

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

Well API NO. **30-015-10146**

5. Indicate Type of Lease
☒ State ☐ Fee

6. State Oil & gas Lease No.

7. Lease Name or Unit Agreement Name
Atoka San Andres Unit

8. Well Number
109

9. Ogrid Number
6137

10. Pool Name or Wildcat
Atoka San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other **Water Injection**

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

MAR 9 8 2004

OCD-ARTESIA

4. Well Location

Unit Letter **J** **1821** feet from the **SOUTH** line and **2310** feet from the **FALSE** line
Section **12** **18S** Township **26E** Range **NMPM** Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3303 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- ☐ PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON
☒ TEMPORARILY ABANDON ☐ CHANGE PLANS
☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION
☐ Other _____

SUBSEQUENT REPORT OF:

- ☐ REMEDIAL WORK ☐ ALTERING CASING
☐ COMMENCE DRILLING OPN ☐ PLUG AND ABANDONMENT
☐ CASING TEST AND CEMENT JOB

☒ OTHER

Test a Chart for TA

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.
For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

Devon Energy Production Company, LP request approval to run a **MIT** on the referenced well as follows: **MIRU pump truck**
Pressure up on casing to 500 psi for 30 minutes, using a chart type pressure recorder. RDMO pump truck
We wish to TA rather than plug because mechanical problems make it wise to retain all useable well bores, as replacements should
active well bores fail. In addition, out intentions are to re-evaluate the field for possible water flood redesign.
See attached wellbore diagram.

**Notify OCD 24 hours
prior to test. 748-1283**

Temporary Abandoned Status approved
until **7-7-07**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Karen Cottom

TITLE **Sr. Operations Technician**

DATE **3/24/2004**

Type or Print name

Karen Cottom

E-mail Address: **karen.cottom@devn.com**

Telephone No. **405-228-7512**

(This space for State use)

APPROVED BY

[Signature]

TITLE

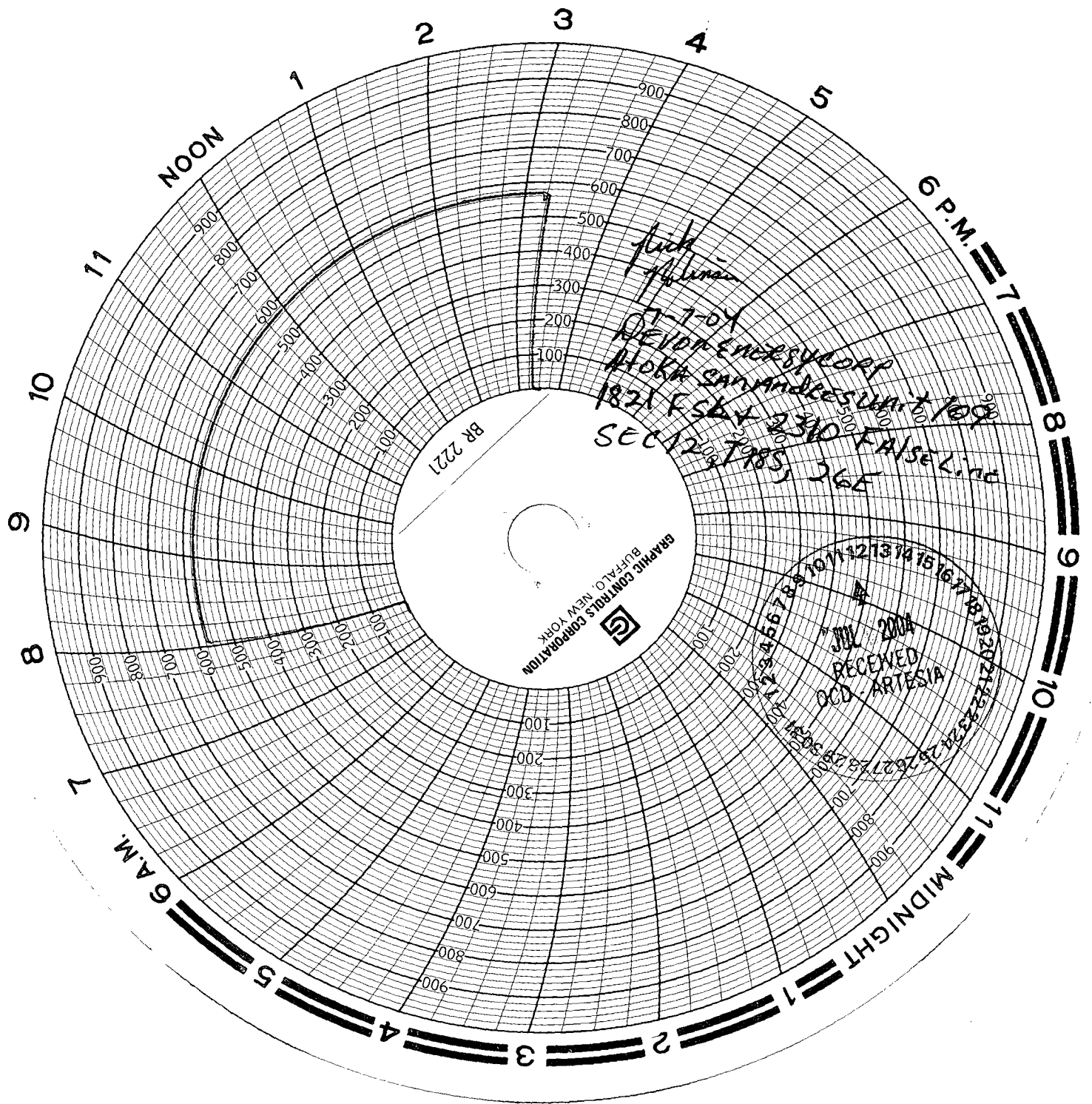
[Signature]

