Pressure tested casing to 500#, 2-7/8" tbg to 3,000# - OK. Open cmt retainer & establish pump-in rate of 3/4 BPM @ 1,065#. Pumped 200 sx cmt Class "H" neat cmt @ 2 BPM. Hesitate squeezed cmt @ 0.5 BPM, obtained squeeze to 3,500# w/13 bbls cmt in formation. Sting out of retainer & circ clean. POOH w/tbg. RIH w/6-1/8" bit, (6) DC's and (197) jts 2-7/8" J55 6.5# EUE 8rd tbg. SDON.

Current Operation This AM: Prep to drill out squeeze.

DC BCP Intangible:	\$6,155	AFE BCP Intangible:	\$273,689
DC BCP Tangible:	\$0	AFE BCP Tangible:	\$0
TC BCP Intangible:	\$46,238	BAL BCP Intangible:	\$227,451
TC BCP Tangible:	\$0	BAL BCP Tangible:	\$0

Daily Costs BCP Intangible:

\$25	Telephone
\$557	Consultants
\$2,970	Cmt Services
\$571	Pump/Vacuum Truck
\$150	Rental - Misc.
\$1,505	Pulling Unit
\$377	Special Services

02/29/00 RIH w/6-1/8" bit, collars & 2-7/8" J55 6.5# EUE 8rd tbg. Drilled soft to firm cement from 7,6 - 7,625'. Drilled cement retainer from 7,625' - 7,627'. Drilled firm cement w/soft streaks from 7,627' - 7,680'. Circ hole clean. SDON to let cement harden.

Current Operation This AM: Drill out cement.

DC BCP Intangible:	\$2,822	AFE BCP Intangible:	\$273,689
DC BCP Tangible:	\$0	AFE BCP Tangible:	\$0
TC BCP Intangible:	\$49,060	BAL BCP Intangible:	\$224,629
TC BCP Tangible:	\$0	BAL BCP Tangible:	\$0

Daily Costs BCP Intangible:

\$25	Telephone
\$502	Consultants
\$150	Rental - Misc.
\$900	Reverse Equipment
\$1,245	Pulling Unit

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03/01/00 Drilled hard cement w/soft streaks from 7,680' - 7,800'. Did not lose any fluid drilling through squeezed Canyon perms @ 7,730' - 7,810'. Continue RIH to 7,845'. Test casing to 1,000# - OK. RIH to 8,039' and drilled to 8,046'. POOH for bit trip. RIH w/6-1/8" bit & continued drilling from 8,046' (float collar) - 8,085'. Circ clean & POOH w/1 jt. SDON.

Current Operation This AM: Drill out cement.

DC BCP Intangible:	\$4,287	AFE BCP Intangible:	\$273,689
DC BCP Tangible:	\$0	AFE BCP Tangible:	\$0
TC BCP Intangible:	\$53,347	BAL BCP Intangible:	\$220,342
TC BCP Tangible:	\$0	BAL BCP Tangible:	\$0

Daily Costs BCP Intangible:

\$25	Telephone
\$502	Consultants
\$850	Supplies
\$150	Rental - Misc.
\$800	Reverse Equipment
\$1,960	Pulling Unit

03/02/00 Drilled cement from 8,085' - 8,128' (casing shoe). Drilled casing shoe and new formation from 8,128' - 8,134'. Circ clean, POOH w/bit, collars and tubing. Could not rig down due to high wind. Released all rental equipment & SDON.

Current Operation This AM: Drill out cement.

DC BCP Intangible:	\$3,788	AFE BCP Intangible:	\$273,689
DC BCP Tangible:	\$0	AFE BCP Tangible:	\$0
TC BCP Intangible:	\$57,135	BAL BCP Intangible:	\$216,554
TC BCP Tangible:	\$0	BAL BCP Tangible:	\$0

Daily Costs BCP Intangible:

\$25	Telephone
\$531	Consultants
\$400	Transportation Tbg.
\$672	Pump/Vacuum Truck
\$150	Rental - Misc.
\$700	Reverse Equipment
\$1,310	Pulling Unit

03/03/00 RDMO well service unit. Send unit to Pennizoil Federal #1.

Current Operation This AM: Shut well in. WO rig to deepen.

DC BCP Intangible:	\$520	AFE BCP Intangible:	\$273,689
DC BCP Tangible:	\$0	AFE BCP Tangible:	\$0
TC BCP Intangible:	\$57,655	BAL BCP Intangible:	\$216,034
TC BCP Tangible:	\$0	BAL BCP Tangible:	\$0

Daily Costs BCP Intangible:

\$520	Pulling Unit
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03/06/00 Waiting for Peterson ring #306.