

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

Well API NO. **30-015-00309**

5. Indicate Type of Lease
☒ State ☐ Fee

6. State Oil & gas Lease No.

7. Lease Name or Unit Agreement Name
Atoka San Andres Unit

8. Well Number
119

9. Ogrid Number

10. Pool Name or Unit Agreement Name
Atoka San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other **Water Injection**

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 **405-228-7512**

4. Well Location
Unit Letter **P** **330** feet from the **SOUTH** line and **330** feet from the **FALSE** line
Section **10** **18S** Township **26E** Range **NMPM** **Eddy** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3337 GR'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<input type="checkbox"/> PERFORM REMEDIAL WORK	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> REMEDIAL WORK	<input type="checkbox"/> ALTERING CASING
<input checked="" type="checkbox"/> TEMPORARILY ABANDON	<input type="checkbox"/> CHANGE PLANS	<input type="checkbox"/> COMMENCE DRILLING OPN	<input type="checkbox"/> PLUG AND ABANDONMENT
<input type="checkbox"/> PULL OR ALTER CASING	<input type="checkbox"/> MULTIPLE COMPLETION	<input type="checkbox"/> CASING TEST AND CEMENT JOB	
<input type="checkbox"/> Other _____		<input checked="" type="checkbox"/> OTHER Test a Chart for TA	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.
For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

Devon Energy Production Company, LP request approval to run a MIT on the referenced well as follows: MIRU pump truck
Pressure up on casing to 500 psi for 30 minutes, using a chart type pressure recorder. RDMO pump truck
We wish to TA rather than plug because mechanical problems make it wise to retain all useable well bores, as replacements should
active well bores fail. In addition, out intentions are to re-evaluate the field for possible water flood redesign.
See attached wellbore diagram.

Notify OCD **24 hours**
prior to test. 748-1283

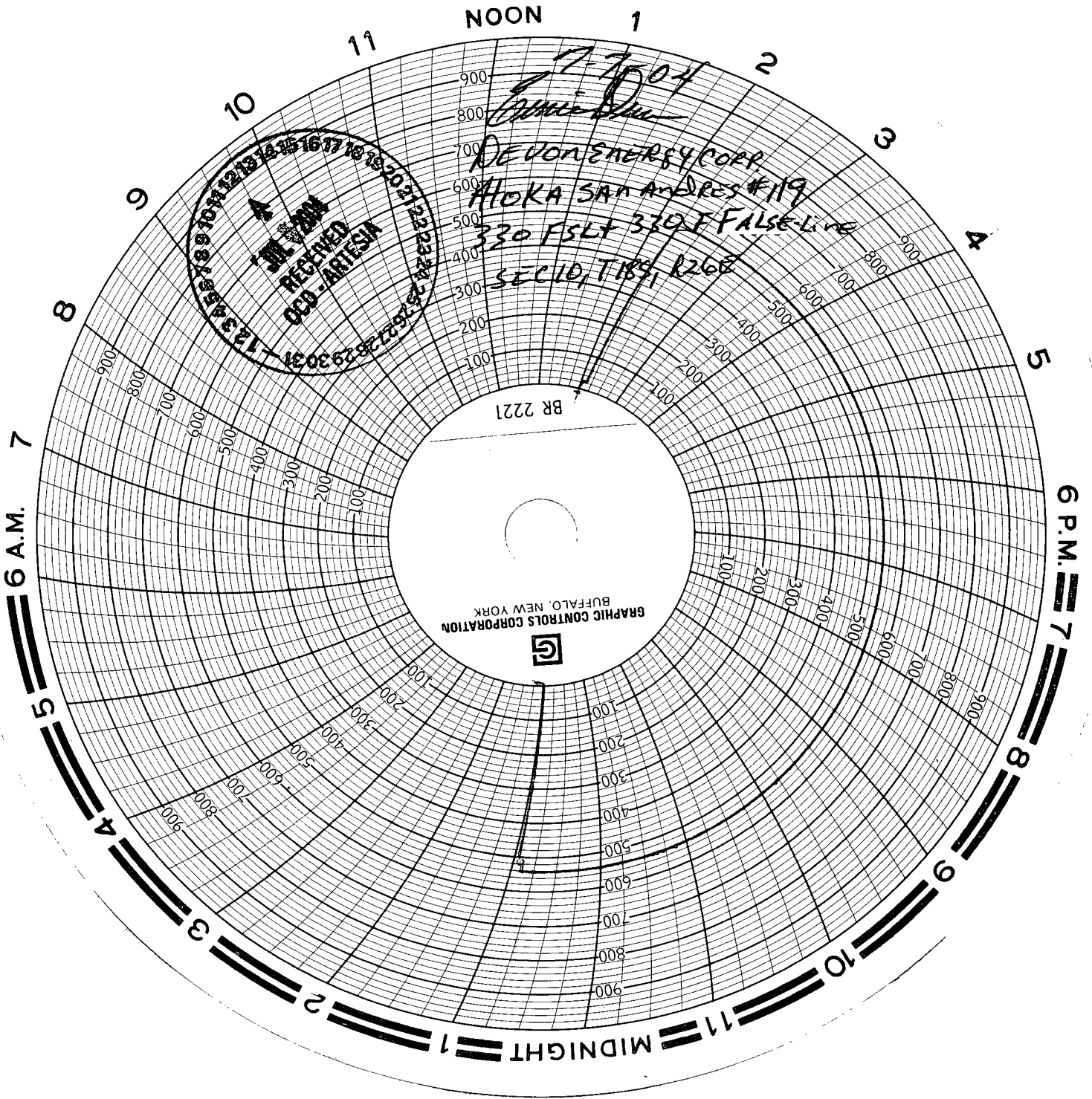
Temporary Abandoned Status approved
until **7-7-07**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Karen Cottom* TITLE Sr. Operations Technician DATE 3/24/2004
Type or Print name **Karen Cottom** E-mail Address: karen.cottom@dv.com Telephone No. **405-228-7512**
(This space for State use)

