

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

Well API NO.	30-015-00181
5. Indicate Type of Lease	<input checked="" type="checkbox"/> State <input type="checkbox"/> Fee
6. State Oil & gas Lease No.	
7. Lease Name or Unit Agreement Name	Atoka San Andres Unit
8. Well Number	111
9. Ogrid Number	6127
10. Pool Name or Wildcat	Atoka San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-228-7512

4. Well Location
Unit Letter L 1650 feet from the SOUTH line and 330 feet from the WEST line
Section 12 18S Township 26E Range NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3303 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> PERFORM REMEDIAL WORK	<input type="checkbox"/> REMEDIAL WORK
<input checked="" type="checkbox"/> TEMPORARILY ABANDON	<input type="checkbox"/> COMMENCE DRILLING OPN
<input type="checkbox"/> PULL OR ALTER CASING	<input type="checkbox"/> ALTERING CASING
<input type="checkbox"/> Other	<input type="checkbox"/> PLUG AND ABANDONMENT
	<input type="checkbox"/> CASING TEST AND CEMENT JOB
	<input checked="" type="checkbox"/> OTHER Test + Chert for TA

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.
For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

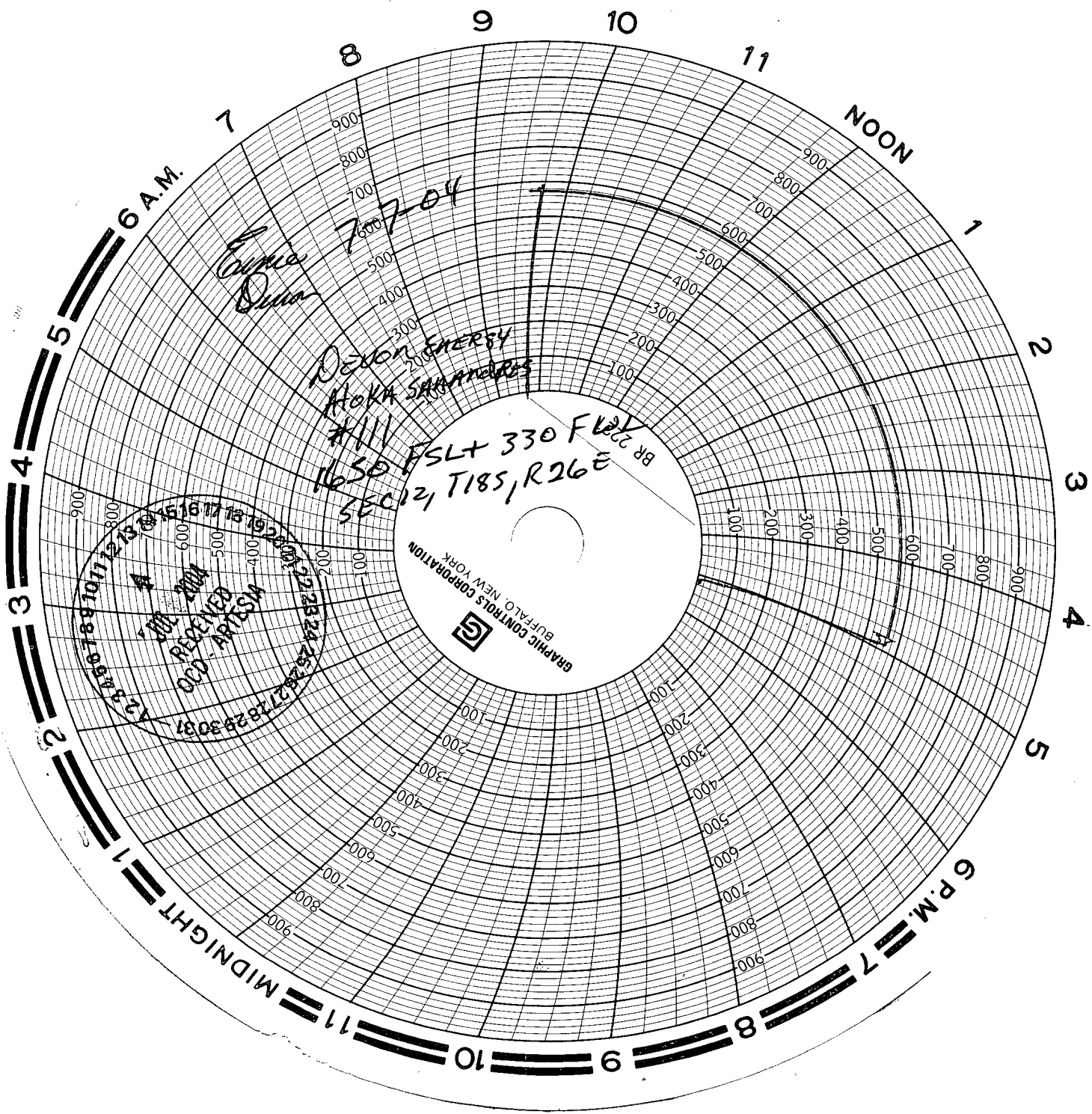
Devon Energy Production Company, LP request approval to run a MIT on the referenced well as follows: MIRU pump truck
Pressure up on casing to 500 psi for 30 minutes, using a chart type pressure recorder. RDMO pump truck
We wish to TA rather than plug because mechanical problems make it wise to retain all useable well bores, as replacements should
active well bores fail. In addition, out intentions are to re-evaluate the field for possible water flood redesign.
See attached wellbore diagram.

