

District I

O. Box 1988, Hobbs, NM 88240

District II

O. Drawer DD, Artesia, NM 88210

District III

000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505Form C-103
March 4, 2004

Well API NO.

30-015-00202

5. Indicate Type of Lease

☒ State☐ Fee

6. State Oil & gas Lease No.

7. Lease Name or Unit Agreement Name

Atoka San Andres Unit

8. Well Number

130

9. Ogrid Number

6137

10. Pool Name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPENED WELL. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-228-8209

4. Well Location

Unit Letter A 330 feet from the NORTH line and 330 feet from the EAST lineSection 14 18S Township 26E Range NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

☐ PERFORM REMEDIAL WORK☐ PLUG AND ABANDON☒ TEMPORARILY ABANDON☐ CHANGE PLANS☐ PULL OR ALTER CASING☐ MULTIPLE COMPLETION☐ Other

SUBSEQUENT REPORT OF:

☐ REMEDIAL WORK☐ ALTERING CASING☐ COMMENCE DRILLING OPN☐ PLUG AND ABANDONMENT☐ CASING TEST AND CEMENT JOB☒ OTHER

Testing chart for TA

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

Devon Energy Production Co., LP respectfully requests an extension of the current TA status of this well.

- The referenced well passed an MIT test in 1999 and was granted a 5 yr TA status. (See attached) This status does not expire until August of this year. Therefore, the well is still in compliance at this time.
- The well has a cast iron bridge plug set above the perforations at 1620'. See attached well bore diagram.
- Devon requests approval to extend the TA status of the well following a successful casing test. Test procedure is as follows:

11RU Pump truck, pressure recorder

Pressure up on casing to 820 psi, as authorized on the previous test.

Submit pressure chart to OCD.

500# held for 30 minutes

This extension request is based on several considerations. The ASAU #130 is in an active waterflood. Many of these wells are aging and it is expected that some wells will be lost as a normal part of aging. Replacement wells are expensive to drill, especially if usable wellbores already exist. It is believed that those wells for which casing integrity is established, present no threat to the environment, and are valuable as inventory for continuation of waterflood operations. Therefore, we respectfully request your approval for extension of the TA status for five additional years.