APPROVED BY *[Signature]* TITLE *Field Rep ID* DATE **APR 5 2004**
Conditions of approval, if any:

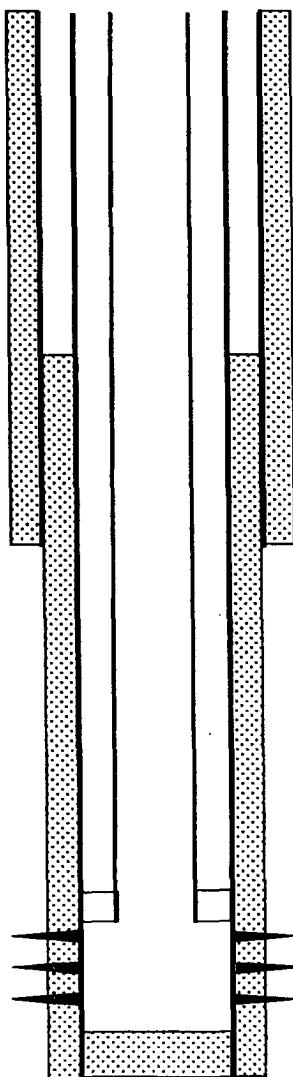
7-13-04



DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: ATOKA SAN ANDRES UNIT #119 WIW		FIELD: ATOKA SAN ANDRES	
LOCATION: 330' FSL & 330' FEL, SEC 10-T18S-R26E		COUNTY: EDDY	STATE: NM
ELEVATION: GL=3329'; KB=3337'		SPUD DATE: 11/22/56	COMP DATE: 12/07/56
API#: 30-015-00309	PREPARED BY: C.H. CARLETON		DATE: 05/22/02

	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1207'	8 5/8"	24#	J-55		11"
CASING:	0' - 1765'	5 1/2"	14#	J-55		7 7/8"
CASING:						
TUBING:	0' - 1493'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

NOTE: TUBING CONFIGURATION AS OF 2/70.



8 5/8" CASING @ 1207' W/450 SXS. TOC @ SURFACE

DETAIL OF PERFORATIONS

SAN ANDRES: 1509', 79', 85', 1625', 34', 1636'-1666'(4 SPF),
1679'-1693'(4 SPF)

GUIBERSON PACKER @ 1488'

PERFORATIONS: 1509'- 1693' (OA) - 181 HOLES

PBTD @ 1754'

5 1/2" CASING @ 1765' W/265 SXS. TOC @ 756' (calculated)

TD @ 1766'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.