	Submit 3 Copies To Appropriate District	Energy, Minerals and Natural Resources French Dr., Hobbs, NM 88240 Grand Ave., Artesia, NM 88210 LI OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			Form C-103	
ç	Office District I				March 4, 2004	
	1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
	District II				30-005-63647	
	District III				5. Indicate Type of Lease	
	1000 Rio Brazos Rd., Aztec, NM 87410				STATE X FEE	
	District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa	rre, mivi o	303	6. State Oil & Gas Lease No. L-6274	
Γ		SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Dee OQ State		
-	PROPOSALS.) 1. Type of Well:			8. Well Number		
١	Oil Well Gas Well X	Other	RECE	IVED	7	
f	2. Name of Operator				9. OGRID Number	
	Yates Petroleum Corporation		JUL 1	5 2004	025575	
T	3. Address of Operator				10. Pool name or Wildcat	
	105 South Fourth Street, Artesia, NM 88210		OCD-ARTESIA		Wildcat PreCambrian	
4. Well Location						
	Unit Letter E : 19	980 feet from the	North	_ line and _9	90 feet from the West line	
	Section 32	Township	5S Ran		NMPM Chaves County	
200 (11) 2012		11. Elevation (Show				
200	3791'GR					
ı	Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)					
				_	Distance from nearest fresh water well	
١	Distance from nearest surface water	Below-grade Tank	Location UL_	SectTwp	Rng;	
ļ	feet from theline and	feet from the	line			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
	PERFORM REMEDIAL WORK		ON 🗌	REMEDIAL WOR		
	TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS. PLUG AND ABANDONMENT	
	PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AI CEMENT JOB	ND []	
_	OTHER:	-		OTHER: Product		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completic or recompletion.						
6/23/04 – Drilled 11" hole to 1610'. Reduced hole to 7-7/8" and resumed drilling. 7/5/04 – Reached TD 5345' at 1:30 PM. Set 5-1/2" 15.5# J-55 LT&C 8rd casing at 5345'. Float collar at 5302'. Cemented stage 1 with 575 sx Pecos Valley Lite with additives. Cemented stage 2 with 1000 sx 35:65:6 Class "C" with additives. Tailed in with 150 sx Class "C" Neat. Cement circulated to surface. Tested casing to 1000 psi for 30 mins.						
-	I haraby gartify that the information	hove is two and com	mlata to the he	at of many lamourals due	and balish year are not a second	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan.						
SIGNATURE:						
	Гуре or print name Tina Huert	a	E-mail addres	s: tinah@ypcnm		
((This space for State use)				JUL 1 8 2004	
APPPROVED BY FOR RECORDS ON THE DATE						
	Conditions of approval, if any:					