Notify OCD 24 hours
prior to test. 748-1283

Temporary Abandoned Status approved
until 7-7-07

Thereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	<i>Karen Cottom</i>	TITLE	Sr. Operations Technician	DATE	3/24/2004
Type or Print name	Karen Cottom	E-mail Address:	karen.cottom@devn.com	Telephone No.	405-228-7512
(This space for State use)					
APPROVED BY	<i>[Signature]</i>	TITLE	<i>Field Rep</i>	DATE	APR 5 2004
Conditions of approval, if any:					7-13-04



7-7-04
Ema
Dma

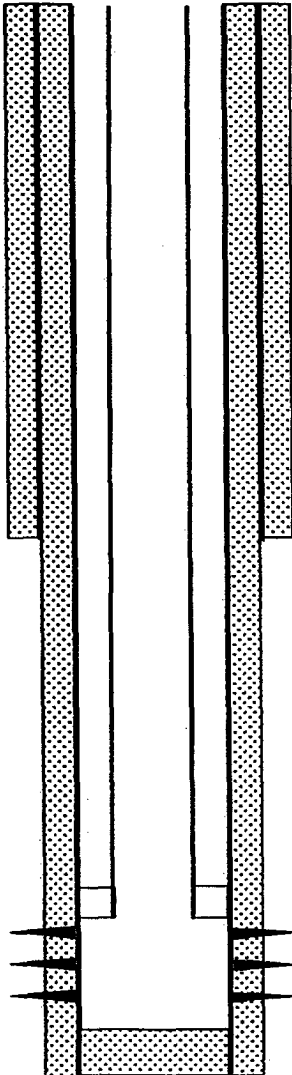
DENON ENERGY
HOKA SANDERS
#111
FSLT 330 F22
SEC 12, T185, R26 E
BR 22

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

RECEIVED
OCT 1964
OCT 1964

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: ATOKA SAN ANDRES UNIT #111 WIW				FIELD: ATOKA SAN ANDRES		
LOCATION: 1650' FSL & 330' FWL, SEC 12-T18S-R26E				COUNTY: EDDY		STATE: NM
ELEVATION: GL=3303'; KB=3310'				SPUD DATE: 02/16/57		COMP DATE: 03/06/57
API#: 30-015-00181		PREPARED BY: C.H. CARLETON				DATE: 03/11/02
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1219'	8 5/8"	24#	J-55		11"
CASING:	0' - 1750'	5 1/2"	14#	J-55		7 7/8"
CASING:						
TUBING:	0' - 1609'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



☒ CURRENT

☐ PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

STIMULATION & TREATMENTS

03/03/57: Perf 1670'-1694' with 4 SPF

Acidize perms w/250 gal MA

Frac perms w/15,000 gal crude oil + 15,000# sand

28.6 BPM @ 1800-3800 psi, 10 min SIP=1000 psi

02/03/70: Acidize perms w/500 gal diesel + 250 gal 15% HCl

05/29/91: Acidize perms w/3000 gal 15% HCl

06/10/93: Acidize perms w/1500 gal 20% HCl

1 BPM @ 800 psi, broke to 2 BPM @ 500 psi, ISIP=400 psi

8 5/8" CASING @ 1219' W/700 SXS. TOC @ SURFACE

NOTE: TUBING CONFIGURATION AS OF 2/70.

DETAIL OF PERFORATIONS

SAN ANDRES: 1670'-1694' (4 SPF)

PACKER @ 1609'

PERFORATIONS: 1670'- 1694' (OA) - 96 HOLES

PBTD @ 1746'

5 1/2" CASING @ 1750' W/350 SXS. TOC @ SURFACE

TD @ 1772'

