

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

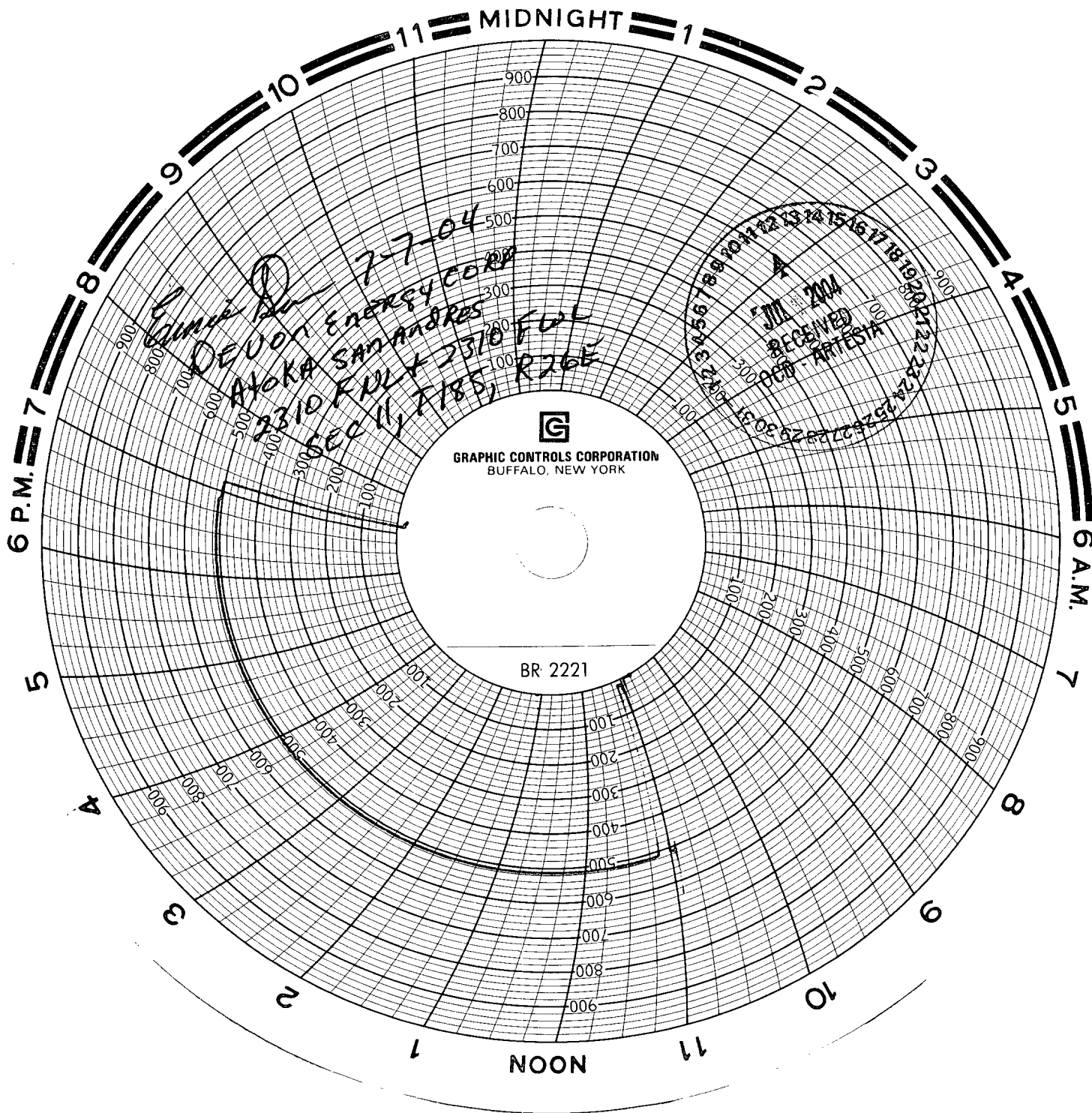
Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		Well API NO. 30-015-00302
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water Injection		5. Indicate Type of Lease <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		6. State Oil & gas Lease No.
3. Address and Telephone No. 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-228-7512		7. Lease Name or Unit Agreement Name Atoka San Andres Unit
4. Well Location Unit Letter F 2310 feet from the NORTH line and 2310 feet from the WEST line Section 11 18S Township 26E Range NMPM Eddy County		8. Well Number 104
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Ogrid Number
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		10. Pool Name or Wellcat Atoka San Andres
NOTICE OF INTENTION TO: <input type="checkbox"/> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> Other _____		SUBSEQUENT REPORT OF: <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPN <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER Test - Chart for TA
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form. Devon Energy Production Company, LP request approval to run a MIT on the referenced well as follows: MIRU pump truck Pressure up on casing to 500 psi for 30 minutes, using a chart type pressure recorder. RDMO pump truck We wish to TA rather than plug because mechanical problems make it wise to retain all useable well bores, as replacements should active well bores fail. In addition, out intentions are to re-evaluate the field for possible water flood redesign. See attached wellbore diagram.		
Temporary Abandoned Status approved until 7-7-07		