* Notify NMOC 24 hrs prior to test, for witness

Temporary Abandoned Status approved

7-7-09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Linda Guthrie

TITLE Regulatory Specialist

DATE 5/3/2004

Type or Print name Linda Guthrie

E-mail Address: linda.guthrie@dvnm.com

Telephone No. 405-228-8209

This space for State use

APPROVED BY

Linda Guthrie

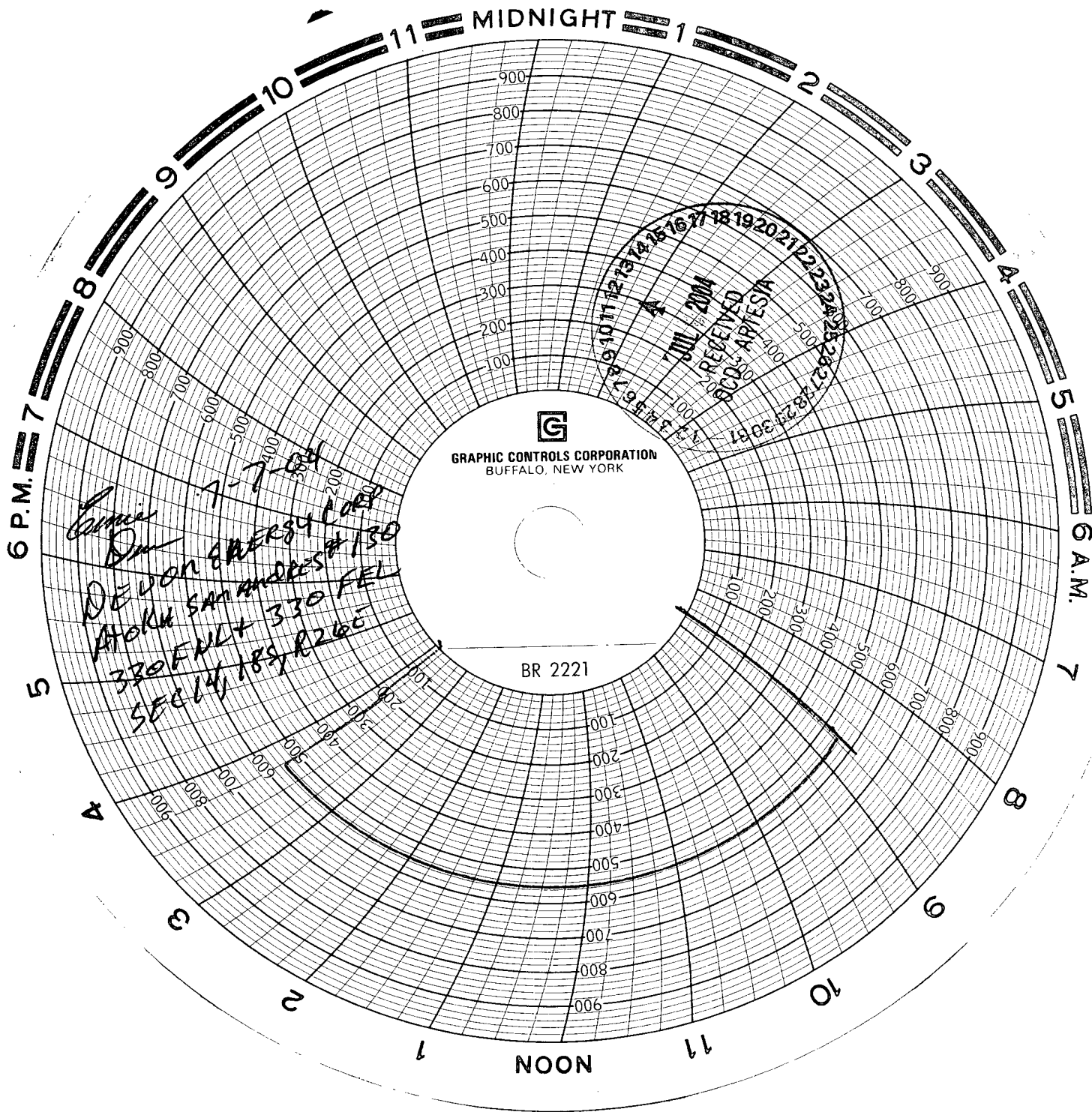
TITLE

Wild Sep 10

DATE

JUL 13 2004

Conditions of approval, if any:



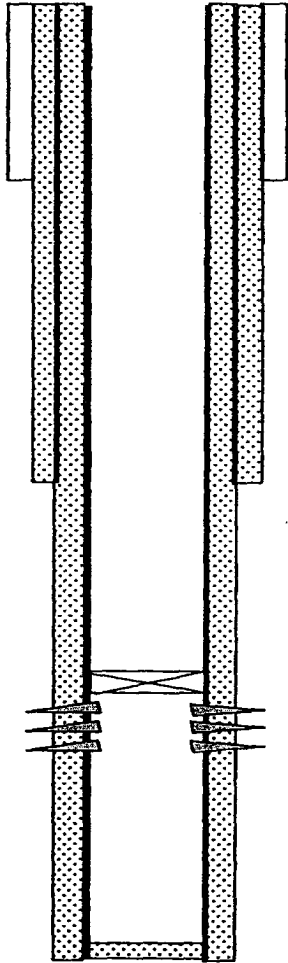
4000 01 JUL

DEON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: ASAU #130			FIELD: Atoka (San Andres)			
LOCATION: Sect 14-T18S-R26E			COUNTY: Eddy		STATE: NM	
ELEVATION: GL=3300'			SPUD DATE: 7/28/57 COMP DATE:			
API#: 30-015-00202		PREPARED BY: Karen Cottom		DATE: 5/1/01		
TUBULARS	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:						
CASING:	0 - 200'	13 3/8"	54			15 1/2"
CASING:	0 - 1,100'	8 5/8"	24"	K-55	ST&C	10"
CASING:	0' - 1,742'	5 1/2"	14#	J-55	LT&C	7 7/8"
TUBING:						

☒ CURRENT

☐ PROPOSED



13 3/8" pulled when 8 5/8" ran

8 5/8" @1,100 cmt w/400 sx to surface

CIBP 1,620'

Perf: 1,670' - 1,680' (4SPF)- Frac'd w/10,000 gal Wickett Oil, 10,000# sand 250 gal MCA Acid

5 1/2" 14# Cmt w/380 sxs 280 sx posmix & 100 sx neet Circulated to surface

PBTD @ 1,722
TD @ 1,742