DATE

APR 5 2004

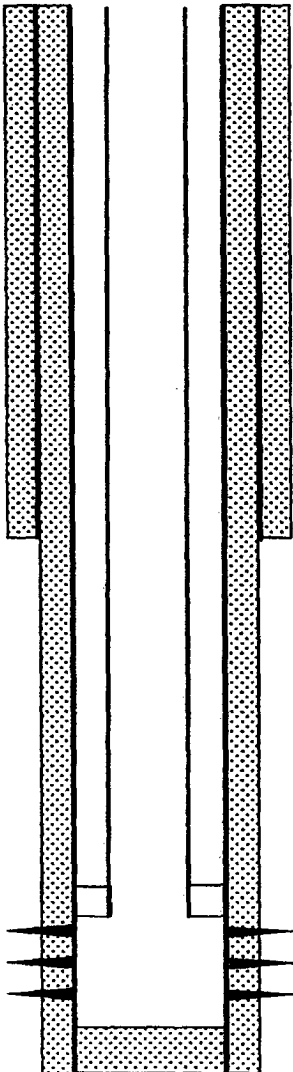
Conditions of approval, if any:

7-13-04



DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: ATOKA SAN ANDRES UNIT #109 WIW			FIELD: ATOKA SAN ANDRES			
LOCATION: 1821' FSL & 2310' FEL, SEC 12-T18S-R26E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3293'; KB=3304'			SPUD DATE: 09/24/63		COMP DATE: 11/05/63	
API#: 30-015-10146		PREPARED BY: C.H. CARLETON			DATE: 03/08/02	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1107'	7"	20#	J-55	ST&C	11"
CASING:	0' - 1804'	4 1/2"	9.5#	J-55	ST&C	6 1/4"
CASING:						
TUBING:	0' - 1601'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



☒ CURRENT

☐ PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

STIMULATION & TREATMENTS

10/08/63: Perf 1698'-1761'(OA) with 6 holes

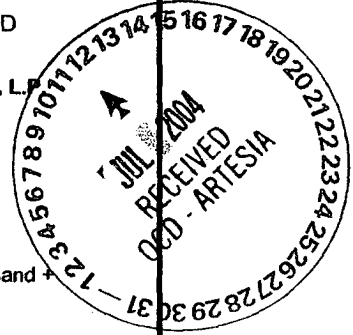
Acidize perms w/100 gal MA

Frac perms w/78,000 gal oil + 16,500# 20/40 sand +

1,800 # glas beads, 31.9 BPM @ 3700 psi

ISIP=1400 psi, 10 min SIP=1200 psi

01/31/70: Acidize perms w/500 gal diesel + 250 gal 15% HCl



7" CASING @ 1107' W/900 SXS. TOC @ SURFACE

DETAIL OF PERFORATIONS

SAN ANDRES: 1698', 99', 1701', 02', 12', 17', 61'

BACKER AD-1 PACKER @ 1601'

PERFORATIONS: 1698'- 1761' (OA) - 7 HOLES

PBTD @ 1766'

4 1/2" CASING @ 1804' W/300 SXS. TOC @ SURFACE

TD @ 1810'