Notify OCD **24 hours**
prior to test 748-1283

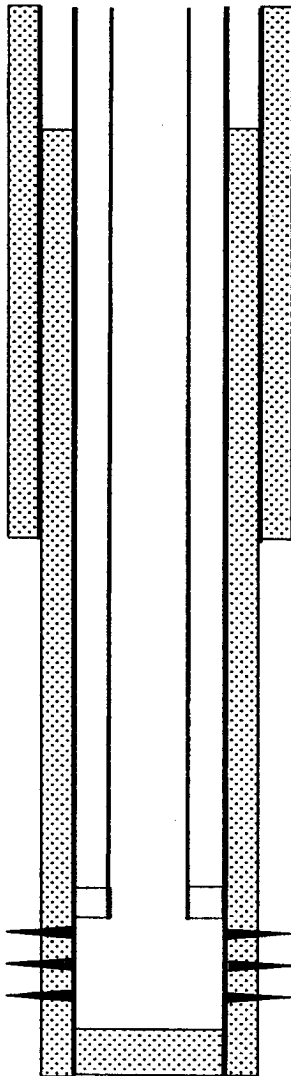
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Karen Cottom TITLE Sr. Operations Technician DATE 3/24/2004
Type or Print name Karen Cottom E-mail Address: karen.cottom@dvn.com Telephone No. 405-228-7512
(This space for State use)
APPROVED BY [Signature] TITLE Field Rep ID DATE APR 5 2004
Conditions of approval, if any. 7-13-04



DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: ATOKA SAN ANDRES UNIT #104 WIW			FIELD: ATOKA SAN ANDRES			
LOCATION: 2310' FNL & 2310' FWL, SEC 11-T18S-R26E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3312'; KB=3322'			SPUD DATE: 11/24/56		COMP DATE: 12/20/56	
API#: 30-015-00302		PREPARED BY: C.H. CARLETON			DATE: 03/06/02	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1197'	7 5/8"	24#			9 7/8"
CASING:	0' - 1745'	5 1/2"	14#			6 3/4"
CASING:						
TUBING:	0' - 1490'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



☒ CURRENT ☐ PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

STIMULATION & TREATMENTS

- 12/11/56: Perf 1666'-1684' with 4 SPF
Acidize perms w/500 gal MA
Frac perms w/10,000 gal lease oil + 10,000# sand
- 08/01/63: Add perms 1539'-1619'(OA), 6 holes
Acidized perms 1539'-1684' w/500 gal acid
Frac perms 1539'-1684' w/32,000 gal lease oil + 18,000 gal refined oil + 19,300# sand + 32,400# glass beads
- 02/05/70: Acidize perms 1539'-1684' w/500 gal diesel + 250 gal 15% HCl

7 5/8" CASING @ 1197' W/450 SXS. TOC @ SURFACE

NOTE: TUBING CONFIGURATION IS BEST QUESSTIMATE

DETAIL OF PERFORATIONS

SAN ANDRES: 1539', 42', 69', 77', 1609', 19', 1666'-1684'(4 SPF)

PACKER @ 1490'

PERFORATIONS: 1539'- 1684' (OA) - 78 HOLES

PBTD @ 1738'

5 1/2" CASING @ 1745' W/150 SXS. TOC @ 250' (TEMP SURVEY)

TD @ 1746'

